### PTC India Financial Services Limited

### New Delhi

September 19, 2022

## **Field Visit Report:**

# • Danu Wind Parks Private Limited- DANU-II

Nelakota, Anantapur District, Andhra Pradesh

DWPPL is promoted by Ecoren One Wind Energy Private Limited (EOWEPL), which is promoted by Ecoren Energy India Private Limited (EEIPL) which is in the business of developing wind power projects and has executed projects (as EPC/BoP contractor).

A Term Debt of Rs. 169.00 Cr. was sanctioned to the company for setting up 11 Wind Mills 25.3MW (11x 2.3MW) Plant at, Andhra Pradesh in 2016.

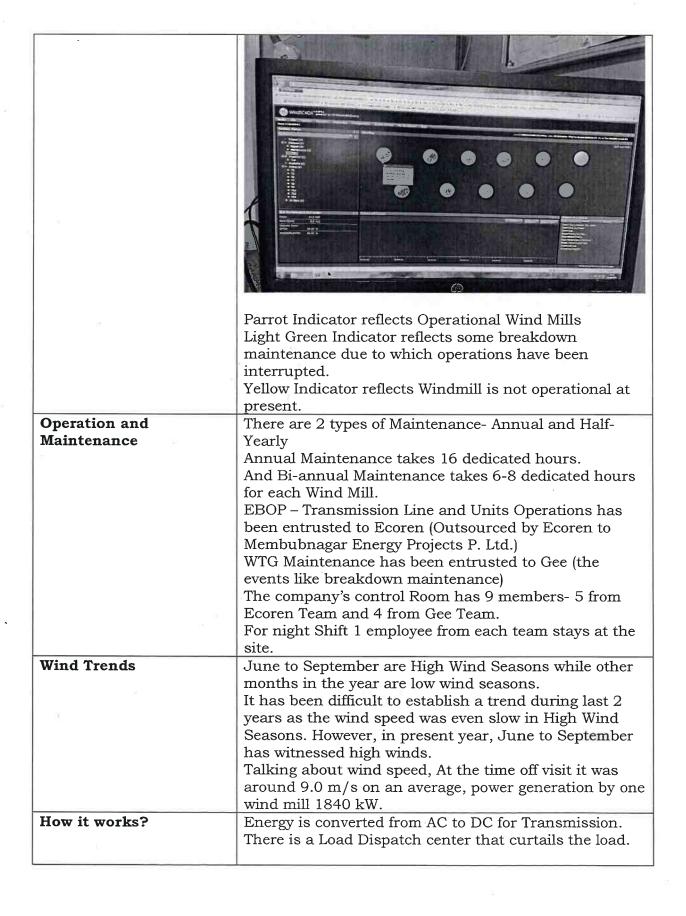
The company has a 25 yrs PPA with Andhra Pradesh State Utility at Nelakota, Anantapur District Rs. 4.84/unit.

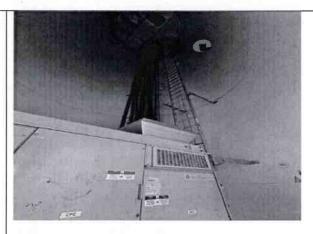
There is a Stress in the account due to untimely repayment of the debt on account of delay in Receipt of Tariff from AP State Utility. Hence, the account is categorized under EWS Category.

As on date Outstanding Term Debt is Rs. 169.27 Cr.

A field inspection was conducted on 16.09.2022 (Friday), key observations have been mentioned in the table below:

Date	16.09.2022
Company Official	Ravi Kumar, Site Manager
Project Details	There are 12 wind mills on the site out of which 11 are having PPA with AP Discom and 1 is not having PPA. It is under consideration that the Energy from that one Wind Mill to be supplied directly to Industries. Total Project Capacity is 25.3 MW (11*2.3MW)
Plant Availability Factor	98-99%
Location	Nelakota, Darsinamala, Ganginepalli village in Anantapur District of Andhra Pradesh
Status of Wind Mills - operations	9 Wind Mills were working properly. Working of one wind mill was affected owing to Main Bearing Replacement (T-11) 1 Wind Mill was not operating that does not have a signed PPA.

