

ORIGINAL

Ref. No.: SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019/LOA/ 35438

Date: 15.01.2020

To
M/s Solar Quest LLP,
16, North Wall Road,
Kondithope, Chennai-79.

Attn: **Mr. Tamilvanan Vilvam (Partner)**

Sub.: Letter of Allocation (LOA) as Successful Bidder/ Developer against RfS for Implementation of 97.5MWp Grid Connected Rooftop Solar PV System Scheme for Government Buildings in different Zones of India under CAPEX/ RESCO Model against RfS No.: SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019 Dated 29.08.2019

Dear Sir,

1.0 REFERENCES

This has reference to the following:

1. Our Invitation for Bids (IFB) dated 29.08.2019.
2. Bidding documents for the subject package issued by SECI vide RfS No. SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019 dated 29.08.2019 and uploaded during the process of RfS on ETS portal (<https://www.bharat-electronictender.com>)
 - A. Amendments to Bidding Documents issued vide our Amendment no. I dated 18.10.2019.
 - B. Clarifications to the Bidding Documents, pursuant to pre-bid conference held on 11.09.2019, issued vide our clarifications dated 18.10.2019.
3. Your response to the RfS document submitted vide Bid Acknowledgement Receipt dated 04.11.2019 and uploaded on ETS portal vide Organization ID (ETS-IN-2019-RS0000066) against RfS for Implementation of 97.5MWp Grid Connected Rooftop Solar PV System Scheme for Government Buildings in different Zones of India under CAPEX/ RESCO Model against RfS No.: SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019 Dated 29.08.2019
 - A. First envelope of the Bid submitted by the bidder for the subject package opened on 05.11.2019.
 - B. Second Envelope of the Bid by the bidder for the subject package opened on 30.12.2019.
4. Your consent letter received through email at contracts@seci.co.in against our letter No. SECI/C&P/NIT/MNRE/97.5MW GCRT/IND/35127 dated 01.01.2020 seeking your

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consent for Price Matching (of discovered Project Cost/ Fixed Tariff with L1 bidder of the respective Zones quoted by you only).

2.0 AWARD OF CONTRACT AND ITS SCOPE

- 2.1 We confirm having accepted bid of the successful bidder/ developer (referred to at para 1.3 & 1.4 above) read in conjunction with all the specifications, terms & conditions of the bidding documents (referred to at para 1.2, 1.2.A & 1.2.B) and specific consent offered (referred to at para 1.4 above), and award on the successful bidder/ developer the 'Contract' (also referred to as the "Project" or "Scheme") for performance of all activities, as set forth in the documents, viz. Implementation of 97.5MWp Grid Connected Rooftop Solar PV System Scheme for Government Buildings in different Zones of India under CAPEX/ RESCO Model against RfS No.: SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019.

The scope of work inter-alia includes the following:

The Scope of the Work would essentially cover, but not limited to Identification and Site Survey of Roof Tops, Site Visit, Solar Potential Assessment, Finalisation of Feasibility Report for Identified Locations, Design, Engineering, Manufacture, Supply, Storage, Civil Works, Erection, Testing, Commissioning, Submission of Project Proposals and PCRs in SPIN Portal, ensuring net metering as per the concerned State/ UT Policies, Quality Control of the Grid Connected Solar PV Rooftop Project including Operation and Maintenance (O & M) of the Project for a period of 05 (Five) Years under PART-A and PART-C and for a period of 25 (Twenty Five) Years under PART-B after Commissioning of Project.

The scope of work under this Letter of Allocation (LOA) shall also include all such items which are not specifically mentioned in the Bidding Documents and/ or your bid but are necessary for the successful completion of the scope under the Contract for the Implementation of 97.5MWp Grid Connected Rooftop Solar PV System Scheme for Government Buildings in different Zones of India under CAPEX/ RESCO Model, unless otherwise specifically excluded in the bidding documents or in this LOA.

