

File No.: VIS(2023-24)-PL296-246-353

Dated: 24-11-2023

LENDER'S INDEPENDENT ENGINEER'S REPORT

OF

3.87 (\pm 10%) MWp GRID CONNECTED 11 ROOF-TOP SOLAR POWER PLANT

PROPOSED TO BE SET-UP AT
11 NOS. OF LOCATIONS IN RAJASTHAN

DEVELOPER:

M/S SOLAR QUEST ASHLYN PROJECTS PVT. LTD.

REPORT PREPARED FOR

▪ Corporate Valuers

▪ Business/ Enterprise/ Equity Valuations

▪ Lender's Independent Engineers (LIE)

▪ Techno Economic Viability Consultants (TEV)

▪ Agency for Specialized Account Monitoring (ASAM)

▪ Project Techno-Financial Advisors

▪ Chartered Engineers

▪ Industry/ Trade Rehabilitation Consultants

▪ NPA Management

▪ Panel Valuer & Techno Economic Consultants for PSU
Banks

STATE BANK OF INDIA, MAKHUPURA BRANCH, AJMER

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3.87 (± 10%) MWp GRID CONNECTED
SOLAR POWER PLANT

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LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED
SOLAR POWER PLANT

PART A

REPORT SUMMARY

1.	Name of the Project	3.87 (±10%) MWp Grid Connected 11 Solar Power Plant
2.	Project Location	<ul style="list-style-type: none">• CattleFeed Plant- Ajmer• CattleFeed Plant- Bhilwara• CattleFeed Plant-Bikaner• Metro Dairy Govindgarh• CattleFeed Plant-Jodhpur• CattleFeed Plant- Nadbai• CattleFeed Plant- Pali• Pollution Control Board Jaipur• 5TH RAC Battalion Jaipur• Satellite Hospital, Ajmer• State Disaster Relief Force
3.	Seller Company	M/s Solar Quest Ashlyn Projects Private Limited
4.	Prepared for Organization	State Bank Of India, Makhupura Branch, Ajmer
5.	LIE Consultant Firm	M/s. R.K. Associates Valuers & Techno Engineering Consultants (P) Ltd
6.	Date of Survey	23-10-2023 (Cattle Feed Plant- Ajmer & Nadbai only)
7.	Date of Report	24-11-2023
8.	Details & documents provided by	Mr. Pranjal Dhariwal, Managing Director M/s Solar Quest Ashlyn Projects Pvt. Ltd.
9.	Report Type	Lender's Independent Engineering Report
10.	Purpose of the Report	Review of Project cost, CUF and Irradiation Data, current status to facilitate bankers to take business decision on the Project.
11.	Scope of the Report	To review Project cost and examine the current status of installation/ Commissioning of the Project.
12.	Documents produced for Perusal	<ol style="list-style-type: none">a. Copy of Power Purchase Agreements (PPAs)b. Copy of Plant Layoutc. Copy of PV Syst reports
13.	Annexure with the Report	<ul style="list-style-type: none">• Benchmark Cost by MNRE• Market Comparables• Global Solar Atlas by World Bank Group



PART B**INTRODUCTION**

- 1. NAME OF THE PROJECT:** 3.87 (± 10%) MW_p Grid Connected Solar Power Plant in RESCO Model to be installed at 11 locations which are described in Part A.2 above by M/s Solar Quest Ashlyn Projects Private Limited.
- 2. PROJECT OVERVIEW:** M/s Solar Quest Ashlyn Projects Private Limited (SQAPPL) is an SPV of M/s Solar Quest LLP which is into Manufacturing, supplying, installing and distribution of electric power generation using solar energy.

M/s Solar Quest Ashlyn Projects Private Limited (hereinafter referred to as "Power Producer") had signed 11 nos. of Power Purchase Agreement (PPAs) with different purchaser for Design, Manufacture, Supply, Erection, Testing and Commissioning including Warranty, Operation & Maintenance of 6 roof-top & 5 ground mounted solar power plants at their respective locations having a total DC capacity of 3.87 (± 10%) MW_p for 25 years of plant operation/ PPA tenure.

As per details shared by the company, the total project cost is estimated at a price of Rs.17.99 Cr. including duties and taxes.


M/s Solar Quest Ashlyn Projects Private Limited has approached SBI for credit facility to construct these plants who have in turned appointed M/s R.K Associates Valuers & Techno Engineering Consultants Pvt. Ltd. as Lenders Independent Engineer for a specific scope of work.

As per information shared by the company, presently physical work has begun only on Ajmer & Nadbai Site. Thus, we have physically inspected only these 2 locations and more so our scope of work includes only review & comment on total Project cost, CUF and Irradiation Data.

RESCO Model: -

MNRE had introduced the PPP/RESCO model policy setting tariff rates for solar to be arrived on transparent competitive bidding model through PPP route.

*The RESCO model is one of the methods of implementing rooftop solar installations. Under the RESCO model, a renewable energy service company ("**RESCO**"), (i.e., an energy service company that provides energy to consumers from renewable energy sources), develops, installs, finances, operates and owns the rooftop solar power project ("**Project**"), and supplies*



power generated from the Project to the consumer on whose premises the Project is set up ("**Customer**") or to the grid through net-metering.

'Build, Own, Operate and Transfer' (BOOT) is a special kind of RESCO model in which the RESCO constructs, owns, operates, and transfers the ownership of the Project to the Customer after the expiry of a predefined period. The RESCO and the Customer enter into a long-term power purchase agreement ("**PPA**") for an agreed tenure, which sets out, among others, the terms at which the power generated from the Project will be sold to the Customer and the tariff at which the power will be sold. Excess power from the Project (if any) could be sold by the Customer to the distribution utility through net metering system – the net metering regulations differ from state to state.

Under the PPA, the RESCO owns the Project and is responsible for its installation as well as its operation and maintenance of the Project throughout the tenure of the Project, and at the end of the PPA term, the ownership of the Project is transferred to the Customer. Thereafter, the Customer may either choose to retain the RESCO for operation and maintenance services or engage a third-party operator.

If the entity on whose premises the Project is located does not intend to buy the power generated from the Project and does not entered into a PPA with the RESCO, that entity can either lease the rooftop premises to the RESCO by means of a lease agreement or enter into a license agreement granting the RESCO the right to use the premises for the limited purpose of setting up and operating the Project. The RESCO then operates the Project and exports the energy generated to the local distribution utility at a predetermined feed-intariff (FiT) approved by the State Electricity Regulator under relevant schemes issued by the relevant state.

3. SCOPE OF THE REPORT: To verify and review the Project cost, CUF and Irradiation Data of the Solar Power Plants set-up/ being set-up by M/s Solar Quest Ashlyn Projects Pvt. Ltd.

- Industry/ sector research and demand & supply trend is out of scope of the report.
- Financial feasibility study of the Project is out of scope of the report.
- Providing any kind of design report or map is out-of-scope of the report.
- Scrutiny of contracts, Agreements and arrangement between the parties from legal perspective is out-of-scope of this report.
- Location feasibility is ascertained based on the PVSyst Report provided by the client.
- Any kind of technical & economic feasibility of the Project is out-of-scope of this Report.

All the assessment carried out for the Project is done based on the documents and information provided to us and various other discussions with the Project proponents and thus forming an opinion out of it.

Component wise verification is not carried out.

4. PURPOSE OF THE REPORT: To provide fair detailed analysis report to the Bank based on the "in-scope points" mentioned above for facilitating them to take appropriate business decision on the Project.

5. METHADODOLOGY ADOPTED:

- a. To gather relevant data/ information/ documents related to Project planning, execution, current status.
- b. Study of copy of Project Planning documents/ Agreements to know the scope of work of the company.
- c. To procure, study and analysis of any additional information, data, and documents required/ provided by the company.
- d. Research about the Project/ sector from the sources in the public domain.
- e. Correlation of the provided information against Industry/ sector benchmarks/ trend.
- f. Information compilation, analysis and reporting.



PART C PROJECT DETAILS AND KEY TECHNICAL PARAMETERS

As per the information and copy of documents shared by the management of the company, details of the subject plants has been tabulated below:

S. No.	Offtaker	Capacity DC Power (kWp)	Capacity AC Power (kWp)	Roof Type
1	Cattle Feed Plant- Ajmer	600	500	Sheet
2	Cattle Feed Plant- Bhilwara	460	450	Ground
3	Cattle Feed Plant-Bikaner	600	400	Ground
4	Metro Dairy Govindgarh	120	100	Ground
5	Cattle Feed Plant-Jodhpur	580	400	Sheet
6	Cattle Feed Plant- Nadbai	600	500	Sheet
7	Cattle Feed Plant- Pali	450	360	Ground
8	Pollution Control Board Jaipur	117	110	RCC
9	5th RAC Battalion Jaipur	100	100	RCC
10	Satellite Hospital, Ajmer	100	80	RCC
11	State Disaster Relief Force	150	150	Ground
Total		3,877	3,150	

Location Maps(for physically inspected site): -

Out of total 11 nos. of locations, as per information provided physical work at site is in progress at only 2 locations i.e. Cattle Feed Plant, Ajmer & Nadbai. Location Maps of the same is as follows:-



Location: Cattle Feed Plant- Ajmer

GPS: 26°22'35.0"N 74°36'14.0"E



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SOLAR POWER PLANT



Location: CattleFeed Plant- Ajmer

GPS: 27°12'47.6"N 77°12'41.6"E

Technical details as mentioned in proposal

As per copy of proposal shared by the company, the technical details of major component which shall be used for installation of solar plant, are as follows:-

S. No.	Particulars	Rating
1	Solar Panels Credence Navitas Waaree	650 Wp 540 Wp 540Wp
2	Inverters Sungrow Growatt Deye	50 kW- 125 kW
3	Structures	Al Rails / GI
4	Cables	Polycab
5	Switchgear	Schnider / ABB / Eq
6	Energy Meters	Secure / HPL
7	Earthing	Reputed

The above-mentioned installations/parts are provided as per best industrial practice and can be verified after commissioning of the project.



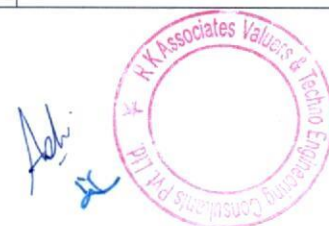
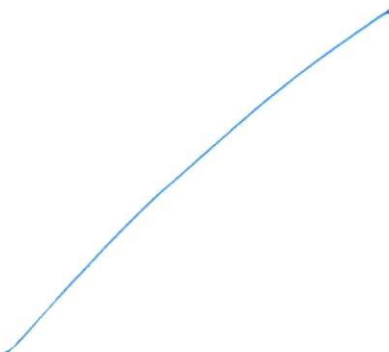
PART D ENERGY YIELD ASSESSMENT

Company has used PVSyst V7.3.1 to assess energy yield calculation which is the standard Industry practice. The yearly average of main results of irradiation and energy yield from the provided PVSyst is as under:

S. No.	Plant Location	Annual production probability (MWh)		Specific Production (kWh/kWp/year)		Performance Ratio (%)	CUF (%)
		P50	P90	As per PPA	As per PVsyst		
1	Cattle Feed Plant- Ajmer	902.7	834.6	1500	1506	82.93%	17.12%
2	Cattle Feed Plant- Bhilwara	770.3	700.9	1500	1678	82.78%	18.26%
3	Cattle Feed Plant-Bikaner	987.2	912.7	1500	1647	82.76%	18.26%
4	Metro Dairy Govindgarh	197.4	182.5	1500	1654	83.53%	18.26%
5	Cattle Feed Plant-Jodhpur	892.0	811.5	1500	1529	81.77%	18.26%
6	Cattle Feed Plant- Nadbai	839.8	776.4	1500	1401	85.46%	17.12%
7	Cattle Feed Plant- Pali	774.8	704.9	1500	1722	82.75%	18.26%
8	Pollution Control Board Jaipur	189.1	174.8	1500	1621	83.18%	17.12%
9	5 th RAC Battalion Jaipur	163.7	151.3	1500	1621	83.17%	17.12%
10	Satellite Hospital, Ajmer	153.2	141.6	1500	1603	80.72%	16.55%
11	State Disaster Relief Force	250.0	231.1	1500	1653	83.20%	17.12%

Analysis of Irridiation & PV Output data: In respect to Irridiation & PV Output data, company has provided to us PVSyst Report V7.3.1 in which key Irridiation components and PV Output data is given as enumerated in table below. We have analysed and compared it with other data source points also such as Solar Resource by Global Solar Atlas of World Bank and ISRO Solar Calculator to confirm its legitimacy as mentioned in table below:

Particulars	Cattle Feed Plant- Ajmer		Cattle Feed Plant- Bhilwara		Cattle Feed Plant- Bikaner	
	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst
Global horizontal Irradiation (kWh/m ²)	1970.1	1846.1	1979.2	1840.9	1937.8	1810.8
Diffuse horizontal Irradiation (kWh/m ²)	850.7	809.9	850.2	809.9	884.5	870.5
Direct Normal Irradiation (kWh/m ²)	1690.8	-	1700.1	-	1592.3	-
Specific Photovoltaic Power Output	1696.7	1506.0	1700.2	1678.0	1678.2	1647.0
Annual Global Insolation (ISRO Solar Calculator) (kWh/m ² /year)	1676		1707		1641	



