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FILE NO.: VIS(2022-23)-PL545-Q113-441-756

Dated: 29/12/2022

COST ASSESSMENT AND REQUIREMENT ANALYSIS REPORT OF 250 kW ROOFTOP MOUNTED SOLAR POWER PROJECT

**PROPOSED TO BE SET UP AT
MAA VANKAL EXPORT LOCATED AT
BHANDU KALA LUNI, JODHPUR, RAJASTHAN**

COMPANY/PROMOTER

MAA VANKAL EXPORT

REPORT PREPARED FOR

YES BANK HOUSE, MUMBAI

- Corporate Valuers
- Business/ Enterprise/ Equity Valuations
- Lender's Independent Engineers (LIE)
- Techno Economic Viability Consultants (TEV)
- Agency for Specialized Account Monitoring (ASM)
- Project Techno-Financial Advisors
- Chartered Engineers

- Industry/ Trade Reimbursement Consultants
- NPA Management
- Panel Valuer & Techno Economic Consultants for PSU Banks

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PART A

REPORT SUMMARY

S.NO.	PARTICULARS	DESCRIPTION
1.	Name of the Project	Setting up of 250 kW Rooftop Solar Project
2.	Project Location	Maa Vankal Export located At Bhandu Kala Luni, Jodhpur, Rajasthan
3.	Name of the Company	M/s. Maa Vankal Export
4.	Prepared for Bank	Yes Bank, Mumbai
5.	LIE Consultant Firm	M/s. R.K. Associates Valuers & Techno Engineering Consultants (P) Ltd.
6.	Work Order Details	Via mail dated 29-12-2022
7.	Date of Survey	Only Desktop Report
8.	Date of Report	29 th December 2022
9.	Purpose of the Report	To review Estimated Project cost and eligibility criteria check of the proposed project.
10.	Scope of the work provided by the Lender	Only to comment on the following below points based on the documents provided to us: <ul style="list-style-type: none"> Estimated Project cost Requirement analysis of 250 KW rooftop solar Plant. <p><i>NOTE: This report doesn't contains any other kind of recommendation or suggestions other than the above 2 points.</i></p>
11.	Documents perused for Proposal:	a. Techno Commercial Proposal from Solar Nation b. Copies of Electricity Bill (Sep, Nov., Dec.)
12.	Annexure with the report:	1. Copies of Electricity Bill



PART B

PROJECT DESCRIPTION

1. **NAME OF THE PROJECT:** Installation and Commissioning of 450 kW of Roof Mounted Solar Power Project.
2. **PROJECT OVERVIEW:** As per information shared by the bank, company is proposing to set-up a Rood Top Solar Power Project of 250kW. As per information shared by company official, the company is in the business of Guar Gum Agro Commodity. Company has installed 3 machine plants naming grinder, pulverizer and roaster.

The company wants to reduce its electricity expenditure by installing 250kW Rooftop Solar Power Plant. The company has approx. shed area of 280x80 ft for installing solar panel.



GPS Coordinates: 26°07'13.8"N 72°53'56.7"E

In this respect Bank has approached us to comment specifically on the cost reasonability shown by the supplier in its Techno Commercial Offer and the requirement of 250KW based on the copies of the electricity bills provided to us.



PART C
POWER REQUIREMENT ANALYSIS

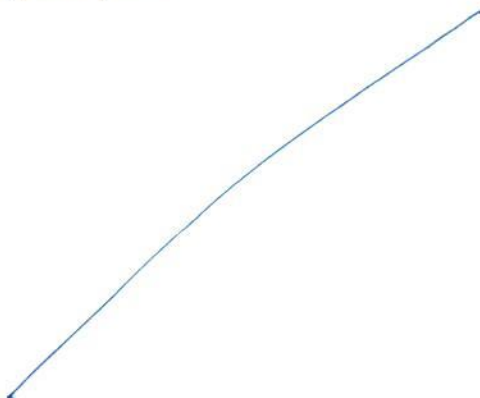
- 1. POWER CONSUMPTION:** As per the copy of electricity bills for the month August, October & November 2022 shared, company has a contract load of 250 kVA from Jodhpur Vidyut Vitran Nigam Limited. Important details extracted from the bills for the power requirement analysis are tabulated below:-