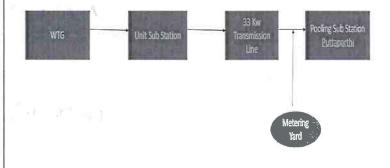






The power generated by wind mill transmitted by underground Cables to this generator/ convertor in picture above which converts 690 V to 33 kV for transmission.

Thereafter the power is transmitted to Unit sub station that can involve some transmission losses on the way.



# As informed, Appx. For last 3 years there were issues relating to Tariff rate an account of which no Tariff was received during the period. However the matter has been resolved by the judiciary's judgement and all pending dues will be received within 12 monthly installments and one installment has been received so far. In Jan- Feb 2022, Gee who is responsible for WTG maintenance suspended it operations due to which maintenance activity could not be done

timely.

**Enclosed:** Inspection Pictures have been attached in Annexure.

SAHIL MAKKAR

(Manager)

VP(AB) Abhina mg p( sce

ED(VSB)

Facts of project are ox.

Account

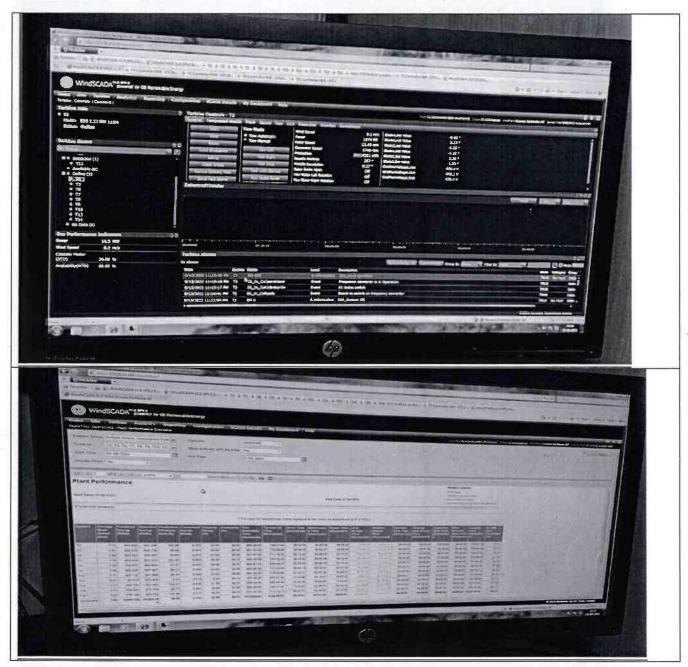
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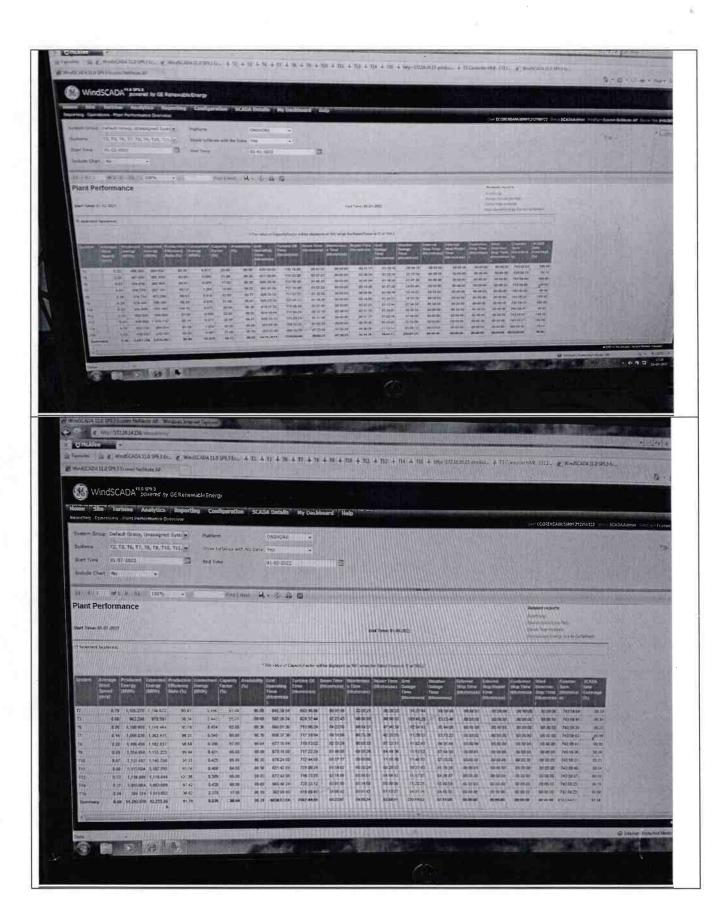
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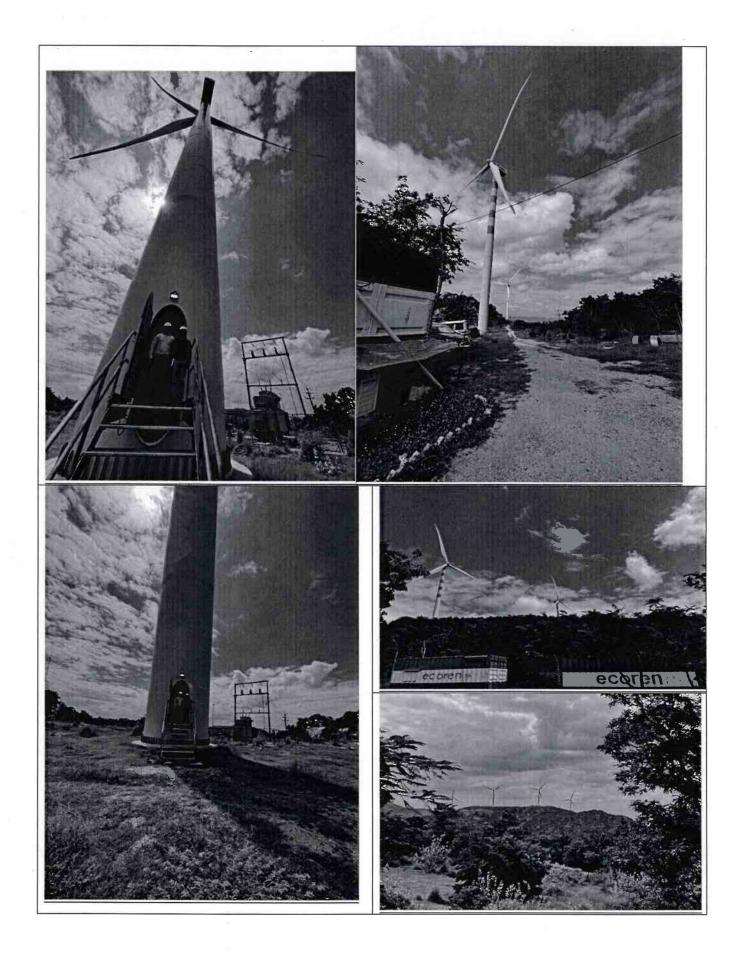
Jun 17/7/22