Particulars	Metro Dairy Govindgarh		Cattle Feed Plant-Jodhpur		Cattle Feed Plant- Nadbai	
	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst
Global horizontal Irradiation (kWh/m ²)	1862.9	1802.3	2023.7	1901.1	1808.7	1668.2
Diffuse horizontal Irradiation (kWh/m ²)	923.1	831.8	822.6	832.5	935.8	894.8
Direct Normal Irradiation (kWh/m ²)	1378.8	-	1826.0	-	1290.8	-
Specific Photovoltaic Power Output	1581.7	1654.0	1747.5	1529.0	1547.7	1401
Annual Global Insolation (ISRO Solar Calculator) (kWh/m ² /year)	1616		1782		1501	

Particulars	Cattle Feed Plant- Pali		Pollution Control Board Jaipur		5 th RAC Battalion Jaipur	
	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst
Global horizontal Irradiation (kWh/m ²)	2037.0	1892.1	1892.6	1785.5	1892.6	1785.5
Diffuse horizontal Irradiation (kWh/m ²)	809.7	821.5	881.8	847.6	881.8	847.6
Direct Normal Irradiation (kWh/m ²)	1868.3	-	1524.7	-	1524.7	-
Specific Photovoltaic Power Output	1752.8	1722.0	1638.1	1621.0	1638.1	1621.0
Annual Global Insolation (ISRO Solar Calculator) (kWh/m ² /year)	1807		1617		1617	

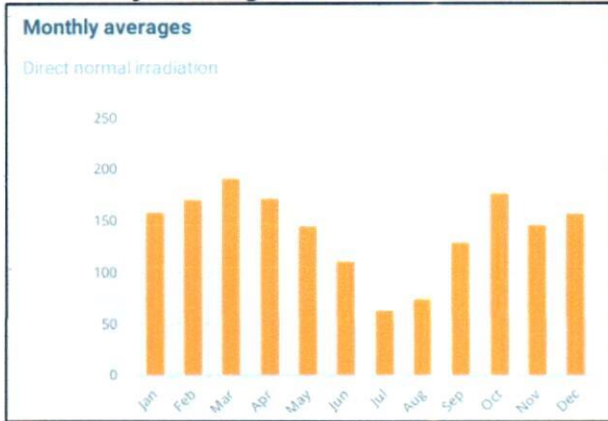
Particulars	Satellite Hospital, Ajmer		State Disaster Relief Force	
	As per Global Solar Atlas	As per PVSyst	As per Global Solar Atlas	As per PVSyst
Global horizontal Irradiation (kWh/m ²)	1970.1	1846.1	1892.6	1804.9
Diffuse horizontal Irradiation (kWh/m ²)	850.7	809.9	881.8	834.0
Direct Normal Irradiation (kWh/m ²)	1690.8	-	1524.7	-
Specific Photovoltaic Power Output	1696.7	1603.0	1638.1	1653.0
Annual Global Insolation (ISRO Solar Calculator) (kWh/m ² /year)	1676		1617	

Observations and Remarks:

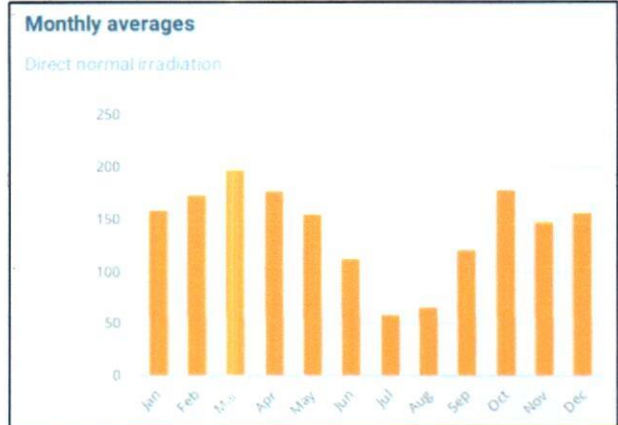
- As per the PVsyst - Simulation reports dated 25th October 2023, the estimated energy that can be produced by the subject plants and their respective performance ratio is almost equal as agreed in the PPA.
- As per comparative analysis, PVSyst Irradiation and PV Output data is in line to our analysis from Global Solar Atlas of World Bank and ISRO Solar Calculator.
- As per the information provided by the management of the company, the estimated average Capacity Utilization Factor (CUF) is about **17.76%** for all locations (*refer table above for location-wise CUF*).
- As per details shared by the company for all projects, the expected Net Energy generation is about **60,43,202 KWh/year (± 5%)**. However, actual generation would be effected by weather and maintenance of the plant.

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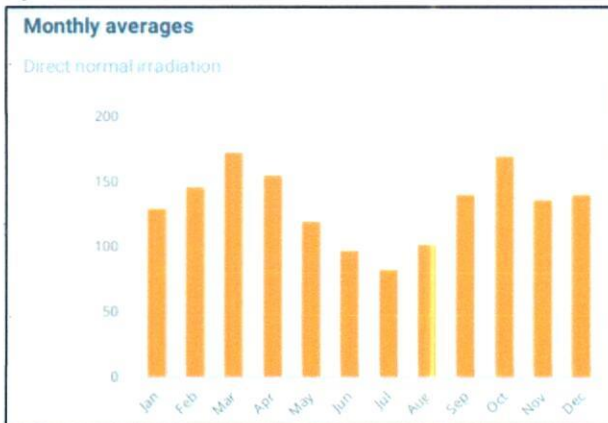
Monthly averages- Direct Normal Irradiation (kWh/m²)



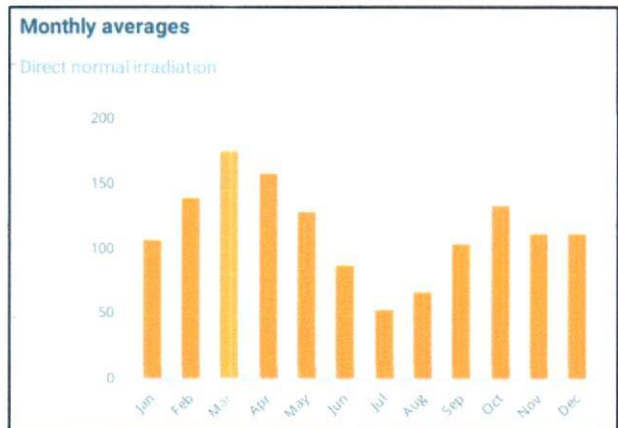
Ajmer



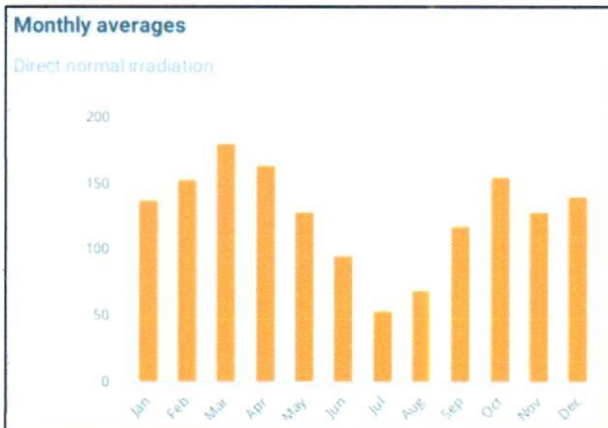
Bhilwara



Bikaner



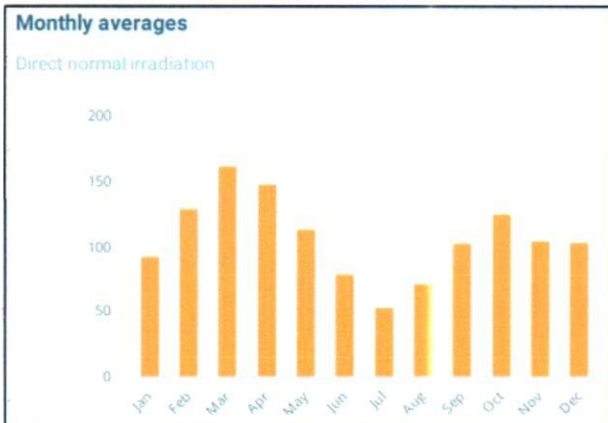
Govindgarh



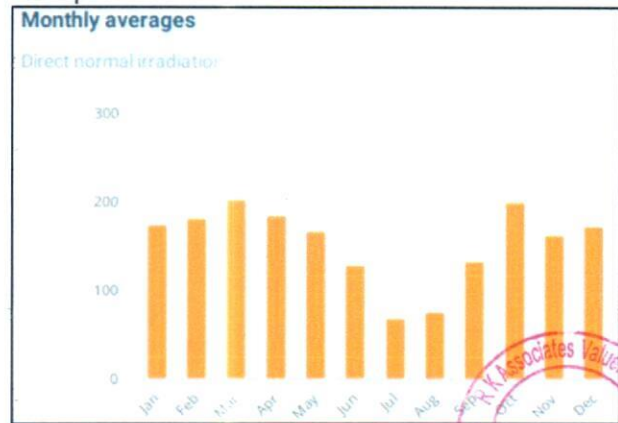
Jaipur



Jodhpur

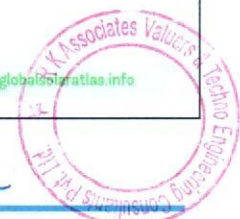
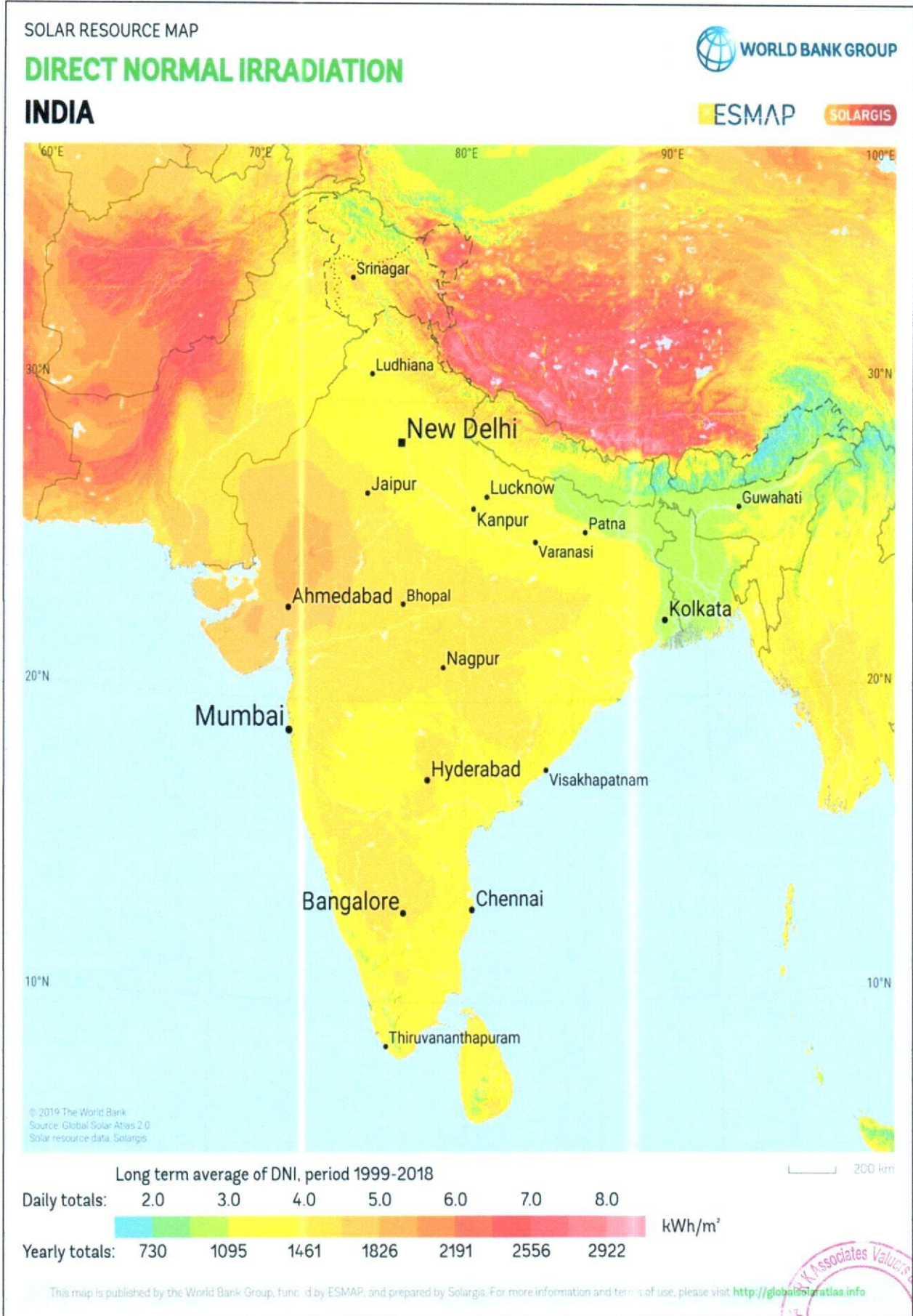