Bill Month	Net Consumption (in KWH)	Peak Load	Average Power Factor	Average Load Factor
August-2022	28,101	130.92	0.993	15.11%
October-2022	28,731	58.86	0.994	14.97%
November-2022	27,843	65.58	0.994	15.76%

Bill Month	Power Factor (PF)	Contracted Demand (In kVA)	Energy Consumed (In kW=PF x kVA)
August-2022	0.993	250	248
October-2022	0.994	250	249
November-2022	0.994	250	249

Particulars	Unit	Remark
Total Connection Load (kW)	250	As per Electricity Bill
Total Peak Power Load (kVA)	130.92	As per Electricity Bill (max. taken as per Sep.22 bill)
Total Power Generation (Kwh in a day)	1050	As per Techno Commercial Proposal
Average Power Generation (Kwh in month)	31,500	As per Techno Commercial Proposal
Average consumption (Kwh in month)	28,225	As per Electricity Bill (average of Sep., Nov., Dec. Bills)

Conclusion: Based on the above analysis as shown in table above, it appears that as per current usage as reflected from the copy of electricity bills and power generation claimed by Solar Nation Techno Commercial Offer provided to us that this Plant has the requirement of 250 KW rood top solar power plant.




PART D

COST ASSESSMENT

- 1. PROJECT COST:** As per Techno Commercial Proposal for the said project installation, quoted by M/s Solar Nation is Rs. 1,06,25,000/- (Including GST). Break-up of the same is tabulated below:-

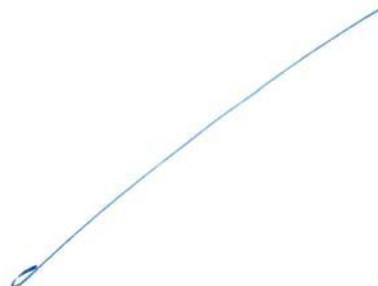
S. No.	Description	Cost (In Rs.)
1	Turnkey EPC prices for Design, Supply, Erection, Testing & Commissioning of 250 KW Solar Power Generating System	94,35,000
2	GST (12%)	11,90,000
Total		1,06,25,000

- 2. COST ASSESSMENT:** As per secondary market research conducted by team of RKA, the benchmark cost for setting up a rooftop photovoltaic system varies from Rs. 39,080/- to Rs. 51,100/- per kW. However, this cost may vary depending upon the location, size of the project, type of installation etc. the project as per Benchmark Cost defined by Ministry of New & Renewable Energy, Government of India is tabulated below:-

S. No.	Particulars	Benchmark Cost (In Rs./kW)	Project Capacity (In kW)	Total Project Cost (Excluding GST) (In Rs.)	Total Project Cost (Including 12% GST) (In Rs.)
1	As per Ministry of New & Renewable Energy	39,080	250	Rs.97,70,000/-	Rs.1,09,42,400/-
2	As per MNRE Rooftop Solar Calculator	35,886	250	Rs.89,71,500/-	Rs.1,00,48,080/-
3	As per market standards for 250kW	From Rs. 1,12,50,000/- to Rs. 1,21,75,000/-			

Note:

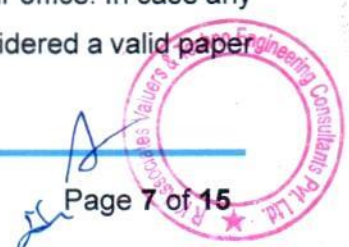
- Project cost is analyzed based on lumpsum cost only and not item wise.
- Project cost is assessed for the current date only and due to price fluctuations it may vary at the time of actual purchase or installation.




