

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of July 2021

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784F17C

HSN : 27160000

SAC : 996912

*** Electrical Energy & Distribution Services are exempted under GST ***

To: CAPARO ENGINEERING INDIA LTD (ALU. FOUNDRY)	Service No.	099094110584
PLOT NO. T-1,T-2SIPCOT INDUSTRIAL ESTATE PHASE- 11SUNGUVARCHIATRAM SRIPERUMBUDUR	Bill No.	H4110584072111
SRIPERUMBUDUR A	Date of Bill	09-Aug-21
Sripurumbudur	Due Date	15-Aug-21
Kancheepuram - 602106	Tariff App. / Bld.	HT 1A / HT 1A
	GST No :	33AABCC7862N1ZB

Permitted MD :	1900 KVA	Transformer Loss :	Units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	148733	9,44,454.55
2. Peak Hour Consumption	1.27 per unit	26764	33,990.28
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	81561 (-)	25,895.62(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Lineary Charges			9,52,549.21
8. Demand Charges	350 per KVA	1710	5,98,500.00
9. Total Demand and Energy Charges			15,51,049.21
ADD			
10. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
11. Related Payment Surcharge for Govt service @0.5%			
12. Levy for exceeding con. demand (Incl. 18% GST)	0 per KVA	0	0.00
13. Compensation Charges for low PF			0.00
14. Harmonics Compensation Charges (Incl. 18% GST)			0.00
15. Cross Subsidy Surcharge (Incl. 18% GST)			10,54,246.08
16. Electricity Tax			75,648.10
17. Additional Surcharge (Incl. 18% GST)			0.00
18. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
Rounding off			- 0.10
19. Assessment Amount			26,84,011.00
20. Adjustment Charges(Not Affecting) (Incl. 18% GST)			1,35,613.86
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			0.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Net Total			28,19,625.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			2,523.00
Net Amount Payable			28,22,148.00
Rupees : Twenty Eight Lakhs Twenty Two Thousand One Hundred and Forty Eight Only			
Amount Payable after due date & upto	30-Aug-21	28,42,747.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

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ACCOUNTS OFFICER / REVENUE

H.T. BILL Working Sheet Annexure

Circle Code	0411	Meter Make	Securo	MF :	2000
Circle Name	Chengalpattu	Meter SL No.			
Service No.	099094110584	Bill Month	JULY 2021		

Reading Date : 01/08/2021

READING STATUS :Normal

MF:	2000	kW/hr	kVA/hr	rkVA/hr	kVAmd
SLOT TYPE	C				
Final Reading	13063.97	13909.815	4275.38	0.7636	
Initial Reading	12722.11	13585.595	4253.27		
Diff Reading	341.86	344.22	22.11		
Consumption	683720	688440	44220	1527.2	
Average Consp.					
SLOT TYPE	C1				
Final Reading	1568.045	1655.96		0.6848	
Initial Reading	1525.78	1613.39			
Diff Reading	42.265	42.57			
Consumption	84530	85140		1369.6	
Average Consp.					
SLOT TYPE	C2				
Final Reading	1680.495	1784.78		0.7636	
Initial Reading	1634.73	1738.675			
Diff Reading	45.765	46.105			
Consumption	91530	92210		1527.2	
Average Consp.					
SLOT TYPE	C3				
Final Reading	584.28	622.375		0.6968	
Initial Reading	568.44	608.465			
Diff Reading	15.84	15.91			
Consumption	31680	31820		1393.6	
Average Consp.					
SLOT TYPE	C5				
Final Reading	4007.925	4275.135		0.7376	
Initial Reading	3892.135	4158.48			
Diff Reading	115.79	116.655			
Consumption	231580	233310		1475.2	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	1900	1527.20	31	31	1710.00	350.00	5,98,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	9,44,454.55
(b) Peak Charges	33,990.28
(c) LT Charges	0.00
Total	9,78,442.73
2) Recorded Demand Charges including Transformer Loss	5,34,520.00
3) Low PF Surcharge	0.00
Taxable Amount	15,12,962.73
E-Tax Amount (5%)	75,648.10
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	75,648.10

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvahr Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
069124440143	0.00	0.00	0.00	0.00	0.00	3.00	0.00	3.00
0990941140	0.00	0.00	0.00	0.00	0.00	3.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CHARGES	WHLC-Wheeling Charges
069124440143	53,993.00
0990941140	61,534.00
Total	1,14,927.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provislonal) for the Month of July 2021
H.T. Bill Working Sheet

Service No. 099094110584

L.T Side Metering :NO

Meter Sl. No :

Service Date : 26/09/2007

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	683720.00	84530.00	91530.00	31680.00	244400.00	231580.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX	286486.35	40353.73	47271.17	7044.26	113150.75	78666.44
THIRD PARTY	248501.00	29972.00	31699.00	10755.00	104722.00	71353.00
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	148732.65	14204.27	12559.83	13880.74	26527.25	81560.56

KVAH	688440	RKVAH	44220	Power Factor	0.99
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ACCOUNTS OFFICER / REVENUE

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS"

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	2600	468	234	234
61216	CROSS SUBSDY SURCHARGE HT-IA-INDUSTRIES	893428.87	160817.2	80408.6	80408.6
61800	WHEELING CHARGES RECOVERIES	61534	11076.12	5538.06	5538.06
61800	WHEELING CHARGES RECOVERIES	53393	9610.74	4805.37	4805.37
TCS Details					
Service No	Bill Month	Bill Year	Liabe Amount in Rs.	TCS Rate in %	TCS Billed in Rs

099094110584	7	2021	2523194	0.1	2523.19
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