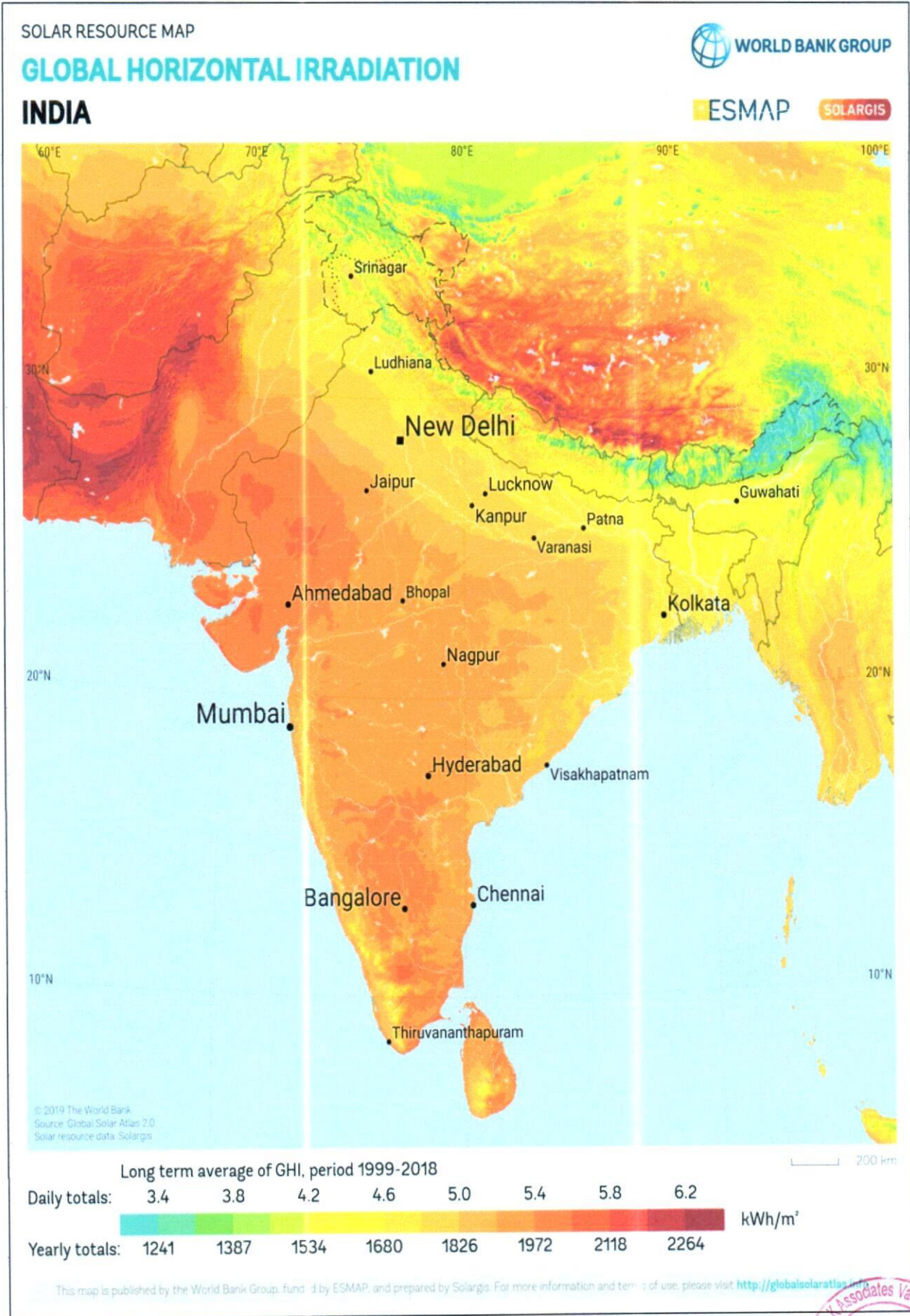
Nadbai



Pali

Source: Global Solar Atlas





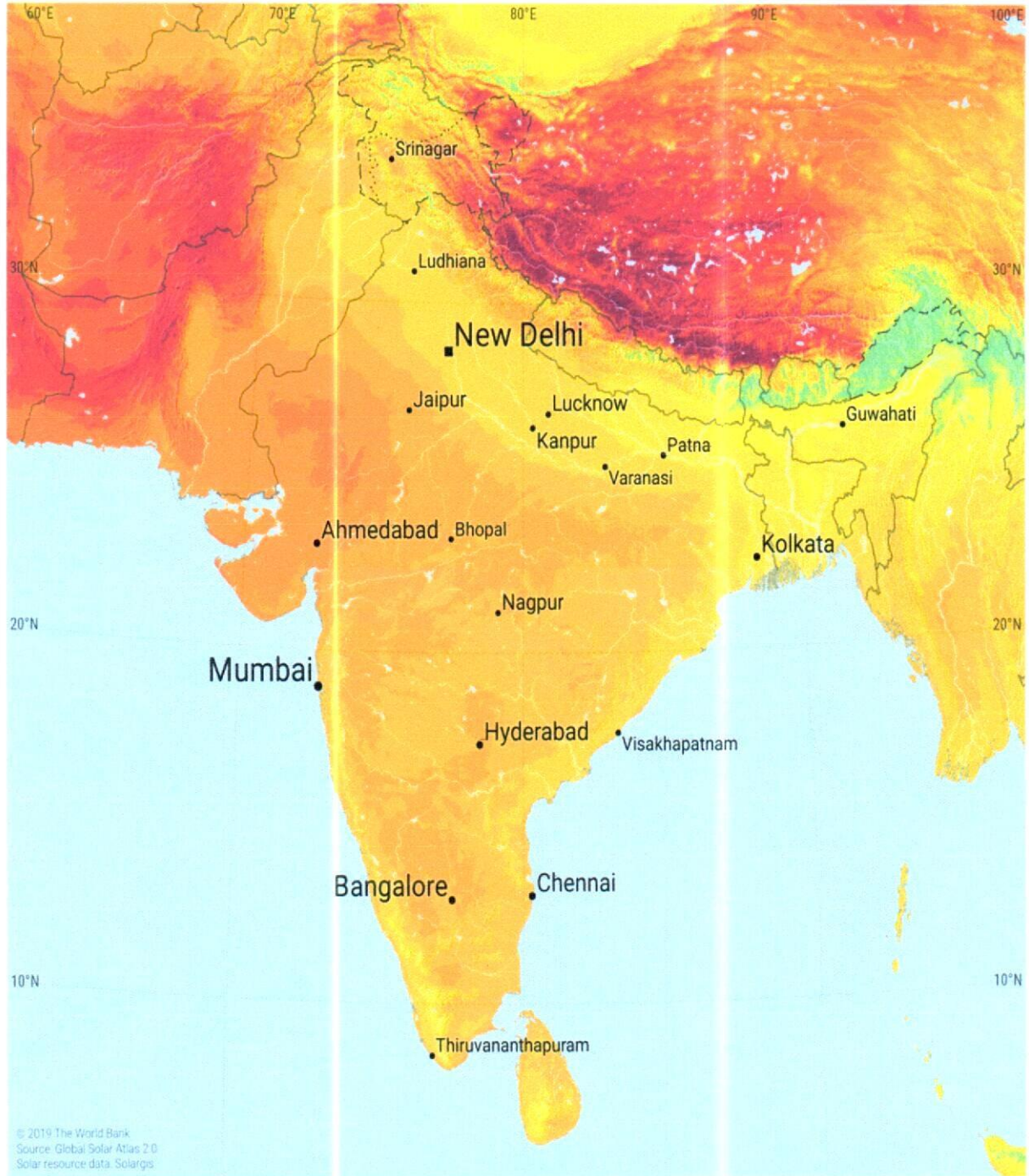
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rk Associates Valuers & Techno Engineering Consultants (P) Ltd.

SOLAR RESOURCE MAP

PHOTOVOLTAIC POWER POTENTIAL

INDIA



Long term average of PVOUT, period 1999-2018

Daily totals:	3.2	3.6	4.0	4.4	4.8	5.2	5.6	6.0	kWh/kWp
Yearly totals:	1168	1314	1461	1607	1753	1899	2045	2191	

This map is published by the World Bank Group, funded by ESMAP, and prepared by Solargis. For more information and terms of use, please visit <http://globalsolaratlas.info>



PART E**POWER PURCHASE AGREEMENT**

As per the information provided by the company, the total proposed capacity of the solar power plant is 3.87 MW_p (± 10%). As on date, company has signed 11 no. of PPAs to install the power plant and supply power at both the project sites. The PPA had been signed between all the 11 parties and Solar Quest Ashlyn Projects Pvt. Ltd. Details of the same are tabulated below:

S. No.	Offtaker	DC Capacity (kW _p)	Tariff (Rs./kWh)	PPA Date
1	Cattle Feed Plant- Ajmer	600	4.05	27-09-2022
2	Cattle Feed Plant- Bhilwara	460	4.05	29-09-2022
3	Cattle Feed Plant-Bikaner	600	4.05	29-09-2022
4	Metro Dairy Govindgarh	120	4.05	11-09-2022
5	Cattle Feed Plant-Jodhpur	580	4.05	27-09-2022
6	Cattle Feed Plant- Nadbai	600	4.05	03-11-2022
7	Cattle Feed Plant- Pali	450	4.05	27-09-2022
8	Pollution Control Board Jaipur	117	4.05	25-08-2022
9	5 th RAC Battalion Jaipur	100	4.05	20-09-2022
10	Satellite Hospital, Ajmer	100	4.05	07-05-2022
11	State Disaster Relief Force	150	4.05	15-07-2022
Total		3877		

Source: PPAs



PART F**CURRENT STATUS OF WORK**

As per information shared by the client, the installation of solar plant is in progress at Cattle Feed Plant, Ajmer & Nadbai. Thus, Out of total 11 nos. of projects, we have physically inspected only 2 nos. of locations i.e. Cattle Feed Plant, Ajmer & Nadbai. The current status of project is as follows:-

Cattle Feed Plant, Ajmer:

- The physical inspection of site was done on 23-10-2023.
- The project was started in May 2023. The DC capacity of the plant is 600KW.
- All the material have been supplied at site.
- There are total 923 panels to be installed. Out of the same 770 panels have been installed as on date of site visit.
- As on date of site visit, about 85% of total work was completed.
- The was supposed to completed at the First Week of November 2023.

Cattle Feed Plant, Nadbai:

- The physical inspection of site was done on 23-10-2023.
- The project was started in April 2023. The DC capacity of the plant is 600KW.
- As on date of site visit, the 100% of work was completed in June 2023.
- As as on date of site, the plant was operational.

As per information shared by the company officials, rest of the locations were not inspected from our end, as Solar Plant installation work has not been started yet. We have analyzed the plant location area via Google Map. No major shadow or obstruction has been found on roof/ground to block the Direct Sunlight.

Specific Google/ location Map of sites which were not physically inspected, has been attached from Page- No. 42A to 42D after Page No. 42. of this report.



PART G**PROJECT COST & EXPENDITURE**

1. **PROJECT COST:** As per details shared by the company, the total project cost for installation of 3.87 MW solar projects in all 11 nos. of location is Rs. 17.99 Cr. Project wise cost break-up shared by the company is as follows:-

S. No	Plant Name	DC Capacity (KWP)	Project Cost (In Rs. Cr.)	Cost (in Rs. Per KW)
1	Cattel Feed Plant- Ajmer	600	2.17	36,100
2	Cattel Feed Plant- Bhilwara	460	1.59	34,600
3	Cattel Feed Plant-Bikaner	600	2.32	38,600
4	Metro Dairy Govindgarh	120	0.42	34,600
5	Cattel Feed Plant-Jodhpur	580	1.95	33,650
6	Cattel Feed Plant- Nadbai	600	2.35	39,150
7	Cattel Feed Plant- Pali	450	1.71	38,100
8	Pollution Control Board Jaipur	117	0.49	42,150
9	5th RAC Battalion Jaipur	100	0.37	36,600
10	Satellite Hospital, Ajmer	100	0.33	32,600
11	State Disaster Relief Force	150	0.49	32,600
Total		3877	14.18	
EPC Margin			1.63	
GST (13.8%)			2.18	
Grand Total			17.99	

Observations and Remarks:

- a. Project cost calculated on the basis of the Benchmark Cost provided by the MNRE has been tabulated below:

S. No.	Particulars	Benchmark Cost (In Rs./kW)	Project Capacity (In MW)	Total Project Cost (Excluding GST) (In Rs.)	Total Project Cost (Including ~14% GST) (In Rs.)
1	As per Ministry of New & Renewable Energy	35,886*	3,877	13,91,30,022	15,86,08,225
			3.87 MW_p		~Rs. 15.86 Cr.

*Benchmark cost for 2021-22 Excludes GST



b. Project cost calculated on the basis of market comparable:

S. No.	Particulars	Excluding GST	Including GST	Remark
		Per KW Cost (In Rs.)	Per KW Cost (In Rs.)	
1	Subject project installation cost	-	46,402	As per Company
Market Research Details				
2	MNRE Benchmark Cost	35,886	-	Refer Annexure-1
Market Research				
3	Quotation-1 (250 KW)	37,740	42,500	Refer Annexure-2
4	Quotation-2 (150 KW)	39,037	44,000	
5	Quotation-3 (150 KW)	-	55,000	
6	Quotation-4 (150 KW)	50,000	56,900	
7	Quotation-5 (243 KW)	-	46,480	

c. As per our analysis and market research, the installation cost of Solar Power Plant varies from **Rs. 42,500/- per KW to Rs. 56,900/- per KW**. For the smaller setups the price is higher and for large set-up, price is less.

d. The project cost is solely depends upon the project location, contractors profit, type of module and its supporting structures, etc.

e. Based upon the above mentioned details, the project cost amounting to Rs. 17.99 Cr. inclusive of GST for the installation of subject solar power plant seems to be reasonable.

f. As per the verbal information received from the management of the subject company, installation work on some location is yet to be started.