PART E

DISCLAIMER



1. No employee or member of R.K Associates has any direct/ indirect interest in the Project.
2. This report is prepared based on the copies of the documents/ information which the Bank/ Company has provided to us out of the standard checklist of documents sought from them and further based on our assumptions and limiting conditions. All such information provided to us has been relied upon in good faith and we have assumed that it is true and correct in all respect. Verification or cross checking of the documents provided to us has not been done at our end from the originals. If at any time in future, it is found or came to our knowledge that misrepresentation of facts or incomplete or distorted information has been provided to us then this report shall automatically become null & void.
3. This report is a general analysis of the project based on the scope mentioned in the report. This is not an Audit report, Design document, DPR or Techno-financial feasibility study. All the information gathered is based on the facts seen on the site during survey, verbal discussion & documentary evidence provided by the client and is believed that information given by the company is true best of their knowledge.
4. All observations mentioned in the report is only based on the visual observation and the documents/ data/ information provided by the client. No mechanical/ technical tests, measurements or any design review have been performed or carried out from our side during Project assessment.
5. Bank/FII should ONLY take this report as an Advisory document from the Financial/ Chartered Engineering firm and it's specifically advised to the creditor to cross verify the original documents for the facts mentioned in the report which can be availed from the borrowing company directly.
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8. All Pages of the report including annexures are signed and stamped from our office. In case any paper in the report is without stamp & signature then this should not be considered a valid paper issued from this office.



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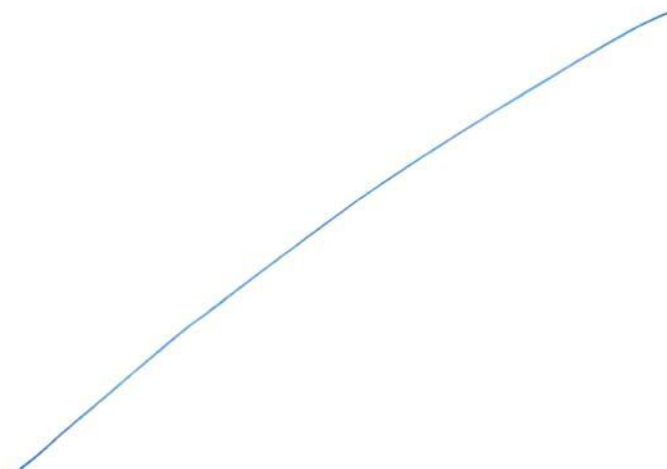


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PREPARED BY	REVIEWED BY
	
Abhinav Chaturvedi (Valuation Engineer)	Mohit Agarwal (Sr. Vice President – Projects)
Date: 29 th December 2022	Date: 29 th December 2022

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PART F

ANNEXURES

Benchmark Cost as per MNRE

No. 318/38/2018-GCRT
Government of India
Ministry of New & Renewable Energy

Block No. 14, CGO Complex,
Lodi Road, New Delhi
Date: 18th August 2021

ORDER

Subject: Benchmark costs for Grid-connected Rooftop Solar Photo-voltaic systems for the financial year 2021-22 -reg.

I am directed to convey the approval of competent authority for issuing of the benchmark costs for Grid-connected Rooftop Solar Photo-voltaic Systems for the financial year 2021-22 as under:

For General Category States/UTs:

System Capacity range	Upto 1 kW	>1kW upto 2 kW	>2kW upto 3 kW	> 3kW upto 10 kW	>10 kW upto 100 kW	> 100kW upto 500 kW
Benchmark cost (Rs./kW)	51100	46980	45760	44640	41640	39080

For Special Category States/UTs (i.e. North-Eastern States including Sikkim, Himachal Pradesh, Uttarakhand, Jammu and Kashmir, Ladakh, Andaman and Nicobar and Lakshadweep islands):

System Capacity range	Upto 1 kW	>1kW upto 2 kW	>2kW upto 3 kW	> 3kW upto 10 kW	>10 kW upto 100 kW	> 100kW upto 500 kW
Benchmark cost (Rs./kW)	56210	51670	50330	49100	45800	42980

2. The above benchmark cost includes cost of Solar PV panels (with domestic cell and modules), inverter (single 3 phase wherever applicable), balance of system e.g. cable, switches/ circuit breaker/ connectors/ junction box, mounting structure, earthing, lightening arrester, and civil works, installation & commissioning, CMC for 5 years, transportation, insurance, applicable taxes, etc. The above benchmark costs are excluding of net metering cost and battery back-up costs