- 2.1.1 You, shall be liable solely and severally for the execution of the Project in accordance with terms and conditions of the bidding documents.
- 2.1.2 In compliance to MNRE order No 146/57/2018 P&C - Public Procurement (Preference to make in India) dated 11.12.2018, Minimum Percentage of local content required are as follows--
- Solar PV modules - 100%
 - Balance of system apart from civil works (Inverters etc) = 40%

3.0 ALLOCATED CAPACITY ALONG WITH PROJECT COST AND/ OR TARIFF

- 3.1 In reference to above and subject to the provisions of RfS, we confirm having accepted your final offer after seeking your consent for L1 Price matching and issue this Letter of

Signature



Allocation (LoA). The details of Zone-wise allocated capacity along with project cost and/or tariff as per the following break-up:

Zone No	CAPEX (Part-A)		RESCO (Part-B)		CAPEX (Part-C)	
	Capacity (in kWp)	Project Cost/kWp (in INR)	Capacity (in kWp)	Tariff/kWh (in INR)	Capacity (in kWp)	Project Cost/kWp (in INR)
Zone-1	500	29490.00	3000	3.250	-	-
Zone-2	-	-	-	-	-	-
Zone-3	-	-	-	-	-	-
Zone-4	-	-	-	-	-	-

3.2 Zone-4 i.e. Special Category States/ UTs/ Islands include - North Eastern States (i.e. Arunachal Pradesh, Assam, Manipur, Meghalaya, Mizoram, Nagaland, Sikkim and Tripura), Uttarakhand, Himachal Pradesh, Jammu & Kashmir, Ladakh, Andaman & Nicobar Islands and Lakshadweep Islands.

3.3 The benchmark cost of Ministry of New and Renewable Energy (MNRE) is as mentioned below: -

Capacity	Benchmark Cost (INR/ kWp) for General Category States (i.e. Zone-1, Zone-2 and Zone-3)	Benchmark Cost (INR/ kWp) for Special Category States (i.e. Zone-4)
Above 1 kWp and upto 10 kWp	54,000/-	59,000/-
Above 10 kWp and upto 100 kWp	48,000/-	53,000/-
Above 100 kWp and upto 500 kWp	45,000/-	50,000/-

The total outgo for any project (i.e. sum of indicated Project Cost in the table under clause no. 3.1 of this LOA plus Incentive against each Part/Zone) shall not exceed the benchmark cost of MNRE mentioned above under clause no. 3.3.

3.4 The incentive structure applicable is tabulated below: - (Illustrative based on project size of 10-100kW)

Sl. No.	Achievment vis-à-vis Target Allocation	Incentives for Zone-1, Zone-2 and Zone-3	Incentives for Zone-4
1	80% and above within the sanctioned period	INR 12,000/- per kW	INR 31,800/- per kW
2	Below 80% and upto 50% (including 50%) within the sanctioned period	INR 7,200/- per kW	INR 19,080/- per kW
3	Below 50% and above 40% (including 40%) within the Sanctioned period	INR 4,800/- per kW	INR 12,720/- per kW
4	Below 40% within the sanctioned period	NIL	NIL

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The incentives indicated above are subject to revision on Annual basis and shall be read in conjunction with clause nos. 3.5 and 3.6.

- 3.5** In case of CAPEX Mode, the incentives mentioned in the table under clause no. 3.3 of LOA shall be limited to
- 3.5.1** For Sr. No. 01 (INR 12,000/- per kWp for Zone-1, Zone-2, Zone-3 and INR 31,800/- per kWp for Zone-4) upto 25% of the Benchmark Cost or the Cost arrived through Competitive Bidding Process, **whichever is lower**, for Zone-1, Zone-2, Zone-3 and upto 60% of the Benchmark Cost or the Cost arrived through Competitive Bidding Process, **whichever is lower**, for Zone-4.
- 3.5.2** For Sr. No. 02 (INR 7,200/- per kWp for Zone-1, Zone-2, Zone-3 and INR 19,080/- per kWp for Zone-4) upto 15% of the Benchmark Cost or the Cost arrived through Competitive Bidding Process, **whichever is lower**, for Zone-1, Zone-2, Zone-3 and upto 36% of the Benchmark Cost or the Cost arrived through Competitive Bidding Process, **whichever is lower**, for Zone-4
- 3.5.3** For Sr. No. 03 (INR 4,800/- per kW for Zone-1, Zone-2, Zone-3 and INR 12,720/- per kW for Zone-4) upto 10% of the Benchmark Cost or the Cost arrived through Competitive Bidding Process, **whichever is lower**, for Zone-1, Zone-2, Zone-3 and upto 24% of the Benchmark Cost or the Cost arrived through Competitive Bidding Process, **whichever is lower**, for Zone-4.
- 3.6** In case of RESCO Mode, the incentive amount for will be calculated by taking benchmark cost as project cost as mentioned under Clause no. 3.3 above. The benefit of the incentives should be passed on to the customer in the form of reduced tariff by factoring incentive. For CAPEX projects, applicable incentive as mentioned above will be provided over and above the quoted Project Cost.