Note:

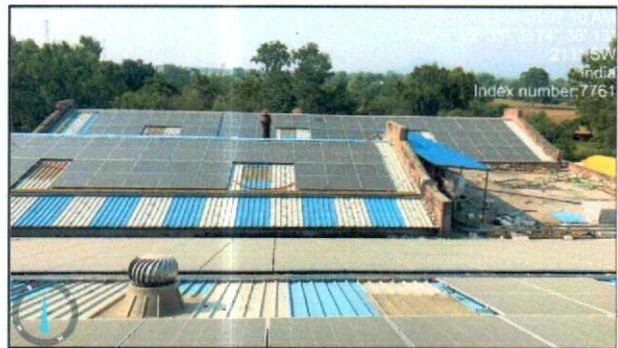
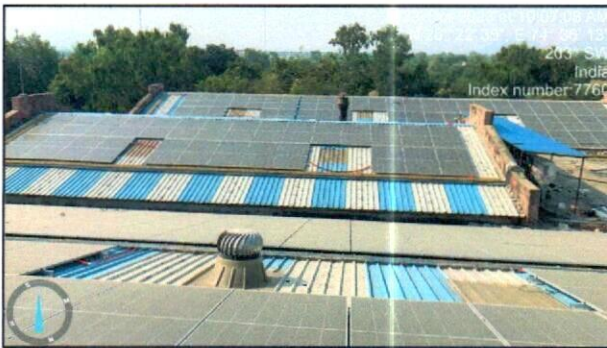
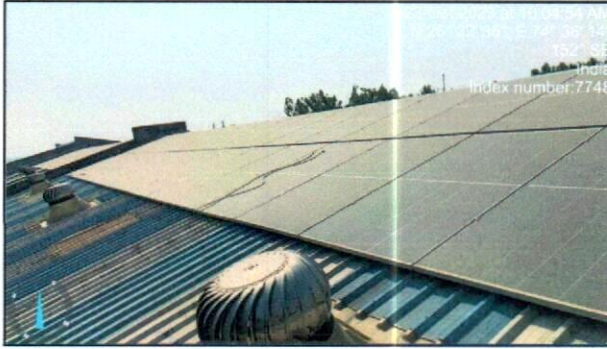
- Project cost is analyzed based on lump sum cost only and not item wise.
- Project cost is assessed for the date of this report only and due to price fluctuations it may vary from time to time.

2. **EXPENDITURE:** Details of expenses incurred till date are not shared with us. Thus, we cannot comment upon expenditure incurred till date on the project.



PART H PHOTOGRAPHS

Cattle Feed Plant, Ajmer:-



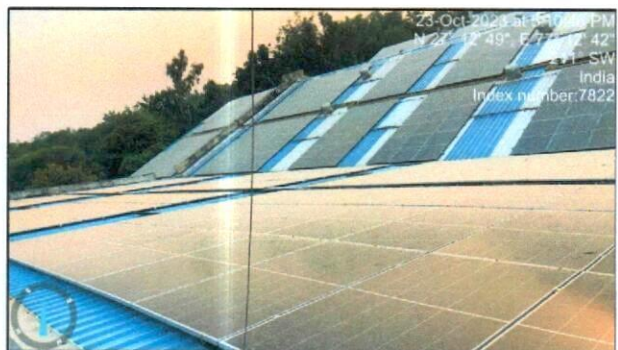
(Handwritten signature)

(Handwritten signature)
rk Associates Valuers & Techno Engineering Consultants Pvt. Ltd.

LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED
SOLAR POWER PLANT

Cattle Feed Plant, Nadbai:-



Abhi

R.K. Associates Valuers & Techno Engineering Consultants Pvt. Ltd.

PART I

OTHER DOCUMENTS & REFERENCES

Annexure-1: Benchmark Cost by MNRE:

No. 32/24/2020-SPV Division
 Government of India
 Ministry of New & Renewable Energy

Block No. 14, CGO Complex, Lodhi Road,
 New Delhi, Dated 27th October 2021

ORDER

Subject: Amendment in Benchmark costs for Grid-connected Rooftop Solar PV systems for the financial year 2021-22 -reg.

Vide Order no.318/38/2018-GCRT dated 18.08.2021 dated 18.08.2021, benchmark costs including taxes, were issued for FY 2021-22 by the Ministry. Subsequently, applicable Goods & Services Tax (GST) rates have been revised by GST Council for identified renewable energy equipment. In order to address the recent changes in GST rates and also any further changes in GST rates in future, it has been decided to issue benchmark costs excluding GST. For the purpose of calculating CFA available under MNRE Scheme, applicable GST rates may be added to these benchmark costs. Accordingly, undersigned is directed to convey the approval of competent authority for issuing the benchmark costs, excluding GST, for Grid-connected Rooftop Solar PV systems applicable for MNRE Scheme for the year 2021-22. Rooftop solar system capacity-wise benchmark costs are given below:

(A) For General Category States/ UTs:

RTS System Capacity range	Up to 1 kW	> 1 kW upto 2 kW	>2kW Upto 3kW	> 3kW upto 10 kW	>10 kW upto 100 kW	>100 kW upto 500 kW
Benchmark cost (Rs./kW) excluding GST	46923	43140	42020	40991	38236	35886



Market Comparables:

Annexure-2


Project Cost (Mono-Crystalline) included GST

S. No.	Description	On Tin Roof
1.	Turnkey EPC prices for Design, Supply, Erection, Testing & Commissioning of 250 KW Solar Power Generating System	94,35,000
2.	GST	11,90,000
Total (GST Included)		1,06,25,000 /-

➤ Discom Legal & Liasioning Fees included above.

Project Cost (Mono-Crystalline) included GST

S. No.	Description	On Tin Roof
1.	Turnkey EPC prices for Design, Supply, Erection, Testing & Commissioning of 150 KW Solar Power Generating System	58,55,520
2.	GST On Project	7,44,480
Total (GST Included)		66,00,000 /-

TATA POWER SOLAR 

3. Commercial Offer:

3.1 Price for design, supply, installation, testing and commissioning
Commercial Proposal for Design, Engineering, Supply, Transportation, Installation, Testing & Commissioning of various Solar Rooftop Power Plants as per bill of material above:

Commercials for 150 KWp Solar Rooftop Project	
Description	Total
Basic Project Cost for Design, Supply, Installation, Transportation, Testing and Commissioning of equipment for 150 KWp Rooftop Solar Power Plant	55,000/- Rs.
Total Project Cost for Design, Supply, Installation, Transportation, Testing and Commissioning of equipment for 150 kWp Rooftop Solar Power Plant (including GST of the Project Cost)	82,50,000/- Rs.

Note:-

- Discom legal Charges will be extra as per actual.
- Cleaning Pipes if required by customer will be charged extra.

3.2 General Terms & Conditions

Abh



LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED
SOLAR POWER PLANT

Sno.	Description	HSN CODE	RATE	QTY	Amount	TAX RATE	Tax	Total
1.	SOLAR POWER PLANT (ITEMS)	85414090	52,50,000.00	150 KW	52,50,000	12%	6,30,000	58,80,000
2.	SOLAR POWER PLANT (ERECTION AND COMMISSIONING)	995441	22,50,000.00		22,50,000	18%	4,05,000	26,55,000
					75,00,000		10,35,000	85,35,000

TERMS & CONDITIONS:

SR. NO.	PARTICULARS	RATE
1	COMPLETE EPC OF 243 KW SOLAR PV POWER PLANT	89,42,400 /-
2	TOTAL COST OF 70% UP 12% GST IS INCLUDE. AND THE REST 30% UP 18% GST IS INCLUDE	12,34,051/-
3	METER & CONNECTIVITY CHARGE - SOLAR GENERATION METER, BI-DIRECTIONAL METER, CT-PT COST, MODERN & MCB COST IF EXTRA DEMANDED BY DISCOMS	INCLUDED
4	TOTAL PAYABLE (W/O STRUCTURE)	1,01,76,451/-
5	FEBRICATION (WITH SUPPORT)	9,47,700+1,70,586(GST)= 11,18,286/-
6	TOTAL FINAL COST	1,12,94,737/-

Adh.
rk



Data by Global Solar Atlas by World Bank Group

1. Ajmer

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

Ajmer

26.4691°, 074.639°

unnamed road, Ajmer, Rajasthan, India

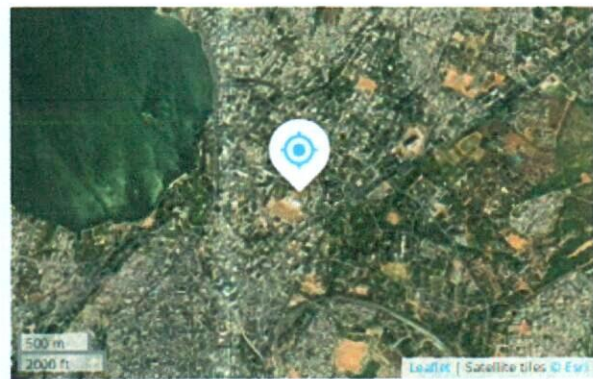
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Report generated: 28 Nov 2023

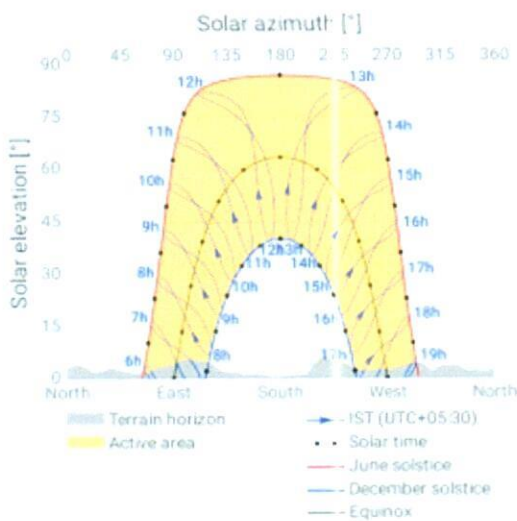
SITE INFO

Map data		Per year
Specific photovoltaic power output	PVOUT specific	1696.7 kWh/m ²
Direct normal irradiation	DNI	1690.8 kWh/m ²
Global horizontal irradiation	GHI	1970.1 kWh/m ²
Diffuse horizontal irradiation	DIF	850.7 kWh/m ²
Global tilted irradiation at optimum angle	G TI opta	2181.8 kWh/m ²
Optimum tilt of PV modules	OPTA	29 / 180
Air temperature	TEMP	25.3 °C
Terrain elevation	ELE	479 m

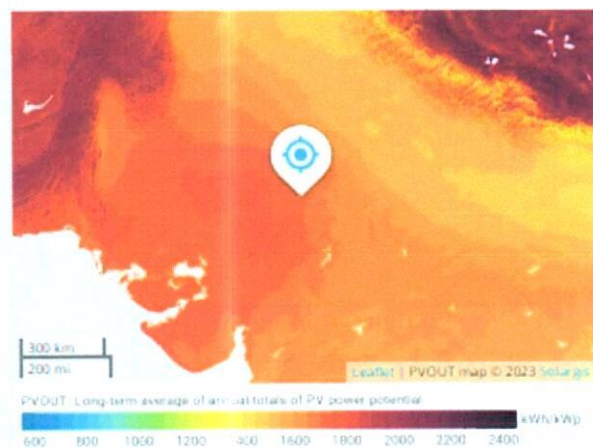
Map



Horizon and sunpath



PVOUT map



LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

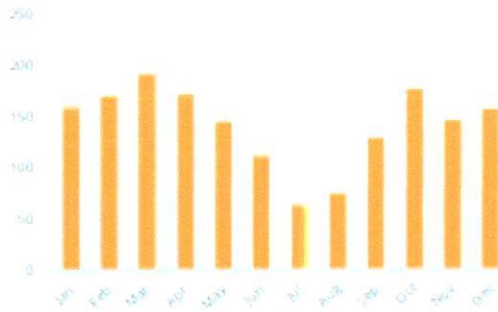
Direct normal irradiation

1697.1

kWh/m² per year

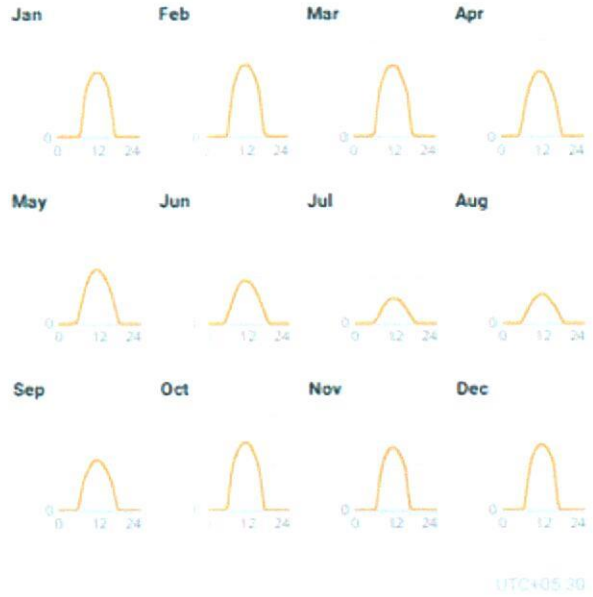
Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [W/m²]