3. The benchmark cost for year 2021-22 will be applicable for all LoAs to be issued/empanelment of vendors to be done by the state implementing agencies, under Ph-II of rooftop solar programme of MNRE, after 10 days from the date of issuance of this benchmark cost notification

(Hiren Chandra Borah)
Scientist D

E Mail: hiren.borah@nic.in

To
All Concerned



Benchmark Cost as per MNRE Calculator (without GST)

Solar Rooftop Calculator

Average solar irradiation in RAJASTHAN state is 1266.52 W / sq.m

1kWp solar rooftop plant will generate on an average over the year 5.0 kWh of electricity per day (considering 5.5 sunshine hours)

1. Size of Power Plant	
Feasible Plant size as per your Capacity :	250kW
2. Cost of the Plant :	
MNRE current Benchmark Cost (without GST) :	Rs. 35886 Rs. / kW
View Benchmark Cost List	
Without subsidy (Based on current MNRE benchmark without GST) :	Rs. 8971500
With subsidy 0 (Based on current MNRE benchmark without GST) :	Rs. 8971500
3. Total Electricity Generation from Solar Plant :	
Annual :	375000kWh
Life-Time (25 years):	9375000kWh
4) Financial Savings :	
a) Tariff @ Rs.7.3/ kWh (for top slab of traffic) - No increase assumed over 25 years :	
Monthly :	Rs. 228125
Annually :	Rs. 2737500
Life-Time (25 years) :	Rs. 68437500

Carbon dioxide emissions mitigated is 7688 tonnes.

This installation will be equivalent to planting 12300 Teak trees over the life time. (Data from IISc)

Disclaimer: The calculation is indicative in nature. Generation may vary from location to location.



1 MW Solar Power Plant Setup by Adani Solar Energy Group's In Dhar, M.P.



#3. 1MW Solar Plant Cost

The cost of solar power systems has changed recently and the government is promoting green energy in many ways. You can now install 1MW solar power plant by investing INR 4-5 crore. Thereafter, you can supply the electricity to the government for more than 25 years.

Installation Cost of 1MW Power Plant

For better understanding of investment in 1 megawatt solar power system, we have break down the overall cost in fragments. You can now compare and analyse the cost of solar panels, solar inverters and other accessories individually.

Particulars	Estimated Cost
Solar Panels	3 Cr.
Solar Inverter	1 Cr.
Combiners + Junction Boxes	20 Lakh
Protective Gears Arrangement	10 Lakh
SCADA & Data Logger System	7 Lakh
Land Bank	*5 Acre
Erection of Project	50 Lakh
Total Project Cost	4.87 Cr. (Approx.)

- *Land value of 5 acre is not included in this table.
- All the figures in above table are just to provide a rough idea. Don't consider it as an exact and final cost of 1MW solar power plant.
- Prices may subject to increase and decrease time to time.