4.0 DISBURSEMENT OF INCENTIVE

4.1 INCENTIVE DISBURSEMENT:

For PART-A and PART-C

For Zone-1, Zone-2, Zone-3 and Zone-4, SECI will provide incentive as mentioned under clause 3.4 above. The Incentive shall be disbursed as follows. Incentive as calculated for Part A and Part B above will be released as follows:

- i) For Zone 1, Zone 2 and Zone 3 the 2/3rd amount of Incentive shall be disbursed after Successful Commissioning and acceptance of project and balance 1/3rd amount of Incentive after completion of first year of successful O&M and receipt of NOC from concerned Discom by SECI.
- ii) For Zone 4 the 2/3rd amount of Incentive shall be disbursed after Successful Commissioning and acceptance of project and balance 1/3rd amount of Incentive after completion of first year of successful O&M and receipt of NOC from concerned Discom by SECI.

Signature



For PART-B

For Zone-1, Zone-2, Zone 3 and Zone-4, SECI will provide incentive as mentioned under clause 3.4 above. 100% of the admissible incentive amount will be disbursed in single tranche.

4.2 For all the projects in any part or zone, the incentive would be released after commissioning of the Project within the project timeline and submission of PCRs in SPIN portal of MNRE and submission of Original Audited Statement of Expenditure (SOE). The Successful Bidder will also make the sites/ premises available for inspection by MNRE/ SECI or its designated team/ agency. Minimum 40% of the allocated capacity has to be installed to avail minimum incentives. Incentive will be disbursed after commissioning of the plants to the satisfaction of SECI, submission of all documents to SECI and within 15 days of receipt of funds from MNRE.

Following additional clause shall be read in conjunction with the clauses mentioned in the RfS Documents:-

- a. Demonstration of the desired PR of 75% against commissioning is mandatory for acceptance of the plant. In case inspection of the plant is carried out after end date of commissioning, certificate indicating project completion will be mandatory from rooftop owner to claim incentives.
- b. SECI may consider to release Incentive on case to case basis depending on the actions taken by the Successful Bidder and subject to meeting the following conditions:
 - 1) The rooftop SPV power plant should be completed as per the Scope of RfS.
 - 2) The rooftop SPV power plant must get CEIG inspection certificate, in case the plant is not exempted from CEIG inspection.
 - 3) Intimation to the concerned DISCOM : All the bidders shall intimate the concerned DISCOMs regarding implementation of grid connected roof top solar PV projects as per the given format in Annexure-M of tender document or Applicable format of Discom and submit the copy of same acknowledgement to SECI for the purpose of release of Incentive.
 - 4) In case NOC from Discom or CEIG certificate is not available, the bidder needs to indemnify SECI by submitting indemnity bond before release of incentives.
 - 5) Owner Consent: In case the Successful Bidder/ Project Developer is not the Owner of the Project, Incentive shall be released to Successful Bidder/ Project Developer after written consent of Owner only. For RESCO projects, owner shall be the successful bidder

4.3 The Incentive for the project executed under this scheme shall be provided by the MNRE only and no other incentive can be claimed by the bidder/rooftop owner from other agencies including State Government / Ministries under Central Government

5.0 PERFORMANCE SECURITY

5.1. In case of PART-A, Part B and PART-C Separately for each Zone **within 14 (Fourteen) days from the date of issuance of Allocation letter**, Successful Bidder shall furnish the Performance Security for the allocated capacity only. **PBG shall be submitted separately for different Zone.**

Signature



The formula applicable to calculate the PBG amount will be:

a) **For Zone-1, Zone-2 and Zone-3:**

PBG amount = (INR 1,200,000) X Allocated Capacity in MWp in a Zone.

b) **For Zone-4:**

PBG amount = (INR 3,180,000) X Allocated Capacity in MWp in a Zone

The Bank Guarantee shall be effective only when the BG issuance or amendment message is transmitted by the issuing Bank through SFMS to IDFC First Bank IFSC: IDFB0020101, Client Name: Solar Energy Corporation of India Limited and a confirmation in this regard is received by SECI. Message Type: IFN760COV to be used by Issuing Bank.