Average hourly profiles

Direct normal irradiation [W/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0-1					6	7	2					
1-2					114	90	32					
2-3			34	122	264	194	83	45	79	68	12	
3-4	91	258	321	342	401	300	151	163	270	388	259	207
4-5	434	510	528	491	392	300	151	163	384	542	468	468
5-6	559	640	645	598	492	385	208	242	468	640	577	509
6-7	643	724	717	666	552	438	250	281	518	697	641	662
7-8	687	758	749	689	575	452	265	303	534	719	665	693
8-9	688	763	752	683	565	448	262	310	522	713	650	688
9-10	656	739	726	639	523	423	252	288	479	658	600	648
10-11	593	666	642	568	458	364	214	245	422	567	517	574
11-12	488	569	546	456	365	291	163	194	343	463	393	454
12-13	260	396	423	344	257	202	109	139	240	250	84	101
13-14	2	58	90	143	109	109	57	64	49	2		
14-15					1	12	6	3				
15-16												
16-17												
17-18												
18-19												
19-20												
20-21												
21-22												
22-23												
23-24												
Sun	5101	6079	6184	5792	4674	3714	2954	2413	4309	5707	4868	5985



LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

2. Bhilwara

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

Rajasthan

25.5°, 074.75°

Rajasthan, India

Time zone: UTC+05:30, Asia/Kolkata [IST]

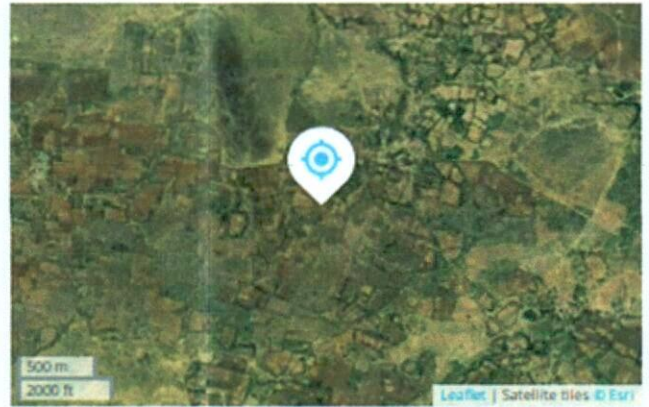
Report generated: 28 Nov 2023

SITE INFO

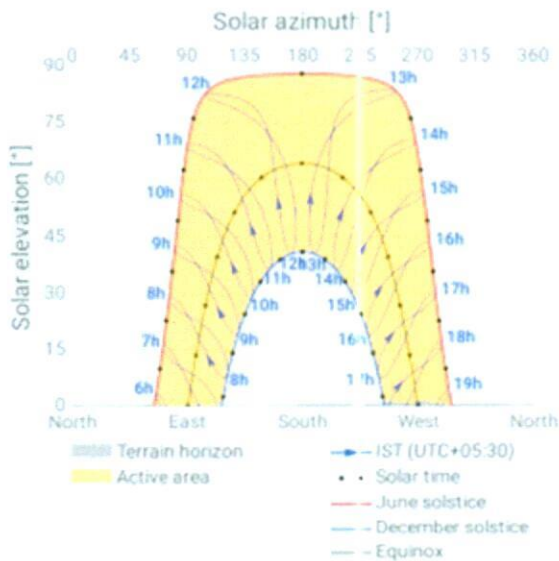
Map data

			Per year
Specific photovoltaic power output	PVOUT specific	1700.2	kWh/kWp
Direct normal irradiation	DNI	1700.1	kWh/m ²
Global horizontal irradiation	GHI	1979.2	kWh/m ²
Diffuse horizontal irradiation	DIF	850.2	kWh/m ²
Global tilted irradiation at optimum angle	GTI opta	2186.9	kWh/m ²
Optimum tilt of PV modules	OPTA	28 / 180	
Air temperature	TEMP	25.7	°C
Terrain elevation	ELE	402	m

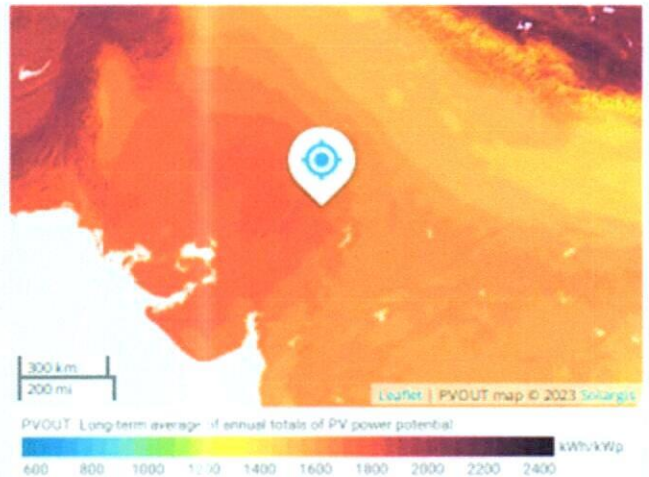
Map



Horizon and sunpath



PVOUT map



Adh.

LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

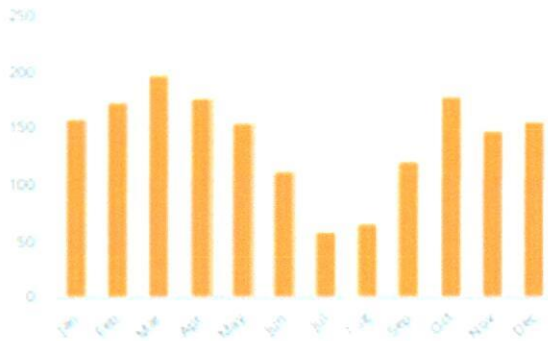
Direct normal irradiation

1702.1

kWh/m² per year

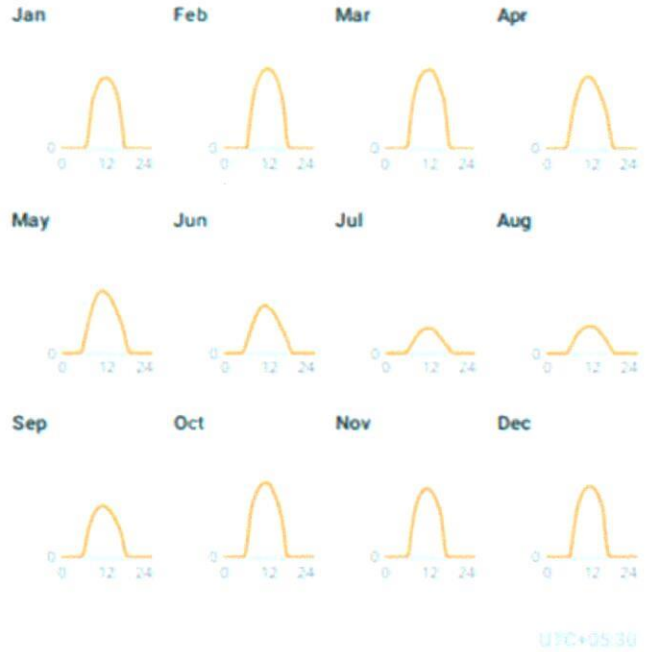
Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [kWh/m²]



Average hourly profiles

Direct normal irradiation [kWh/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0-1												
1-2												
2-3												
3-4												
4-5												
5-6												
6-7												
7-8												
8-9												
9-10												
10-11												
11-12												
12-13												
13-14												
14-15												
15-16												
16-17												
17-18												
18-19												
19-20												
20-21												
21-22												
22-23												
23-24												
Sum	5128	6198	6392	5884	5008	3752	1888	2131	4034	5740	4903	5046

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LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

3. Bikaner

GLOBAL SOLAR ATLAS

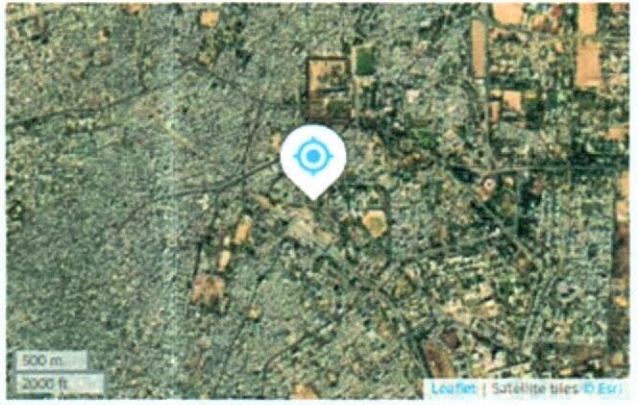
BY WORLD BANK GROUP

Bikaner

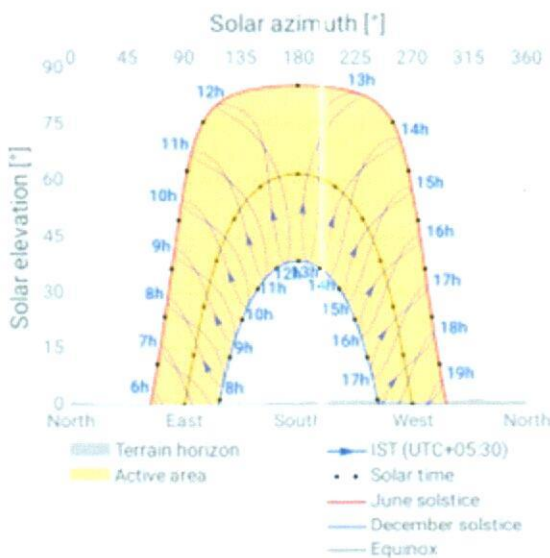
28.015929°, 073.317137°
 unnamed road, Bikaner, Rajasthan, India
 Time zone: UTC+05:30, Asia/Kolkata (IST)

Report generated: 28 Nov 2023

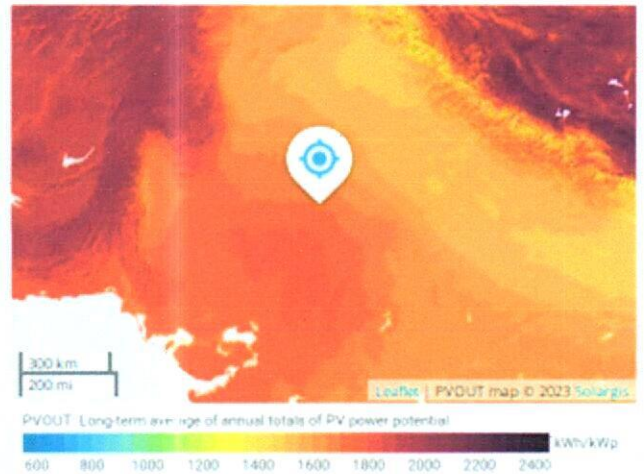
SITE INFO

Map data		Per year	Map
Specific photovoltaic power output	PVOUT specific	1678.2 kWh/kWp	
Direct normal irradiation	DNI	1592.3 kWh/m²	
Global horizontal irradiation	GHI	1937.8 kWh/m²	
Diffuse horizontal irradiation	DIF	884.5 kWh/m²	
Global tilted irradiation at optimum angle	GTI opta	2156.6 kWh/m²	
Optimum tilt of PV modules	OPTA	29 / 180	
Air temperature	TEMP	27.0 °C	
Terrain elevation	ELE	227 m	

Horizon and sunpath



PVOUT map



Abh.


LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

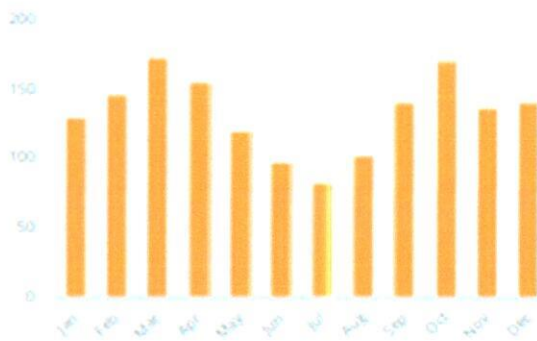
Direct normal irradiation

1593.9

kWh/m² per year

Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [W/m²]



Average hourly profiles

Direct normal irradiation [W/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0-1												
1-2												
2-3												
3-4												
4-5												
5-6					1	4	2					
6-7			23	71	66	63	43	60	48	53	2	
7-8	52	145	262	276	194	153	123	118	287	352	215	107
8-9	302	407	444	419	316	254	215	212	422	506	424	394
9-10	417	535	563	529	412	333	290	261	523	608	535	517
10-11	510	626	643	606	466	387	334	308	577	667	600	601
11-12	581	677	688	639	490	410	344	312	593	697	626	639
12-13	599	691	701	638	491	411	337	310	584	697	618	637
13-14	575	662	676	598	461	384	314	278	528	645	575	598
14-15	508	591	593	526	397	331	261	245	442	563	497	526
15-16	414	501	491	425	303	258	197	189	359	455	384	412
16-17	219	344	372	305	194	174	127	112	261	245	81	94
17-18	1	46	107	139	81	90	70	83	60	3		
18-19					1	10	8	1				
19-20												
20-21												
21-22												
22-23												
23-24												
Sum	4179	5225	5563	5171	3872	3262	2665	3118	4685	5491	4556	4525

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LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED
SOLAR POWER PLANT

4. Govindgarh

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

Govindgarh

25.652719°, 078.551116°

Govindgarh, Madhya Pradesh, India

Time zone: UTC+05:30, Asia/Kolkata (IST)

Report generated: 28 Nov 2023

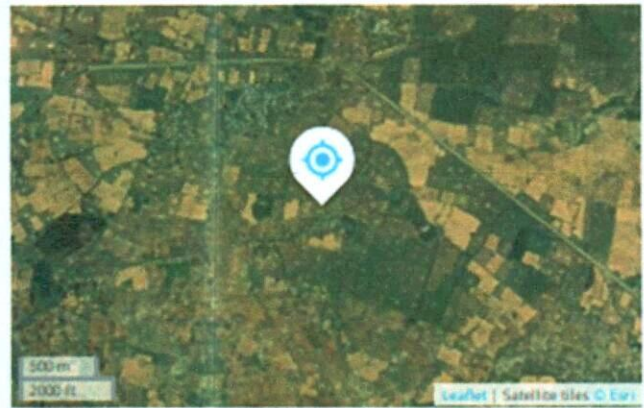
SITE INFO

Map data

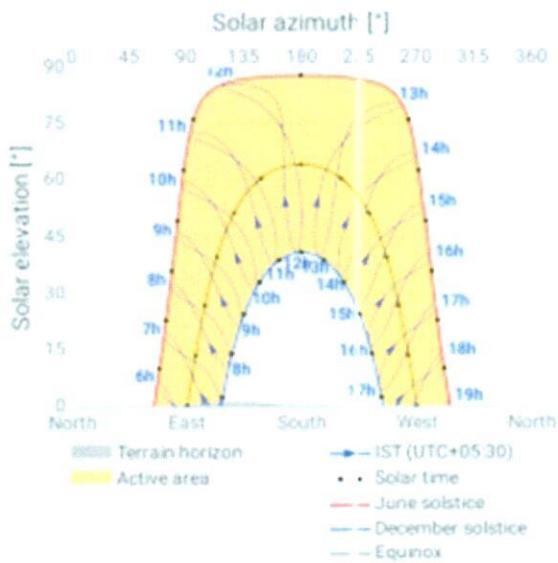
Per year

Specific photovoltaic power output	PVOUT specific	1581.7	kWh/kWp
Direct normal irradiation	DNI	1378.8	kWh/m ²
Global horizontal irradiation	GHI	1862.9	kWh/m ²
Diffuse horizontal irradiation	DIF	923.1	kWh/m ²
Global tilted irradiation at optimum angle	GTI opta	2024.3	kWh/m ²
Optimum tilt of PV modules	OPTA	26 / 180	°
Air temperature	TEMP	25.8	°C
Terrain elevation	ELE	239	m

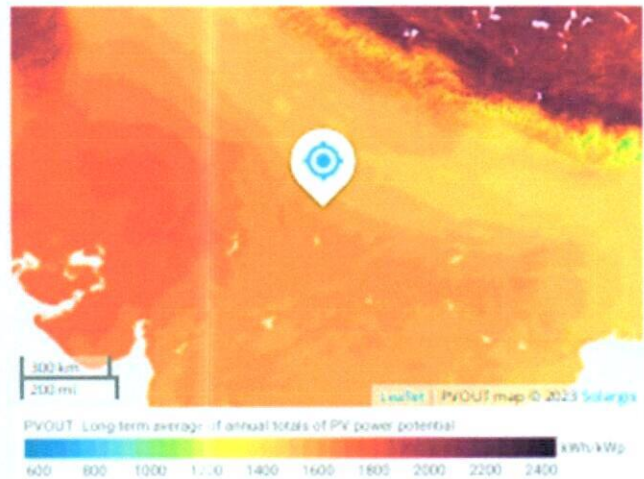
Map



Horizon and sunpath



PVOUT map



LIE REPORT

3.87 (± 10%) MW_p GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

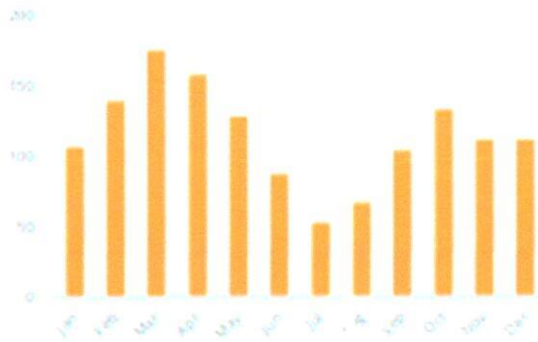
Direct normal irradiation

1380.0

kWh/m² per year

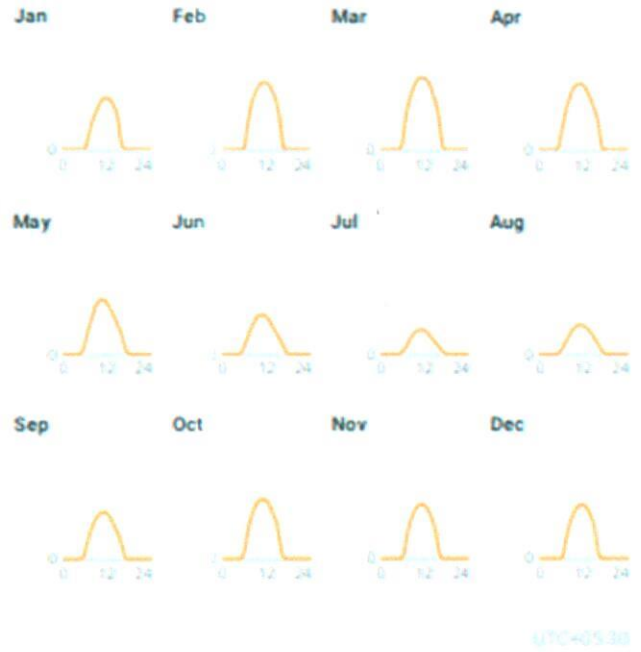
Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [kWh/m²]



Average hourly profiles

Direct normal irradiation [kWh/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0 - 1												
1 - 2												
2 - 3												
3 - 4												
4 - 5												
5 - 6												
6 - 7		9	75	161	128	79	35	49	100	87	29	5
7 - 8	120	229	347	342	240	114	86	111	233	293	236	161
8 - 9	268	431	499	479	379	266	152	182	332	423	364	304
9 - 10	354	563	608	577	473	339	205	241	407	517	458	422
10 - 11	437	674	678	621	526	382	235	276	444	564	512	461
11 - 12	491	752	704	647	539	386	240	288	454	582	530	522
12 - 13	499	850	694	637	510	359	232	285	437	587	513	519
13 - 14	476	915	661	574	444	315	197	250	393	562	460	477
14 - 15	416	947	574	489	362	251	151	204	313	474	369	358
15 - 16	312	841	464	394	280	187	110	148	238	361	243	271
16 - 17	76	236	315	273	186	126	63	87	129	276	34	41
17 - 18		2	48	47	52	48	26	30	3			
18 - 19							1					
19 - 20												
20 - 21												
21 - 22												
22 - 23												
23 - 24												
Sum	3452	4970	5668	5254	4147	2928	1736	2165	3482	4322	3757	3632

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LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

5. Jaipur

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

Jaipur

26.915458°, 075.818982°

Mirza Ismail Road, Jaipur, Rajasthan, India

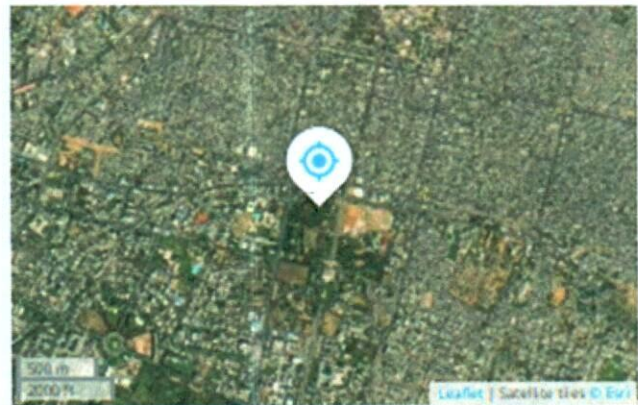
Time zone: UTC+05:30, Asia/Kolkata [IST]

Report generated: 28 Nov 2023

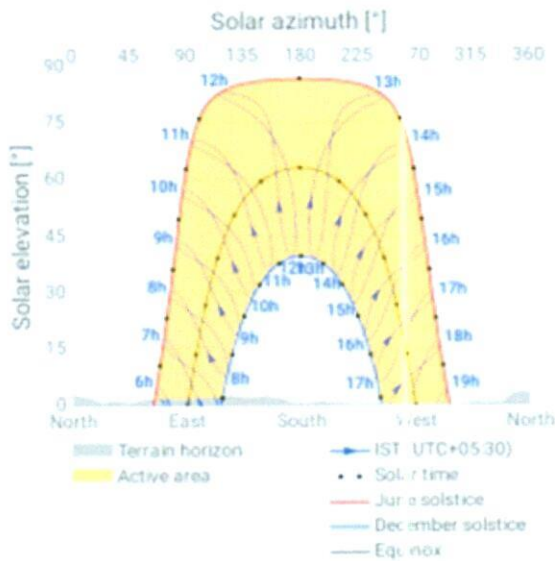
SITE INFO

Map data		Per year
Specific photovoltaic power output	PVOUT specific	1638.1 kWh/kWp
Direct normal irradiation	DNI	1524.7 kWh/m ²
Global horizontal irradiation	GHI	1892.6 kWh/m ²
Diffuse horizontal irradiation	DIF	881.8 kWh/m ²
Global tilted irradiation at optimum angle	GTI opta	2090.7 kWh/m ²
Optimum tilt of PV modules	OPTA	28 / 180
Air temperature	TEMP	24.9 °C
Terrain elevation	ELE	442 m

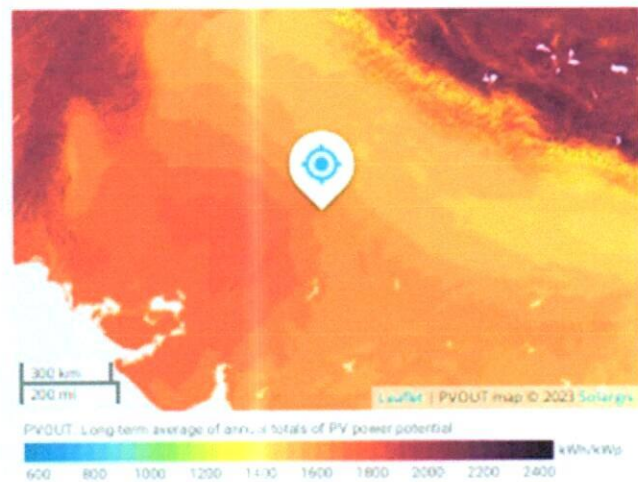
Map



Horizon and sunpath



PVOUT map



Adt.

LIE REPORT

3.87 (± 10%) MW_p GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

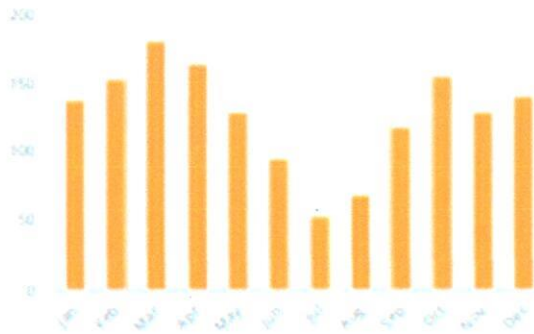
Direct normal irradiation

1523.7

kWh/m² per year

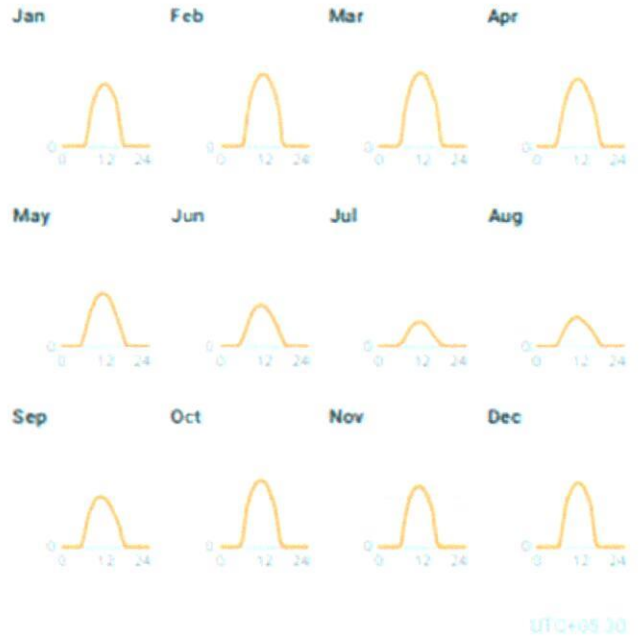
Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [Wh/m²]