Electricity Bills

JODHPUR VIDYUT VITRAN NIGAM LIMITED									
Office of Issue Superintending Engineer (R & C) New Power House, Jodhpur Phone No. 0291-2742375 0291-2742227					(CIN) U 40109RJ2000SGO 16483 PAN: AAACJ8578R GSTIN: 08AAACJ8578R1ZJ JdVVNL HSN Code of Electric Energy: 2718 (BILL OF SUPPLY FOR LARGE INDUSTRIAL / SCHEDULE LIP - HTS TARIFF CONSUMER) Payment of this bill should be made either Online or collection centre of JODHPUR VIDYUT VITRAN NIGAM LIMITED, JODHPUR				
Bill Details Bill No: 2022-03-16 Bill Date: 2022-03-16 Billing Month: 2022-03-16 Billing Cycle: 12/12/2021					Consumer Details Name & Address of Consumer: MAA VANKAL EXPORTS BHANDU KALA LUNI JODHPUR-0 Available Security Deposit against: 1. Electricity Consumption: 0.00 2. Meter Security: 0.00 3. LT/PT Security: 0.00 4. WCC: 0.00				
Technical Details Metering: MID-6L Sanction Load (HP): 25 Capacity of LPP (KVA): 250 Demand (KVA): 137.50					Payment Details Bill Due Date: 20/09/22 Bill Due Date of Payment: 20/09/22				
Rate of Exemption End Date: 2022-03-16 Base Unit: 1000 Progressive Unit: 1000 M. Chas. Accrual: 4% BR Duration: 1.0 MOBILE NO: 9876543210					Reading Date Reading Date: 20/09/22				
(A) METER READING & CONSUMPTION									
METER NO.	NATURE OF METER	PRESENT READING	LAST READING	DIFFERENCE	UNIT	CONSUMPTION	CHARGES	GROSS CONSUMPTION	NET PAYABLE
RJB12042H	KWH	751928.00	742499.00	9429.00	3.0	29287.90	29287.90	29287.90	29287.90
RJB12042H	KVA	43.64	43.64	0.00	3.0	130.92	130.92	130.92	130.92
RJB12042H	TOD KWH	176626.0	176238.0	2388.00	3.0	7164.00	7164.00	7164.00	7164.00
(B) CHARGES & SURCHARGES					INCENTIVES & REBATES				
Billing Demand: 137.50 KWH CONS. FOR DS / NDS USE: 0.00/0.00 TEST / OPEN ACCESS UNITS / JODHPUR EXPORT: 0.00 NET KWH CONSUMPTION TO BE BILLED AT LIP RATE: 26101.00 SUNDRY UNITS (DRYER): 0.00 KWH CONSUMPTION FOR MIS PURPOSE: 26101.00 OFF PEAK CONSUMPTION (23.00 TO 06.00 HRS): 7164.00 INCREMENTAL / NEW CONSUMPTION: 13714.00					RATE OF ENERGY CHARGES: 7.3 AVERAGE POWER FACTOR: 0.993 LOAD FACTOR %: 15.11 INCENTIVES & REBATES: 0.00				
DETAIL OF FUEL SURCHARGE					INCENTIVES & REBATES				
Parallel Operation Charges: 0.00 Period: Apr 2021 - Jun 2021 Rate: 0.24 Amount: 6274.08 Load Factor Incentive: 0.00 New Ind. Rebate: 0.00 TOD Rebate: -7544.58 Inc. Consum. Rebate: -14912.40					Unpaid FNB: 0.00 LPS ON OLD ARREARS: 0.00 LPS ON CURRENT: 0.00 LPS ON FNB: 0.00 ND: 224652.20 ED: 0.00 WCC: 2810.00 UC: 0.00				
TOTAL CURRENT 26101.00					NET PAYABLE 26101.00				
PREVIOUS BILL AMOUNT 2022-08-10 254007.00 PREVIOUS FNB DATE 2022-03-16 0.00									
Bar Code Ledger Number: AAOH / AAOH A.G. (HTS) / SR A.O. (HTS)									



