

8312200236



DJ010003
T. No. 3003400692
Billing mode 30 days
Distribution date 01/07/2023



**Torrent Power
now on WhatsApp**

- Bill copy
- Bill payment
- Submit safety concerns
- Complaint registration
- Manage multiple services



YOUR DETAILS

NEOGEN CHEMICALS LIMITED.

Plot No. Z/109
Dahej Sez Part-II, Dahej
Taluka: Vagra
Dist: Bhāruch

Registered Mobile No : *****6258
Registered E-Mail ID :
a.roy@neogenchem.com
Pan No. : AAACN5836E

CONTRACT DEMAND
1300.00 kVA

BILLING DEMAND
1105.00 kVA

POWER FACTOR %
1.00

BILLING MONTH
June 2023

READING DATE
01/07/2023

BILL DATE
01/07/2023

HPT1

CUSTOMER ID
701000048

YOUR BILL

Thank you for your previous payment of ₹38,35,862.00 on 12-06-2023.

₹37,67,975.00

DUE BY
11/07/2023

**SECURITY
DEPOSIT HELD**
₹36,97,999.00

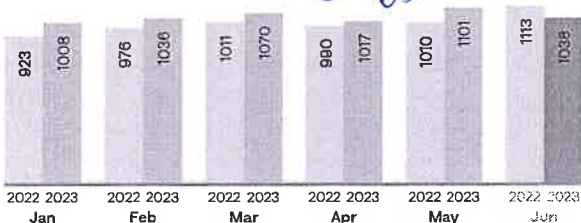
**ADDITIONAL SECURITY
DEPOSIT REQUIRED**
₹0.00

METER DETAILS

Meter No.: 93904021_N						
	MD(kVA)	kWH	TOU kWH		KVAH	NTC
			Zone 1	Zone 2		
Present	103.75	1666976	271133	284585	1672219	547267
Past	0	1610970	261987	275024	1616144	528551
Multiplier	10.0	10.0	10.0	10.0	10.0	10.0
Consumption						
Units	1037.60	560055	91465	95615	560750	187155

CONSUMPTION TREND

RD(kVA) – Recorded demand

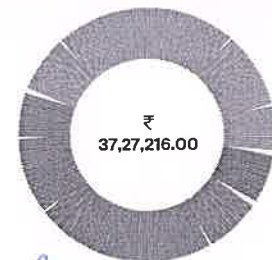


Power Factor (%) – Minimum required level 90%



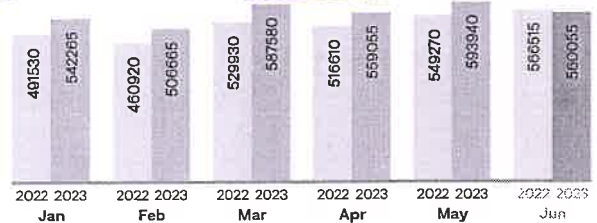
MAJOR BILL COMPONENTS

₹17,36,170.50
Energy Charges
₹17,36,170.50
FPPPA Charges
₹2,54,875.00
Demand Charges
₹0.00
Government Duty

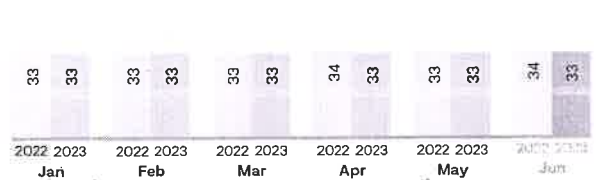


Bill Rec. Date : 03/07/2023

Bill Entry No. : S.2636



TOU Units – as % of Total Units Consumed



PAYMENT OPTIONS

1. SCAN THIS QR CODE TO PAY USING
MOBILE WALLETS OR PAY ONLINE



2. Payments can be made Online (Net Banking, Credit or Debit Card / ECMS)
or through Cheque / DD drawn in favour of Torrent Power Limited
at any of our Plug Points located at Plot Z/21 Dahej SEZ-1.

Landed Cost is 6.73 ₹ per unit.

BILL DETAILS

Energy Charges	1736170.50
FPPPA Charges @ 310.0 Paise/Unit	1736170.50
EHV Rebate	0.00
Demand Charges	254875.00
Excess Demand Charges	0.00
Time of use Charges(TOU)	140310.00
Power Factor Adjustment Charges	-43404.26
NTC Rebate	-56146.50
Total Charges	3767975.24
Total Govt Duty @0.00%	0.00
Other Debit	0.00
Credit	0.00
Previous Dues	0.34
Delay Payment Charges	0.00
Amount Due	3767975.58

IMPORTANT BILLING MESSAGE

(1)As provided in the Finance Bill 2017, payment towards this bill cannot be made in Cash. Please pay online or through cheque / Demand Draft.