Average hourly profiles

Direct normal irradiation [Wh/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0-1												
1-2												
2-3												
3-4												
4-5												
5-6												
6-7		4	44	128	98	71	26	44	100	55	8	
7-8	153	234	328	324	227	166	71	125	263	336	223	189
8-9	360	460	497	473	355	270	138	195	374	485	410	415
9-10	484	585	612	576	455	354	192	244	454	587	518	524
10-11	566	663	689	641	512	399	230	276	493	638	560	600
11-12	604	704	722	664	530	407	237	290	497	657	602	634
12-13	610	710	718	657	517	395	238	275	470	647	588	630
13-14	577	668	688	609	472	360	217	244	429	593	540	585
14-15	508	596	603	532	393	305	173	201	359	490	451	500
15-16	425	498	494	436	302	226	118	163	280	380	326	377
16-17	196	312	369	312	200	154	70	109	183	146	57	69
17-18	1	23	69	98	79	68	30	40	26	1		
18-19					1	3	3	1				
19-20												
20-21												
21-22												
22-23												
23-24												
Sum	4422	5454	5830	5450	4146	3195	1745	222	3929	5007	4302	4522



LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

6. Jodhpur

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

Jodhpur

26.296772°, 073.035143°

unnamed road, Jodhpur, Rajasthan, India

Time zone: UTC+05:30, Asia/Kolkata [IST]

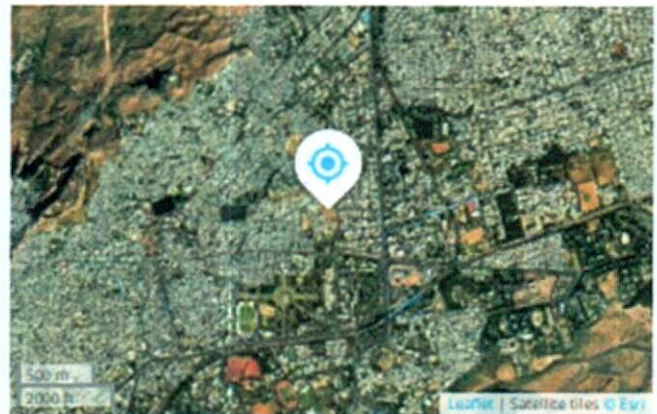
Report generated: 28 Nov 2023

SITE INFO

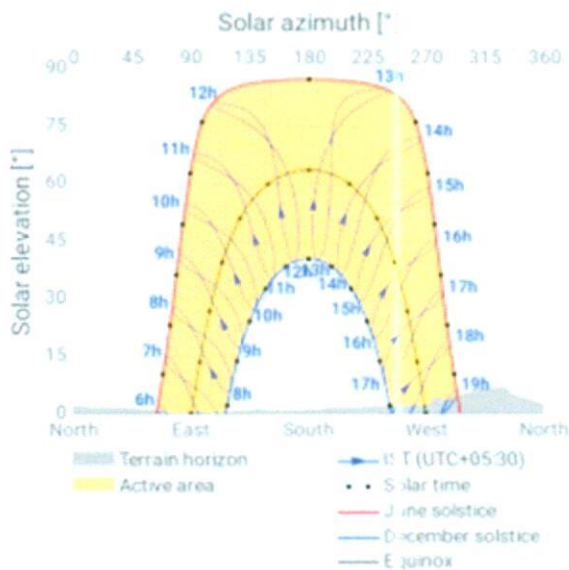
Map data

		Per year
Specific photovoltaic power output	PVOUT specific	1747.5 kWh/kWp
Direct normal irradiation	DNI	1826.0 kWh/m ²
Global horizontal irradiation	GHI	2023.7 kWh/m ²
Diffuse horizontal irradiation	DIF	822.6 kWh/m ²
Global tilted irradiation at optimum angle	GTI opta	2251.5 kWh/m ²
Optimum tilt of PV modules	OPTA	29 / 180 °
Air temperature	TEMP	26.8 °C
Terrain elevation	ELE	240 m

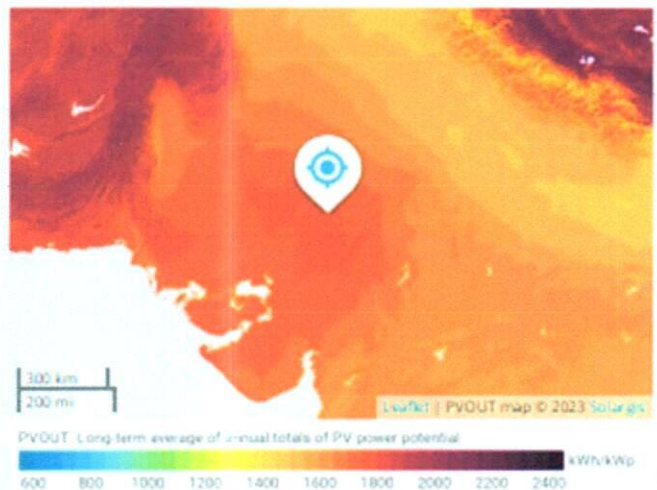
Map



Horizon and sunpath



PVOUT map



LIE REPORT

3.87 (± 10%) MW_p GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

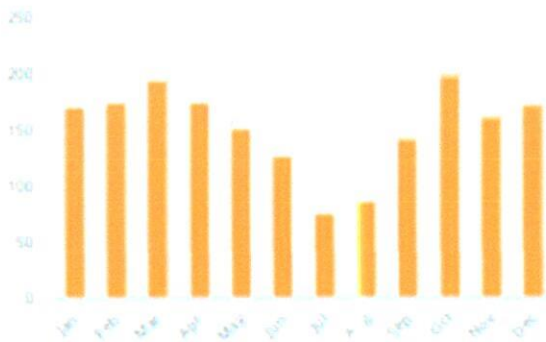
Direct normal irradiation

1825.8

kWh/m² per year

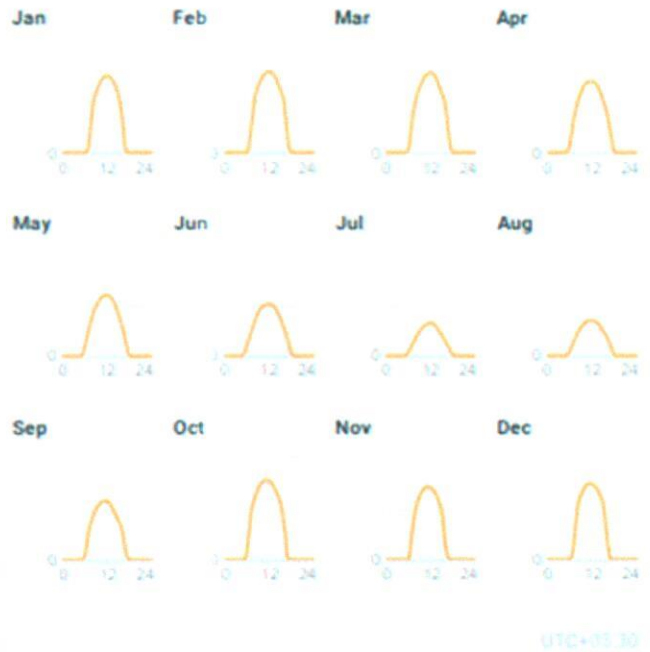
Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [W/m²]



Average hourly profiles

Direct normal irradiation [Wh/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0-1												
1-2												
2-3												
3-4												
4-5												
5-6												
6-7		1	28	89	99	99	37	49	62	71	3	
7-8	93	198	307	320	259	209	102	138	293	438	268	156
8-9	454	510	509	471	390	321	172	211	416	596	506	508
9-10	993	840	627	584	494	413	234	276	508	686	618	639
10-11	677	722	710	658	557	474	290	318	556	757	685	712
11-12	727	767	794	688	586	497	305	339	582	781	714	743
12-13	742	779	769	691	587	503	320	340	579	777	706	741
13-14	716	735	751	642	542	486	304	326	534	790	687	706
14-15	651	685	667	576	503	437	255	289	464	653	592	636
15-16	548	598	568	496	408	358	200	235	382	550	476	524
16-17	314	464	441	368	267	259	140	173	286	320	149	174
17-18	5	93	130	172	136	150	77	86	68	7		
18-19				1	4	21	10	4				
19-20												
20-21												
21-22												
22-23												
23-24												
Sum	5519	6211	6260	5793	4873	4234	2438	2786	4730	6376	5885	5539

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7. Nadbai

GLOBAL SOLAR ATLAS
 BY WORLD BANK GROUP

Nadbai

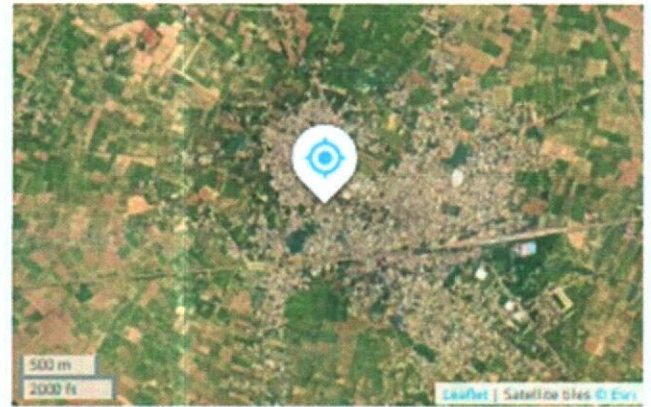
27.215685°, 077.198245°
 unnamed road, Nadbai, Rajasthan, India
 Time zone: UTC+05:30, Asia/Kolkata [IST]

Report generated: 28 Nov 2023

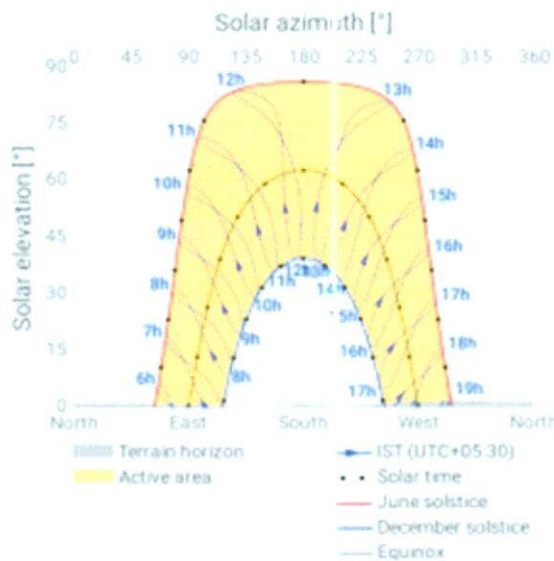
SITE INFO

Map data		Per year
Specific photovoltaic power output	PVOUT specific	1547.7 kWh/kWp
Direct normal irradiation	DNI	1290.8 kWh/m ²
Global horizontal irradiation	GHI	1808.7 kWh/m ²
Diffuse horizontal irradiation	DIF	935.8 kWh/m ²
Global tilted irradiation at optimum angle	GTI opta	1975.6 kWh/m ²
Optimum tilt of PV modules	OPTA	27 / 180
Air temperature	TEMP	25.4 °C
Terrain elevation	ELE	203 m

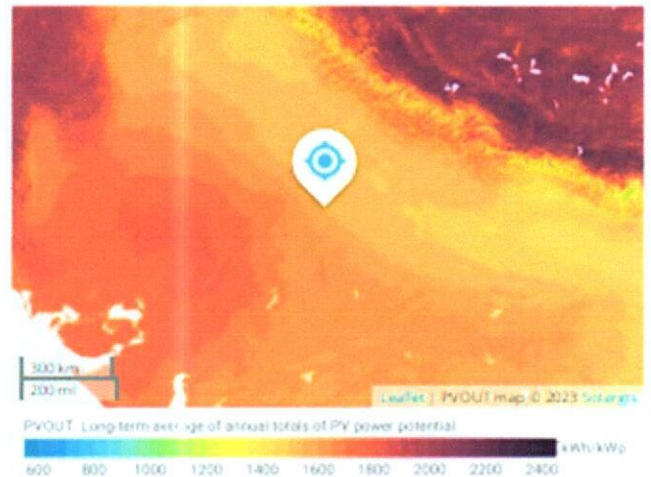
Map



Horizon and sunpath



PVOUT map



Adh
rk
 RK Associates Valuers & Techno Engineering Consultants Pvt. Ltd.