COST ASSESSMENT

M/S. VANKAL EXPORTS

JODHPUR VIDYUT VITRAN NIGAM LIMITED											
Office of Issue : Superintending Engineer (RA & C) New Power House, Jodhpur Phone No. 0291-2742375 0291-2742227						(CIN) U 40109RJ2000SGCO 16483 PAN : AAACJ8578R GSTIN : 08AAACJ8578R1ZJ JdVVNL, HSN Code of Electric Energy : 2716 (BILL OF SUPPLY FOR LARGE INDUSTRIAL / SCHEDULE LIP / HT-5 TARIFF CONSUMER)			Available Security Deposit against: 1. Electricity Consumption 459826.00 2. Meter Security 0.00 3. CT/PT Security 0.00 PAN : AAACJ8578R GSTIN : 08AAACJ8578R1ZJ		
Payment of this bill should be made either Online or collection centre of						NAME & ADDRESS OF CONSUMER					
KNO : 00000000000000000000		A/CNO : 00000000000000000000		BIL NO : 00000000000000000000		ARM (GAS) GALWAS, JODHPUR, GALWAS		AEN Mobile No. : -		Phone No. : -	
BILLING MONTH : 01/11/2019		TARIFF CODE : 00000000000000000000		AREA CODE : 00000000000000000000		FEEDER CODE : 00000000000000000000		BILL ISSUE DATE : 01/11/2019		Due Date of Payment : 01/11/2019	
VOLTAGE OF SUPPLY : 11KV		METERING (HT/LT) SIDE : HT		SANCTION LOAD (HP) : 0.00		CAPACITY OF CPP (KVA) : 250		CONTRACT DEMAND (KVA) : 250		75% OF CD : 187.5	
RATE OF EXEMPTION : 50		END DATE : 2023-06-30		BASE UNIT : 0.00		PROGRESSIVE UNIT : 0.00		M. CLASS ACCURACY : 1.0		Bill Duration : 1.0	
(A) METER READING & CONSUMPTION											
METER NO (1)		NATURE OF METER (2)		PRESENT READING (3)		LAST READING (4)		DIFFERENCE (3-4) = 5		MF (6)	
F00100400		LPH		77722.07		74001.00		3721.07		1.0	
F00100400		LPH		770443.00		768105.00		2338.00		1.0	
F00100400		LPH		19.60		0.00		19.60		1.0	
F00100400		LPH		103083.0		100733.0		2350.00		1.0	
CONSUMPTION (3x5) = 7		GROSS CONSUMPTION INCLUDING TL		2704.07		2704.07		2704.07		2704.07	
BILLING DEMAND (1)		KWH CONS. FOR DS / NDS USE		TEST / OPEN ACCESS UNITS / SOLAR EXPORT		NET KWH CONSUMPTION TO BE BILLED AT LIP RATE		SUNDRY UNITS (DR/CR)		KWH CONSUMPTION FOR MIS PURPOSE	
0.00		0.00		0.00		0.00		0.00		0.00	
(B) CHARGES & SURCHARGES											
(1) ENERGY CHARGES		(2) FIXED CHARGE		(3) TOTAL (1+2)		EXCESS DEMAND SURCHARGE		PF SURCHARGE / INCENTIVE		DIFFERENCE OF MINIMUM ENERGY CHARGES	
0.00		0.00		0.00		0.00		0.00		0.00	
PARALLEL OPERATION CHARGES		PERIOD		RATE		AMOUNT		LOAD FACTOR INCENTIVE		NEW IND. REBATE	
0.00		Jul-2021-Sep-2021		0.01		11404.50		0.00		0.00	
UNPAID FNB		LPS ON OLD ARREARS		LPS ON CURRENT		LPS ON FNB		ND		ED	
0.00		0.00		0.00		0.00		0.00		0.00	
TOTAL CURRENT ASSESSMENT		ND		ED		WCC		UC		TOTAL	
0.00		0.00		0.00		0.00		0.00		0.00	
PREVIOUS BILL AMOUNT		PREVIOUS BILL DUE DATE		AMOUNT PAID		DATE OF PAYMENT		PREVIOUS FNB AMOUNT		(NET PAYABLE AMOUNT IN WORDS)	
0.00		2020-10-19		0.00		2020-10-19		0.00		Zero	
Misc Debit (+) / Credit (-) [FOR INFORMATION ONLY]											
CODE		ND		ED		WCC		UC		TOTAL	
0.00		0.00		0.00		0.00		0.00		0.00	