Ms Ating - pl p.u. in fle

# Annexure:







### SOUTHERN POWER DISTRIBUTION COMPANY OF AP LIMITED

The Dy Chief Controller of Accounts, APPCC /AP DISCOMS, Vidyuth Soudha . Hyderabad

Ir.No. EE/O/KDR/Tech /F No /D.No. 12 03 /2022, dt. 06 /09/2022.

Sub: Elecy-Operation Division Kadisi-Reading of wirld scient developes for the period from 04.08.2022 to 04.09.2022 pertaining to Kadisi (Belsion - Submitted – Fire, here with cubmitting the reading for the period from 04.08.2022 to 04.09.2022 for the following Wald Driver Developer is Kadisi Division in the new formacs. Further it is noticed that there is no in house Capitine consumption for flower project.

1. M/s DANU Wind Park Pvt Ltd at Nelakota (23.00 MW).

Copy submitted for The Chief General Manager Planna & DC APSOCI\_ 1 Exquisite The Chief General Manager Planna & DC APSOCI\_ 1 Exqualible The Superimending Engineer / Operation / Associated in The District Manager / NECCA LTD / Agrollineer / Associated in The Superimending Engineer / ONE CAP Throised Associates are Copy to The Sensor Accession Accession (Associated Inc.)

OPERATION DURSION: KADRII
OPERATION DURSION: KADRII
ANNEXUSE — I
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late of H	NAMES OF THE PERSONS	1	Transmit Committee	Table of Penning Colored MRS					
C00 No	CB 2017		1:140/D No 20/2017 of 07 07 2017						
			TETROU NO LUZZO	Details of Gate		- Carrier and Track			
Details of	Mesering GT &P	PTS			Come's biomer	Sciencity Mate			
The last	CT's		1 Marie	Secure	Secure	Becure			
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V, CECTO BY CO.	the second second			The Marine	THE RESIDENT	CATALOG VALVE			
Control Co		Readings of M	ein, Chack & Stan	Mark States	Charle Haller	Simpley Box			
	Lance on		Parameters	Heating	Residence	Flanders)			
Si No.	Display IO		Ter	04.09.2022	DA 119-3022	04/04/02/			
	Date		TM	9.10.07	PLAT 44	100010			
	FIFE		ILNO	APPROPRIES	APRINTING	APPENDING			
5-50-2	5 Meter Serial No.		Move	150041.70	211066.70	\$107a57-30			
	# T.Dt Correct	Total News duringered	MANAGE	317.30	472.95	477.00			
	S.T.R.C - Current	billing Estat Main received	MC Are	301711130	312354.40	312173.40			
- "	6(I.D Curet	billing Time G1	MVAM	235.40	484.50	406.92			
-	FT AC - Current	NAMES TOTAL COS	REVAPI	14764.20	23927.80	23094.30			
	S MUNICIPAL STREET	1.00 01	BEVARES	342.00	345.70	349.10			
	SI MENTARE Expedit		MVARM	16.20	27.10	27.30			
200	U MWA-HI COM	1 mg (2)3	MVAHH	3561 03	34173.80	14174.90			
	I Wakes Import	Land Od		25.40	21.80	21.00			
11	Was Dt - Curt	ant filling Max O1	MVA		05:95 2022	QUE CON INC.			
-	WHAT OIL - Curr	mer divine Mark Of Com-		Ce 56 2022	18.45.00	18.36.55			
	aller The Cor	and Stations Sales Cr. Three		18 00 00	0.10	0.17			
1	S. Indeed, 4800 or Chart	mere hallow Mark CO	SP/A	0.12	On Oil 2002	04.00 200			
-	Max OT - Curt	will beling Max GD date		D4.06.3002	04 DR 1073	VA 15-00			
	7 Max TW - Gar	nert letting Max G1 Term		14.90.00	12/15/00	1,000,76			
1000	ALCUM OL		WVA	600,000	47.04	44.04			
	SHILLIAM PRO		MVA	20.52	47.04	68			
	SOUTHER			36	79.00	10.54			
21 mm2	THE PHASE VI	OLTADE.	KV	19.54	19.50	19.61			
70.57	THE WHATE W	DETADE	KV	19.65	19.63	19.67			
-	THE REPLACE V	STACE	#CV	19.87		19.67			
	MILE PHANE CO	CHARLE SET		79.65	38.64	31.00			
- 0.0	IN R. Y. PHASE CL	JUNEST.		82.17	40.65	44.19			
	MIS & PHOLES CO	JUNEAU NIT	A	78.62	58.04	48,19			
	-		TOO Freett						
-	22 Marine Chalumen	d .	1 200000	NE 1 W. 100	NO GMECE	39534.10 66.63			
-	I My Viv Iteceive		- Samuel	41 (4)	54.70				
-	25 Myhet Deleset		MANAGE	20049 90	8432010	Altrigit 10			
-	Titalian Relain		I MOVEM	41.20	1 30.09	85.76			





