

Ref. No.: SD-14013/160/2020-PS/ 43293

Date: 30.06.2021

To,

Mr. Tamilvanan Vilvam
M/s Solar Quest LLP.
16, North Wall Road,
Kondithope, Chennai
Tamil Nadu - 79

Subject: Extension of Timelines - III : Implementation of 97.5MWp Grid Connected Roof Top Solar PV System Scheme for Government Buildings in different Zones of India under CAPEX and/ or RESCO Model against RfS No.: SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019 dated 29.08.2019

Dear Sir,

1.0 REFERENCE

This has reference to the following:

- 1.1 Our Invitation for Bids (IFB) dated 29.08.2019
- 1.2 Bidding documents for the subject package issued vide our RfS No. SECI/C&P /RfS/MNRE/97.5MW GCRT/R1/IND/082019 dated 29.08.2019 and its amendments and clarifications
- 1.3 Our Letter of Allocation (LOA) dated 15.01.2020
- 1.4 Our Time Extension Letter dated 14.07.2020
- 1.5 Our Time Extension Letter dated 04.09.2020
- 1.6 Our Document Submission date Extension Letter dated 13.01.2021

2.0 SCHEDULE FOR COMPLETION OF PROJECT / SUBMISSION OF DOCUMENTS

2.1 After considering the request of extension in timelines received from your side, the Competent Authority has approved the following:

Sl. No.	Project Address	Project Capacity (kW)	Approved Extension	
			On account of COVID-19 pandemic	On account of Electricity (Rights of Consumers) Rules 2020 (Days)
1	Braithwate, Kolkata	653	-	189 (upto 19-09-2021)
2	Mumbai Port Trust	1000	-	189 (upto 19-09-2021)

3	MATHEMATICAL INSTITUTE, CHENNAI	347	1 month (upto 14-04-2021)	189 (upto 19-09-2021)
4	Bangalore Metro	1500	-	189 (upto 19-09-2021)

2.2 The timeline to commission projects with per day penalty and without consideration of incentives has been extended for each project from 14th September 2021 in case of Zone-1, Zone-2, Zone-3 and 14th December 2021 in case of Zone-4 by the period equal to the total extension mentioned in the above table. Details are as per Annexure -I.

2.3 The time for submission of Project Sanction Documents by the Successful Bidder to SECI has been extended for each project from 12th February 2021 in case of Zone-1, Zone-2, Zone-3 and 13th May 2021 in case of Zone-4 by the period equal to the total extension mentioned in the above table. Details are as per Annexure -I.

2.4 In case the impact of COVID is simultaneous with the impact of Electricity (Rights of Consumers) Rules 2020, the overlapping impact period has been adjusted in calculation of extended dates.

3.0 CALCULATION OF INCENTIVES AND SECI SERVICE CHARGES FOR THE PROJECTS COMMISSIONED IN EXTENDED TIMELINES

3.1 For calculation of incentives, first the extension of timelines on account of COVID pandemic will be considered and thereafter the extension on account of change in net-metering guidelines will be considered. For the projects commissioned within the extension granted on account of COVID pandemic, the rate of incentive will remain as per RfS. For the projects commissioned in the extension period because of issues related to net metering guidelines, the incentive will be calculated at lower of the FY 2020-21 benchmark cost and the discovered project cost. As MNRE's FY 2020-21 benchmark cost notification states that "The separate benchmark cost for Special category States will be applicable for the projects under phase II of the programme only" and the 97.5 MW scheme has been sanctioned under phase-I by MNRE, same benchmark cost will be considered for both general category and special category states for calculating incentives at FY-2020-21 benchmark cost.

3.2 There will be no separate payment from SECI or rooftop owner for the cost of net metering for any project commissioned either in original or in extended timelines.

3.3 As per clause 4.2 of Part-III of RfS, SECI Service Charges will remain unchanged for all the projects under the scheme.

4.0 ALLOWING BIDDERS TO WITHDRAW FROM THE SCHEME

4.1 In case the bidder is not willing to complete the project within extended timelines, the bidder will be allowed to exit from the scheme and the Performance Bank Guarantee will be returned.

4.2 If the exiting bidder has signed any PPA/EPC Agreements with the rooftop owners then an Undertaking indemnifying SECI (as per SECI specified format) or NoC from the rooftop owner or a proof of termination/cancellation of agreement by the rooftop owner will

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have to be submitted to SECI before release of Bank Guarantees. The format of this Undertaking and NoC will be shared in due course.

4.3 If the exiting bidder has taken any project sanction from SECI after payment of SECI service charges, SECI will refund 4% of the project cost (quoted project cost for CAPEX projects and MNRE benchmark cost for RESCO projects) excluding taxes and SECI shall retain 1% of the project cost as service charges.

The other terms and conditions shall remain unchanged and binding as indicated in our original LOA cited under reference 1.3.

This letter is without prejudice to our rights under this RfS, LOA and Law.

Yours faithfully,

For and on behalf of

Solar Energy Corporation of India Limited


30/06/2021
A K Sinha

Addl. General Manager (Schemes)

Annexure - I : Extension of timelines under 97.5MWp Grid Connected Roof Top Solar PV System Scheme for Government Buildings

				Present Dates			Extended Dates on account of Covid Pandemic			Further Extended date on account of Consumer Electricity Rules		
Zone	Extension on account of COVID-19 pandemic (Month)	Extension On account of Electricity (Rights of Consumers) Rules 2020 (days)	Overlap between COVID and net metering impact period	To Commission Projects	To Submit Documents for project sanction	For Late Commissioning of Projects	To Commission Projects	To Submit Documents for project sanction	For Late Commissioning of Projects	To Commission Projects	To Submit Documents for project sanction	For Late Commissioning of Projects
1,2,3	1	0		14-03-2021	12-02-2021	14-09-2021	14-04-2021	12-03-2021	14-10-2021	14-04-2021	12-03-2021	14-10-2021
1,2,3	0	189		14-03-2021	12-02-2021	14-09-2021	14-03-2021	12-02-2021	14-09-2021	19-09-2021	20-08-2021	19-03-2022
1,2,3	1	189	no overlap	14-03-2021	12-02-2021	14-09-2021	14-04-2021	12-03-2021	14-10-2021	20-10-2021	17-09-2021	20-04-2022
1,2,3	1	189	full overlap	14-03-2021	12-02-2021	14-09-2021	14-04-2021	12-03-2021	14-10-2021	19-09-2021	20-08-2021	19-03-2022
4	1	0		14-06-2021	13-05-2021	14-12-2021	14-07-2021	13-06-2021	14-01-2022	14-07-2021	13-06-2021	14-01-2022
4	0	189		14-06-2021	13-05-2021	14-12-2021	14-06-2021	13-05-2021	14-12-2021	20-12-2021	18-11-2021	20-06-2022
4	1	189	no overlap	14-06-2021	13-05-2021	14-12-2021	14-07-2021	13-06-2021	14-01-2022	19-01-2022	19-12-2021	19-07-2022
4	1	189	full overlap	14-06-2021	13-05-2021	14-12-2021	14-07-2021	13-06-2021	14-01-2022	20-12-2021	18-11-2021	20-06-2022

Extension due to Consumer Electricity rules
 Issued on 21-12-2020
 Amended on 28-06-2021
 difference (days) 189

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