1. COMPLAINT / QUERY

Torrent Power Limited,
Plot No. Z/21, Dahej SEZ, Phase-I,
Tal: Vagra, Dist: Bharuch - 392130
You can reach out to us by
✉: connect.dhj@torrentpower.com
☎: connect.torrentpower.com
Portal: connect.torrentpower.com
📱 Torrent Power Mobile App

2. CONSUMER GRIEVANCE REDRESSAL FORUM*

The Chairman, Consumer Grievance Redressal Forum (CGRF),
Torrent Power Limited,
Plot No. Z / 21, Dahej SEZ, Phase-1,
Tal: Vagra, Dist: Bharuch - 392130.
Phone : 9824009930 | Extn : 3709
E - mail : consumerforumtel@torrentpower.com
Timings : 10:00 AM to 5:00 PM on all working days

3. ELECTRICITY OMBUDSMAN*

Electricity Ombudsman, Barrack No. 3, Polytechnic,
Ambawadi, Ahmedabad - 380015.
Email: ombudsman@gercin.org

* Matters falling under section 126, 127, 135 to 139, 152 and 161 of the Electricity Act 2003 are not within purview of CGRF & Ombudsman

Call our 24x7 helpline:
Contact us 9824752826
WhatsApp 8141970070



THIS BILL IS NOT A PROOF OF PROPERTY OWNERSHIP.

TORRENT POWER LIMITED CIN: L31200GJ2004PLC044068 REGD. OFF.: "SAMANVAY", 600, TAPOVAN, AMBAWADI, AHMEDABAD - 380015.

PAN: AACCT0294J

PLEASE ATTACH THIS COUPON WITH CHEQUE/DD FOR PAYMENT AT DROP BOX.



HTMD
GROUP NO.: DJ010003

CUSTOMER ID: 701000048

DUE DATE: 11/07/2023

BILL AMOUNT: 3767975.00

Payment can be made online or through Cheque/DD drawn in favour of Torrent Power Limited.

GOVERNMENT DUTY RATES

HTP-1	15%
HTP-2	15%
HTP-3	20%

TARIFF STRUCTURE

Tariff w.e.f. 01.04.2023 as per Hon'ble GERC Order Dated 31.03.2023

DEMAND CHARGES (Per month) HTP 1

For Billing Demand Up-to Contract Demand

A. First 500 kVA of Billing Demand	150
B. Above 500 kVA	260
C. Above 1000 kVA	475
For Billing Demand in excess over Contract Demand	555

ENERGY CHARGES (Per month) HTP 1

A. Upto 500kVA of Billing Demand	2.90
B. For next 2000 kVA Billing Demand	3.10
C. Above 2500 kVA Billing Demand	3.20

TOU CHARGES (for units consumed in peak hours) HTP 1

For Billing Demand up-to 500 kVA	0.35
For Billing Demand above 500 kVA	0.75

Night Time Concession

All Units consumed during 22:00 Hrs to 6:00 Hrs Rebate	0.30/Unit
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BILLING DEMAND

Billing Demand shall be the highest of the following

- A. maximum demand recorded during the month OR
- B. 85% of the contract demand OR
- C. 100 kVA

POWER FACTOR ADJUSTMENTS CHARGES

For each 1% improvement above 95% Average Power Factor	Rebate @0.5% of Energy Charge
For each 1% decrease in Average Power Factor below 90% to 85%	Levied @ 1% of Energy Charge
For each 1% decrease in Average Power Factor below 85%	Levied @ 2% of Energy Charge

Month	KWH Consumption	KVA Recorded	Amount	Cost Per Unit
Jan-22	491530	923	24,67,126.00	5.02
Feb-22	460920	976	23,25,246.00	5.04
Mar-22	529930	1011.2	26,35,854.00	4.97
Apr-22	516610	990	25,53,253.00	4.94
May-22	549270	1010	26,94,327.47	4.91
Jun-22	566515	1113	27,78,934.00	4.91
Jul-22	583395	1117.5	33,94,206.00	5.82
Aug-22	590195	1118	34,29,875.00	5.81
Sep-22	624775	1118.5	36,20,377.00	5.79
Oct-22	642500	1194.5	34,48,005.00	5.37
Nov-22	570830	1064	30,53,820.00	5.35
Dec-22	617155	1093	32,79,814.00	5.31
Jan-23	542265	1008	27,43,053.00	5.06
Feb-23	506665	1036	25,80,647.00	5.09
Mar-23	587580	1070	29,51,959.00	5.02
Apr-23	559055	1017	37,61,388.00	6.73
May-23	593940	1101	39,81,292.31	6.7
Jun-23	560055	1038	37,67,975.00	6.73