JODHPUR VIDYUT VITRAN NIGAM LIMITED															
Office of Issue : Superintending Engineer (RA & C) New Power House, Jodhpur Phone No. 0291-2742375 0291-2742227					(CIN) U 40109RJ2000SGCO 16483 PAN : AAACJ8578R GSTIN : 08AAACJ8578R1ZJ JdVVNL, HSN Code of Electric Energy : 2716 (BILL OF SUPPLY FOR LARGE INDUSTRIAL / SCHEDULE LIP / HT-5 TARIFF CONSUMER)					Available Security Deposit against:					
Payment of this bill should be made either Online or collection centre of					AEN (O&M) SALAVAS, JdVVNL, SALAVAS					1. Electricity Consumption 489820.00					
AEN Mobile No. -					Phone No. 0					2. Meter Security 0.00					
SDD Code 1203260					FEEDER CODE 11F1054947					3. CT/PT Security 0.00					
BILL NO. 1203260890739					GSTIN					PAN AASPD1914E					
BILLING MONTH		TARIFF CODE		AREA CODE		IND. CODE		BILL ISSUE DATE		Due Date of Payment		NAME & ADDRESS OF CONSUMER			
Dec/22		8011		RURAL		25		10/12/22		20/12/22		MAA VANKAL EXPORT BHANDU KALA LUNI JODHPUR 0			
VOLTAGE OF SUPPLY		METERING		SANCTION LOAD (HP)		CAPACITY OF CPP (KVA)		CONTRACT DEMAND (KVA)		75% OF CD					
11KV		HT		315 HP		0.00		250		187.50					
RATE OF EXEMPTION		END DATE		BASE UNIT		PROGRESSIVE UNIT		M. CLASS ACCURACY		Bill Duration		E-MAIL rajendradharwal@gmail.com			
50		2023-06-27		0		100506.20		25		1.0		MOBILE NO 9636132195			
										25017.00		READING DATE 01/12/22			
(A) METER READING & CONSUMPTION										BASE UNIT FOR INCREMENTAL CONSUMPTION					
METER NO. (1)		NATURE OF METER (2)		PRESENT READING (3)		LAST READING (4)		DIFFERENCE (3-4) = 5		MF (5)		CONSUMPTION (6x5) = 7		GROSS CONSUMPTION INCLUDING 1L	
RJD12042H		KWH		767239.00		757782.00		9457.00		3.0		28371.00		28371.00	
RJD12042H		KVAH		781944.00		772433.00		9511.00		3.0		28533.00		28533.00	
RJD12042H		KVA		21.86		0.00		21.86		3.0		65.58		65.58	
RJD12042H		TOD KWH		185244.0		183060.0		2184.00		3.0		6552.00		6552.0	
BILLING DEMAND		KWH CONS. FOR DS / NDS USE		TEST / OPEN ACCESS UNITS / SOLAR EXPORT		NET KWH CONSUMPTION TO BE BILLED AT LIP RATE		SUNDRY UNITS (DR/CR)		KWH CONSUMPTION FOR MIS PURPOSE		OFF PEAK CONSUMPTION (23:00 TO 06:00 HRS)		INCREMENTAL / NEW CONSUMPTION	
187.50		0.00/0.00		0.0		28371.00		0.00		28371.00		6552.00		3354.00	
(B) CHARGES & SURCHARGES				RATE OF ENERGY CHARGES		7.3		AVERAGE POWER FACTOR		0.994		LOAD FACTOR %		15.76	
(1) ENERGY CHARGES		(2) FIXED CHARGE		(3) TOTAL (1+2)		EXCESS DEMAND SURCHARGE		PF SURCHARGE / INCENTIVE		DIFFERENCE OF MINIMUM ENERGY CHARGES		CIPT RENT		TRANSFORMER RENT	
207108.31		50625.00		257733.31		0.00		-6880.45		0.00		0.00		0.00	
PARALLEL OPERATION CHARGES				PERIOD		RATE		AMOUNT		LOAD FACTOR INCENTIVE		NEW IND. REBATE		TOD REBATE	
0.00				Jul2021-Sep2021		0.21		11486.48		0.00		0.00		-3587.22 -0.00	
UNPAID FNB		LPS ON OLD ARREARS		LPS ON CURRENT		LPS ON FNB		ND		ED		WCC		UC	
0.00		0.00		0.00		0.00		257597.37		5674.20		2837.10		0.00	
TOTAL CURRENT ASSESSMENT		ND		ED		WCC		UC		TOTAL		NET PAYABLE AMOUNT			
266195.67		0.00		0.00		0.00		0.00		0.00		266195.67			
PREVIOUS BILL AMOUNT		262561.37		Two Lakh Sixty Six Thousand One Hundred and Nine Rupees Only (NET PAYABLE AMOUNT IN WORDS)											
PREVIOUS BILL DUE DATE		2022-11-21													
AMOUNT PAID		262561.00													
DATE OF PAYMENT		2022-11-21													
PREVIOUS FNB AMOUNT		0.00													
Misc Debit (+)/Credit (-) [FOR INFORMATION ONLY]															
CODE		ND		ED		WCC		Urban Cess							