- 5.2. SECI at its sole discretion may cancel the allocated capacity and forfeit 100% of Bid bond, in case of required Performance security is not submitted by the successful bidders within 14 days from issuance of Allocation Letter as per Clause 3.14.1 and 1.7 of Section – III of tender document (Evaluation criteria and Incentive Disbursement), SECI may give offer to the next eligible bidder (L2, L3...so on, till the capacity of particular Zone is not exhausted completely) will be offered a chance to submit their PBG for the quoted capacity as mentioned in above formula within 14 (Fourteen) days from issuance of LOA from SECI subject to matching the L1 price of the particular Zone. However, total project completion period shall remain same as per issuance of LOA to first Bidder at initial stage. Part PBG shall not be accepted.

- 5.3. The Performance Security shall be denominated in Indian Rupees and shall be in one of the following forms:

- a. a Demand Draft or a Bank Guarantee from the List of Banks as indicated in Annexure - B of the Tender Document
- b. be confirmed for payment by the branch of the Bank giving the Bank Guarantee at New Delhi.

- 5.4. The PBG shall be forfeited as follows without prejudice to the Bidder being liable for any further consequential loss or damage incurred to SECI.

- a. If the Successful Bidder is not able to identify the projects and submit Project Sanction Documents to the satisfaction of SECI, PBG amount, pro-rata to the capacity for which the Successful Bidder is not able to identify the Projects and submit Project Sanction Documents
- b. If the Successful Bidder is not able to commission the projects to the satisfaction of SECI, PBG amount, pro-rata to the capacity not commissioned by the Successful Bidder. However, Hundred Percent (100%) PBG amount furnished for the Sanctioned Capacity, if the Successful Bidder fails to Commission the Projects(s) to the satisfaction of SECI, for

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the any of the locations, which are notified or not by SECI in the RfS or otherwise and for which Allocation Letter/ Sanction Letter has been issued.

- c. In all the above cases corresponding unidentified/ non-commissioned capacity shall stand cancelled.
- d. The Performance Security shall be valid for a minimum period of 5 years from the date of issuance of Allocation Letter(s) and shall be renewed/ extended till the completion of 5 years (05 Year for RESCO and CAPEX Projects) of O&M period. In case of CAPEX Projects (Part A and Part C), the Performance security shall be released after 5 years of successful O&M from the date of commissioning with the compliance of entire obligations in the contract.
- e. In case of RESCO projects (Part-B), the Performance security shall be released after 05 (Five) year of successful O&M from the date of commissioning with the compliance of entire obligations in the contract.

NB: In case the successful bidder is not able to furnish the PBG for 5 year of validity, then PBG with initial validity period of 2 year may also be accepted by SECI provided the successful bidder shall renew/extend the PBG, 30 days prior the expiry of the same. If the successful bidder does not extend the PBG, the same shall be forfeited by SECI.

5.5 Following additional clause shall be read in conjunction with the clauses mentioned in the RfS documents: -

a. The successful bidder/ developer has to successfully demonstrate the performance parameters as mentioned in clause no. 8 of GCC including subsequent Amendment related to PR and CUF. In case of non-achievement of minimum CUF of 15% for General Category States and 13.5% for Special Category States for a period of 5 years for CAPEX Projects and 05 year for RESCO Projects, then the PBG forfeiture will be on pro-rata/ partial basis.

b. Partial capacity commissioning of the sanctioned project may be allowed.

6.0 SCHEDULE FOR COMPLETION OF PROJECT/ SANCTION PERIOD

The Successful Bidder shall complete the roofs identification and survey, submission of project sanction documents as per the requirement of SECI Engineer-in-Charge, Design, Engineering, Manufacture, Supply, Storage, Civil Work, Erection, Testing & Commissioning of sanctioned project(s) **within 09 (Nine) Months from the date of issue of allocation letter(s) for Zone-1, Zone-2 and Zone-3 and within 12 (Twelve) Months from the date of issue of allocation letter(s) for Zone-4.**

In case of delay beyond this scheduled commissioning period, no incentive shall be disbursed to the Successful Bidder/ Developer. However, further period of 06 (Six) Months shall be allowed without incentives to the Successful Bidder/ Developer for completion of entire unexecuted allocated capacity and Penalty/ LD on per day basis

Signature



calculated for the Performance Security on a 06 (Six) Months period would be levied. After 06 months [i.e. total 15 (Fifteen) Months/ 18 (Eighteen) Months, as the case may be, from the date of issuance of LOA], the project will get cancelled and the pro rata PBG would be forfeited.