ANNEXURE - IL A
COMPANTIVE STATEMENT
FOR THE UILLING PERIOD FROM 04/09/2022 TO 04/09/2022

anacty of the plan	132/33 KV Putts	PPAMPAPPNA	OA- DOA INGGO UD	to 20 06 2042)				
AL WIND								
Date of Reading   04 09 2022		Time of Reading 9:39 02 HRS  APERC Approved by Lt No APERCUO(PPPI/DD)PPP)/FE-1140/D No 23/2017 of 07 D1 2017						
OD: 30.06.2017		APERC Approved	OF IL SECOND CHICAGO					
		Denti	ngs of Main & Ch	ack Motors				
			Chart Maler (S	No.APXDTUBA)		Export From		
PARAMTERS	Main meter (St. No. APX01544)   Import to Export From APTRANSCO APTRANSCO		import to	Export.From APTRANSCO	APTRANSCO	APTRANSCO		
			APTRANSCO ngs before Manual					
	a second		21.80	0.12	21.80	0.12		
VD (Present) (A)	21.80	0.12	21.84			100.00		
CMD (Currelative		23.32	1293 84	47.84	1293.76	44.54		
V (B)	655.00					68		
Reset Count (C)		36	Irope after Manual		20.00			
			0.00	T 0.00	0.00	0.00		
MD (Present) (D)	0.00	0.00	000	-		700		
CMD (Cumulative	7000		1315.64	47.96	1315.55	44.76		
MD) (E)	676 30	23.44		70	1000	46		
Resel Count (F)		37	Danet of I	MD in the previous	JMR			
0		Readings after	Marion Const.	1		44.54		
CMD (Cumulative			1293.84	47.84	1293.76			
MD) (G)	655.00	23.32		69		64		
Reset Count (H)		s of "Export from	companience of	Main Meters				
Comparative Stat	ement (Reading	of Export from	TO OTHER DESIGNATION OF THE PERSON OF THE PE		23.44			
					22.12			
Companion MOTO	ALTER WHAT RESI				0.12			
Cumulative MD makings after RESET in the provious JMP. (G)  Commanive MD makings after RESET in the provious JMP. (G)  Difference in Cumulative MD  (I) = (E)-(G)					YES			
had been the common	ence in Cumulate	m MD (i) =	(A)		0.12			
If YES the outer	month MD to be	filed = (A)						
If Mr. Oll Ampender - II D					YES			
THE PERSON	munt difference	(F) - (H) =1 YE&	NO.		200			
no do por the rea	SPOR .	THE PARTY OF THE P		_				