7.0 PROJECT ALLOCATION AND SANCTION

- 7.1** The identification of the projects (roof tops) at the time of bidding is not mandatory bidders, however, in their own interest are advised to make a preliminary survey of availability of roof tops for which they intend to Bid and as prescribed in the RfS, as well as issue of Grid connectivity as non-availability of roof tops and non-completion of other formalities after allocation of project will result in forfeiture of Bid Bond/PBG amount submitted by them.
- 7.2** The bidders who have been notified as Successful Bidders, shall be given 09 (Nine) Months from the date of issuance of Letter of Allocation for execution of the capacity in case of Zone-1, Zone-2 and Zone-3 and 12 (Twelve) Months from the date of issuance of Letter of Allocation for execution of the capacity in case of Zone-4. The time for submission of project sanction documents by the bidder to SECI will be maximum 06 (Six) Months in case of Zone-1, Zone-2 and Zone-3 and 09 (Nine) Months in case of Zone-4 from the date of issuance of allocation letter which can be extended depending upon the merit of the case.
- 7.3** If after 09 (Nine) Months/ 12 (Twelve) Months, as the case may be, from the date of issuance of Letter of Allocation the successful bidder could not submit Project Sanction Documents, in such case PBG for unsanctioned allocated capacity shall be forfeited.
- 7.4** Successful bidders shall share the time and date stamping photographs of the roofs and location details (Address) with SECI before taking sanction of the project. This is to ensure that the location identified by the Successful Bidder / Developer are those roofs where there is no existing solar plant.
- 7.5** For location of identified buildings, SECI or state nodal agency (SNA) or respective Ministry under Government of India may extend help. However the entire responsibility of locating the buildings lies with the Bidder. However, bidders are required to visit the buildings to ascertain real potential of capacity to be installed. SECI shall not bear any responsibility in this regard.
- 7.6** Onus of locating the buildings/ rooftops and completing the other documentation like finalizing the Project report and entering into agreements with the buildings/ rooftops owners lies with the Successful Bidder/ Developer within the above-mentioned time frame. The bidder may also come up with their suitable/ feasible potential roof top proposals for Government Buildings under different Ministries of Central and/ or State.
- 7.7** After submission of Project Sanction Documents by the Successful Bidder/ Project Developer and accepted by SECI, SECI will issue the Sanction Letter(s) for the Project(s) indicating the Incentive amount(s) which will be disbursed in line with the provisions of the RfS document and its amendment(s). The Successful Bidder shall complete the design, engineering, manufacture, supply, storage, civil work, erection, testing & commissioning

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of each project within 09 (Nine) Months/ 12 (Twelve) Months, as the case may be from the date of issue of letter of allocation.

- 7.8 If the Bidder fails to commission the sanctioned project within specified time i.e. 09 (Nine) Months/ 12 (Twelve) Months from the date of LOA, as the case may be, no incentive shall be disbursed for that project. However, further period of 06 (Six) months shall be allowed to Bidder for completion of entire unexecuted allocated capacity and penalty/ LD on per day basis calculated for the Performance Security on a 06 (Six) months period would be levied. After 06 months [i.e. total 15 (Fifteen) Months/ 18 (Eighteen) Months, as the case may be, from the date of issuance of LOA], the project will get cancelled and the pro-rata PBG would be forfeited.

8.0 SERVICE CHARGES OF SECI

8.1 For PART-A and PART-B

In all the Zones for PART-A and PART-B only, Service/ PMC Charges of SECI shall be computed as 5% of the [Quoted Project Cost/ MNRE benchmark cost, whichever is lower, minus incentives]. The above charges are exclusive of GST which shall be paid extra as per applicable norms.

- 8.2 As the Service/ PMC Charges of SECI shall be collected at the time of submission of Project Sanction documents i.e. prior to execution of the project, the amount of incentive to be disbursed can't be computed at that point of time. Hence the **Service/ PMC Charges of SECI shall be computed as 5% of the [Quoted Project Cost/ MNRE benchmark cost, whichever is lower]**. However, after disbursement of incentive, a proportionate adjustment may be done at the sole discretion of SECI and refund shall be made if any.

- 8.3 For Part-B, the bidder has to submit the Bank guarantee or fixed deposit in favour of SECI, corresponding to 5% (plus applicable taxes) of the maximum incentive portion can be submitted for sanctioning of project (along with SECI service charges for project cost minus maximum incentives). This B.G. will be encashed or returned as per the incentive admissible at the completion of scheme.

The Bank Guarantee shall be effective only when the BG issuance or amendment message is transmitted by the issuing Bank through SFMS to IDFC First Bank IFSC: IDFB0020101, Client Name: Solar Energy Corporation of India Limited and a confirmation in this regard is received by SECI. Message Type: IFN760COV to be used by Issuing Bank.

- 8.4 If the bidder submits Bank Guarantee as per clause 8.3 above, interest as per 01 Year MCLR of SBI will be levied on the Bank Guarantee amount from the date of submission of Bank Guarantee to SECI to the last date of Issuance of Commissioning Certificates or 15 (Fifteen) Months/ 18 (Eighteen) Months from the date of Issuance of LOA by SECI whichever is earlier.

- 8.5 SECI service charges are charged for facilitation of GCR1 scheme. SECI service charges are non refundable and for each project the service charges have to be paid at the time of



submission of Project Sanction Documents. In the absence of SECI's service charges as per clause 8.1, the project sanction letter shall not be issued by SECI.

8.6 Bidders who are eligible in PART-C are exempted from SECI SERVICE CHARGE.

9.0 LIQUIDATED DAMAGES

9.1 The Successful Bidder shall complete the entire scope of work within 09 (Nine) Months from the date of issue of allocation letter(s) for Zone-1, Zone-2 and Zone-3 and within 12 (Twelve) Months from the date of issue of allocation letter(s) for Zone-4 in line with Clause no. 5.6, Page 41 of RfS Document.

9.2 If the Successful Bidder fails to commission the sanctioned project within specified time, Liquidated Damages on per day basis calculated for the Performance Security on a 06 (Six) Months period would be levied. After 06 (Six) Months the Project will get cancelled and the total PBG amount would be forfeited.

For example –

9.2.1 If a project of 1 MWp in Zone-1, Zone-2 and Zone-3 is delayed by 36 days then the Liquidated Damages will be levied as given below:

$$\text{Liquidated Damages} = [(\text{Performance Security}) / 180 \text{ Days}] * \text{Delayed Days} = \\ (1,200,000 / 180) * 36 = \text{INR } 240,000/-$$

9.2.2 If a project of 1 MWp in Zone-4 is delayed by 36 days then the Liquidated Damages will be levied as given below:

$$\text{Liquidated Damages} = [(\text{Performance Security}) / 180 \text{ Days}] * \text{Delayed Days} = \\ (3,180,000 / 180) * 36 = \text{INR } 636,000/-$$

No incentive will be given for the projects completed in LD period.

10.0 INSURANCE

10.1 The Bidder shall be responsible and take an Insurance Policy for transit-cum-storage-cum erection for all the materials to cover all risks and liabilities for supply of materials on site basis, storage of materials at site, erection, testing and commissioning. The bidder shall also take appropriate insurance including watch and ward during O&M period.

10.2 The Bidder shall also take Insurance for Third Party Liability covering loss of human life, engineers and workmen and also covering the risks of damage to the third party/material/equipment/properties during execution of the Contract. Before commencement of the work, the Bidder will ensure that all its employees and representatives are covered by suitable insurance against any damage, loss, injury or death arising out of the execution of the work or in carrying out the Contract. Liquidation, Death, Bankruptcy etc., shall be the responsibility of bidder.

Signature



11.0 This Letter of Allocation constitutes formation of the Contract and comes into force with effect from the date of issuance of this Letter of Allocation

12.0 All other terms and conditions including technical specifications and details shall be as per the bidding documents (referred to at para 1.2, 1.2.A & 1.2.B, Page 01 of this LOA).

13.0 **PROJECT MANAGER/ ENGINEER-IN-CHARGE**

The authorized Project Manager/ Engineer-in-Charge for implementation of the Project on behalf of SECI is mentioned below: -

Shri Rajesh Kumar Jain (Addl. General Manager - Solar)

*Solar Energy Corporation of India Limited
D - 3, 1st Floor, Wing - A, Prius Platinum Building
District Centre, Saket
New Delhi - 110017
Phone: 0091 (11) 71989211, Fax: 0091 (11) 71989243
E-mail: agmsolar@seci.co.in*

All future correspondence after submission of Bank Guarantee shall be addressed to the authorized Project Manager/ Engineer-in-Charge as mentioned above.

14.0 This Letter of Allocation is being issued to you in duplicate. We request you to return its duplicate copy duly signed and stamped on each page as a token of your acknowledgement within 07 (Seven) days from the date of its issuance.

Please take the necessary action to commence the work and confirm action.

Yours faithfully,

For and on behalf of
Solar Energy Corporation of India Limited

25/01/2020

Sunil Yadav
Dy. Manager (Contracts & Procurement)
Dated: 15.01.2020