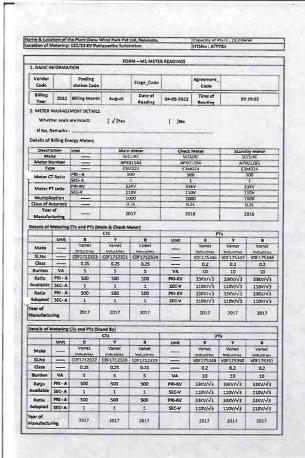


Capacity of the plant : 2166W occilion of Metering : 332/53 KV Puttagasthy Substation				ner.				
uet Wing	PPAMPAPPY	HOA PPA (IN)	id up to 30.00 a	(042)	_	_		
Date of Reading : 04 09 2022	Time of Reading	9 39 07 PMS	acric poor	SPERME				
200 : 30 06 2017	АРЕКС Аррама by LENG APERCULOPPPIDOPPPIA E. 1140/O No.23/2017 dt 07. D1.2017							
	T Impo	et to APTRANS	CO 1	Export	rom APTR			
Description	Main Meter	Check Mirter	Standby Mater	Male:	Check Motor	Standby		
Parameters	150241.90	311086 70	310000230	317.20	472.90	477.00		
WAYH Final Reading on Dt. 04 09 2022	1417 80 50	302619.20	3009491.80	311.90	467 £0	471.70		
MVDH Initial Reading on Dt. 04 08 2022		8467.50	B#952.592	530	5.10	5.30		
D) woos in MWH (A)	8461.40		3131723.40	325.40	484 60	485.80		
MVAH Final Reading on Dt. 04 09 2022	151733:30	313354 40		320 10	479.30	483.50		
MVAN Initial Panding on Dt. 04 08 2022	143231160	304845 50	304999.50			5.30		
Officerose in MVAri (n)	85(2.70	8505.00	8503030	5.30	530	_		
MVARH (Leg) Final Reading on Dt. 04 09 2022	147 84 20	23107/10	23(9)4.30	16.27	27.10	27.30		
	14257 110	225/79/20	20985.20	15 20	27.10	27,70		
MVARY (Lag) Initial Reading on Dt. 04 08 2022	520.30	52(3.60)	525.10	0.00	0.00	0,10		
Difference in MVARH (Lag) ICI	3581 00	14173180	\$1574.90	241.00	34/3 7()	349.10		
MVARH (Lend) Final Reading on Dt. 04 09 2022	3451.50	14045 20	14040:10	237.90	343.70	345.10		
MVARH (Leud) Initial Reading on Dt. 04 06 2022		12860	128.80	2.10	3.00	2:00		
Difference in MVARH (Lead) (0)	129,10		1006	1000	1000	1200		
Multiplication Factor (E)	1000	1000		5300.00	5300.00	53026		
Billion Energy in KWH (Axt)	8481401.00	-	846(15)30.00		5300.00	5300.0		
Billing Energy in KVAH (Ref)	8502700.00	8508900.00	85(1/19)0100	5300 €0		100.0		
President Emergy in KVARH (Cust)	526 300:00	528/8(10,00	5281C() DO	0.00	0.00	1000		
Maximum Demand (MD) Reading (F)	21.80	21.80	211.80	0.12	0.12	0 12		
	1000	1000	1000	1000	1000	1000		
Mutiplication Factor (G)	215X1.00	21300 00	21800.00	120.00	120.00	170 (		
Bating MD in KVA (FxG) TOO MWH Final Readings on Dt. 04.09.2022	28730:10	63346 80	59538.10	41.00	54.70	58.8		
TOO MAH Intal Readings on Ct. On US 2002	27 400, 20	B2424.10	58144 30	4070	54.50	66.1		
Difference in MWh	1350 90	1522 70	1391 30	0.36)	0.20	0.5		
TOO MVAH Final Readings on Dt. Q4 09-2022	29(34)),90	-	51907 10	41.20	55.60	65.2		
TOD MVAH Intial Readings on Dt. 04 06 2022	27/54/3.90	-	5/1506-80	40.70	55.00	84.7		
Difference in MVAH	1:90.00		1 1400.30	0.00	0.30	0.5		

Executive Engineer
O&M Solar & Windlarms Division
A P Transco, Anantapurame

Executive Engineer
Operation, APSPOCI





erre & l	Location of the Pt	ant David	Wind Peris Pur Line, Hills	ICAMAND APPROXICE ZOLUMNIA				
ecation of Netering 131/33 EV Puttagenthy Substitution.								
That	2022 Month	August	Date of Reading	04-09-2022	Tame	of Reading	9:39:00	
, METT	IN READINGS							
inter s	Innection point	1	Generator and	I √  TRANSC	OSS end	[ ]Disco	M SS end	
Me		1 106	[ ]GT [ ]UAT	[ 187 ][ 181 ]	[ √ ]33 H	VICP [	]EHV side	
A	Actor Type	97	[ √]Main	[ √ )Check		[√]Standby		
Me	eter Number		APX02544	APR012	284	APXD1285		
) matter	incous Paramet	ers.						
	Instantaneous Parameters		Reading	Readin	ng I	Ana	ling	
101	Vm		19 64	19.69	9	29	94	
103	Yyn		19.45	19.6	3	19	81	
103	Vtm		19.67	196	1	24.52		
104	, tr		79.56	59.64		50.61		
105	N		82,37	60.85		51.85		
106	в		76.92	58.64		48 19		
107	Power Factor		0.965	0 958		0.954		
101	Frequency		50 07	50.1	5	50.04		
109	MW		4.05	3.07		2.66		
110	MVAS		1,00	0.84		0.74		
133	MVA		4.33	31	1	2.00		
152	Vilide		0.58	18	2	0.96		
113	Vihay		0.63	1.8	6	0.93		
124	Vthills		0.66	0.9	19	0.90		
83.5	Rhde		451	10.96		5.73		
128	BENEY		4.77	9.09		5.18		
137	tshofb		5.33	5.6A		632		
123	Janes Saffaries							
129	Millerh (High)		9524.80	7421	20	73	70.70	
123	MVam (i)		13.40	12	20	1	2.50	