LIE REPORT

3.87 (± 10%) MW_p GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

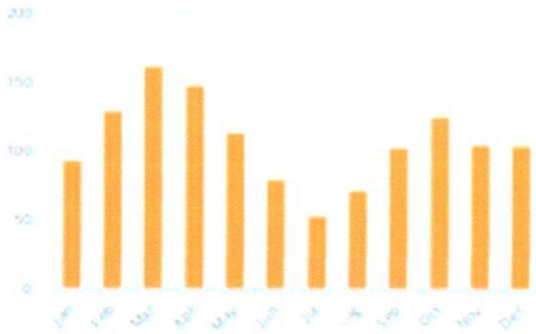
Direct normal irradiation

1291.3

kWh/m² per year

Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [kWh/m²]



Average hourly profiles

Direct normal irradiation [kWh/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0 - 1												
1 - 2												
2 - 3												
3 - 4												
4 - 5												
5 - 6												
6 - 7		3	55	1	8	6	3					
7 - 8	89	164	294	298	279	154	74	127	86	54	13	2
8 - 9	218	376	446	433	323	240	139	196	328	393	327	289
9 - 10	300	482	550	536	414	330	198	264	405	486	423	379
10 - 11	365	571	626	600	463	348	238	300	442	541	483	451
11 - 12	409	614	653	623	480	351	244	311	451	560	507	487
12 - 13	441	624	654	614	486	330	226	302	425	543	495	497
13 - 14	436	592	626	563	472	288	199	266	384	484	445	456
14 - 15	389	520	533	476	331	234	161	214	314	390	390	381
15 - 16	289	416	430	370	251	179	115	162	241	290	234	255
16 - 17	75	224	300	257	158	113	71	109	143	172	33	39
17 - 18		3	49	62	58	46	28	36	13			
18 - 19							1					
19 - 20												
20 - 21												
21 - 22												
22 - 23												
23 - 24												
Sum	3070	4620	5217	4957	3667	2694	1728	2331	3453	4064	3466	3163

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LIE REPORT

3.87 (± 10%) MW_p GRID CONNECTED SOLAR POWER PLANT

8. Pali

GLOBAL SOLAR ATLAS

BY WORLD BANK GROUP

Rajasthan

25.75°, 073.5°

unnamed road, Rajasthan, India

Time zone UTC+05:30, Asia/Kolkata [IST]

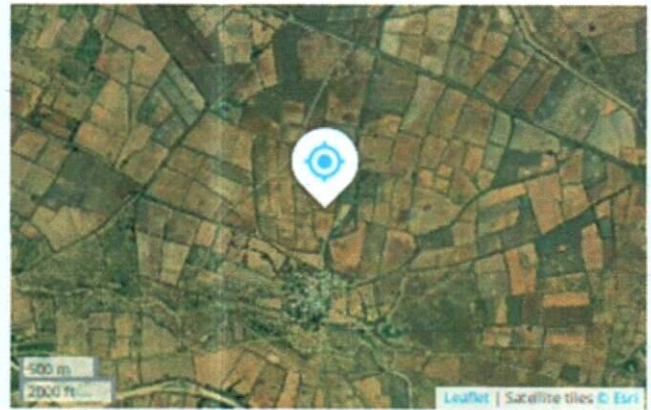
Report generated: 28 Nov 2023

SITE INFO

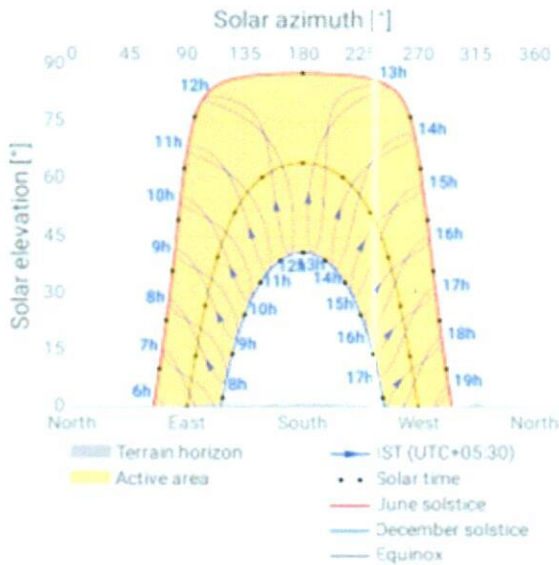
Map data

		Per year
Specific photovoltaic power output	PVOUT specific	1752.8 kWh/kwp
Direct normal irradiation	DNI	1868.3 kWh/m ²
Global horizontal irradiation	GHI	2037.0 kWh/m ²
Diffuse horizontal irradiation	DIF	809.7 kWh/m ²
Global tilted irradiation at optimum angle	GTI _{opta}	2267.0 kWh/m ²
Optimum tilt of PV modules	OPTA	29 / 180 °
Air temperature	TEMP	26.7 °C
Terrain elevation	ELE	239 m

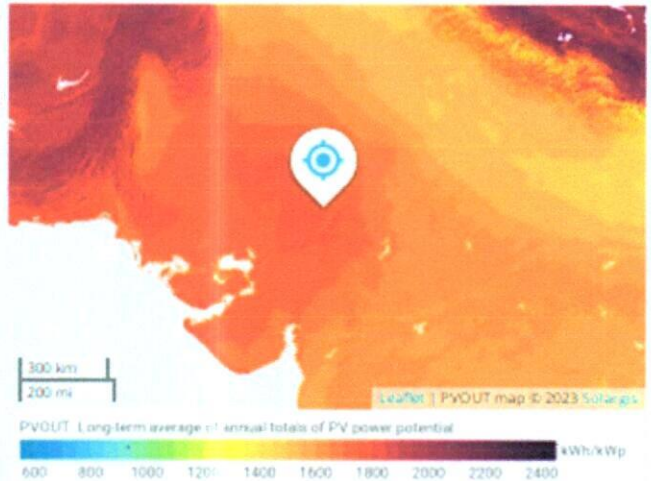
Map



Horizon and sunpath



PVOUT map



Acti

LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED SOLAR POWER PLANT

GLOBAL SOLAR ATLAS BY WORLD BANK GROUP

PV ELECTRICITY AND SOLAR RADIATION

Annual averages

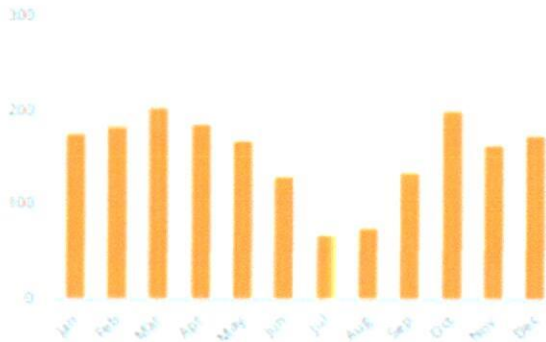
Direct normal irradiation

1865.3

kWh/m² per year

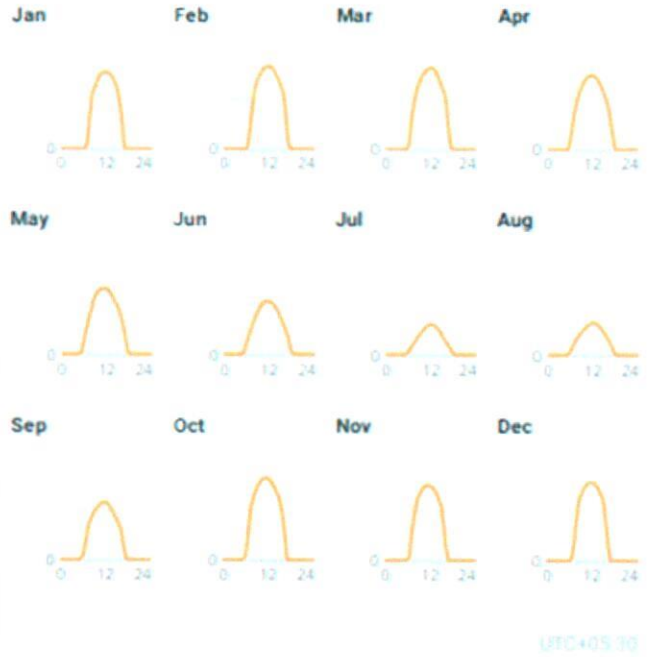
Monthly averages

Direct normal irradiation



Average hourly profiles

Direct normal irradiation [Wh/m²]



Average hourly profiles

Direct normal irradiation [Wh/m²]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0 - 1												
1 - 2												
2 - 3												
3 - 4												
4 - 5												
5 - 6												
6 - 7		1	37	115	135	120	37	43	64	90	5	
7 - 8	92	227	351	367	310	234	92	123	290	456	286	166
8 - 9	484	553	553	519	445	336	150	182	399	613	523	527
9 - 10	617	684	667	626	551	421	201	228	475	710	635	646
10 - 11	702	757	740	694	612	485	247	246	519	767	688	719
11 - 12	740	798	779	724	636	513	280	246	549	790	723	740
12 - 13	749	806	795	724	635	515	290	241	550	776	713	747
13 - 14	726	784	775	692	607	489	279	249	508	725	672	713
14 - 15	667	714	697	625	544	433	242	240	439	648	597	641
15 - 16	562	625	601	532	453	356	184	208	367	546	479	525
16 - 17	321	459	473	404	332	266	123	151	272	321	153	175
17 - 18	5	99	110	196	161	164	71	73	64	6		
18 - 19				1	2	22	10	2				
19 - 20												
20 - 21												
21 - 22												
22 - 23												
23 - 24												
Sum	5666	6537	6577	6219	5426	4365	2208	2442	4496	6446	5483	5603

Abh.

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Date : 24.11.2023

PREPARED BY: Abhinav Chaturvedi

Note : This report contains 42 pages

REVIEWED BY: Sr. V.P. Projects

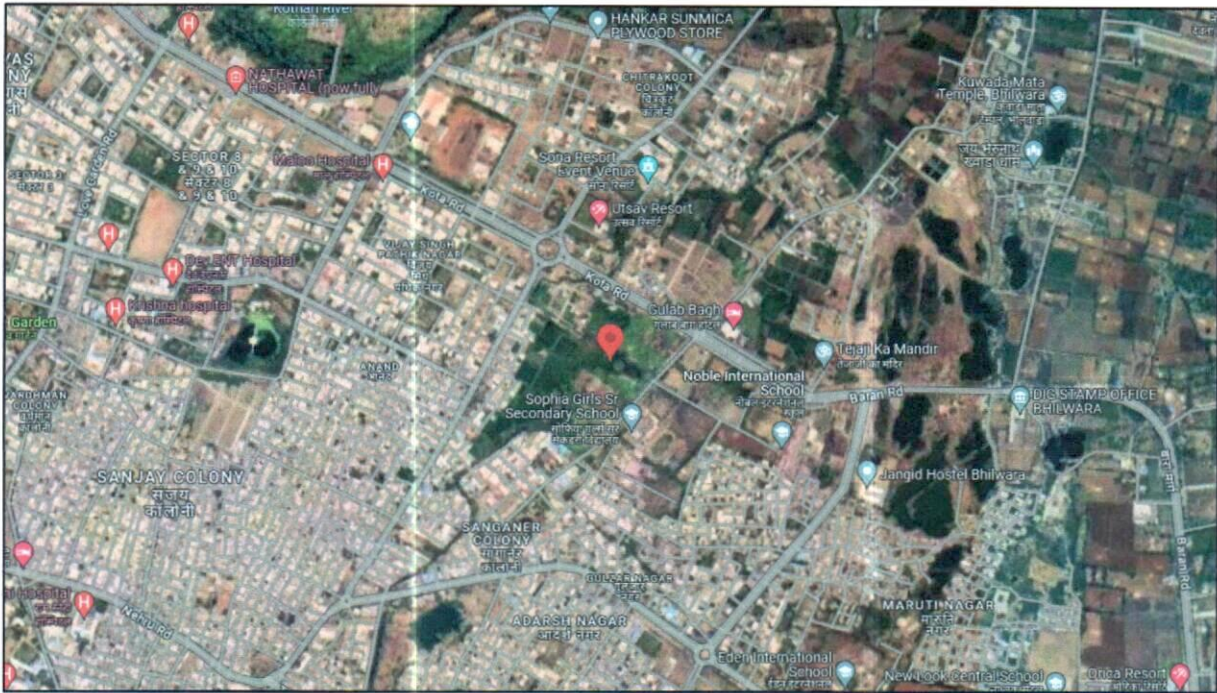
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PART K GOOGLE/LOCATION MAP OF NOT VISITED SITES

Cattle Feed Plant- Bhilwara

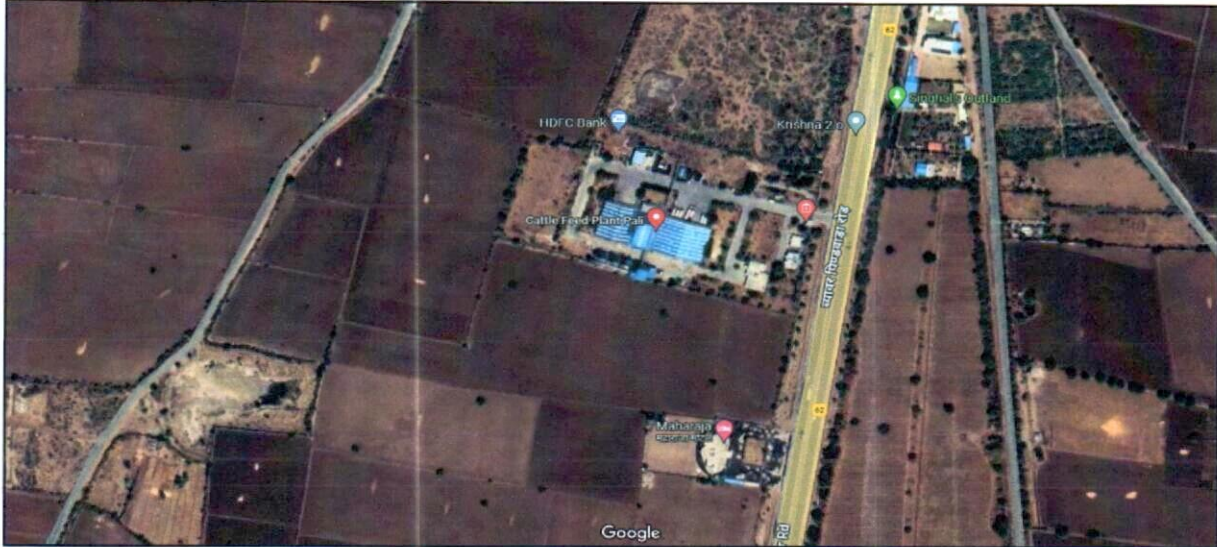


Cattle Feed Plant- Bikaner

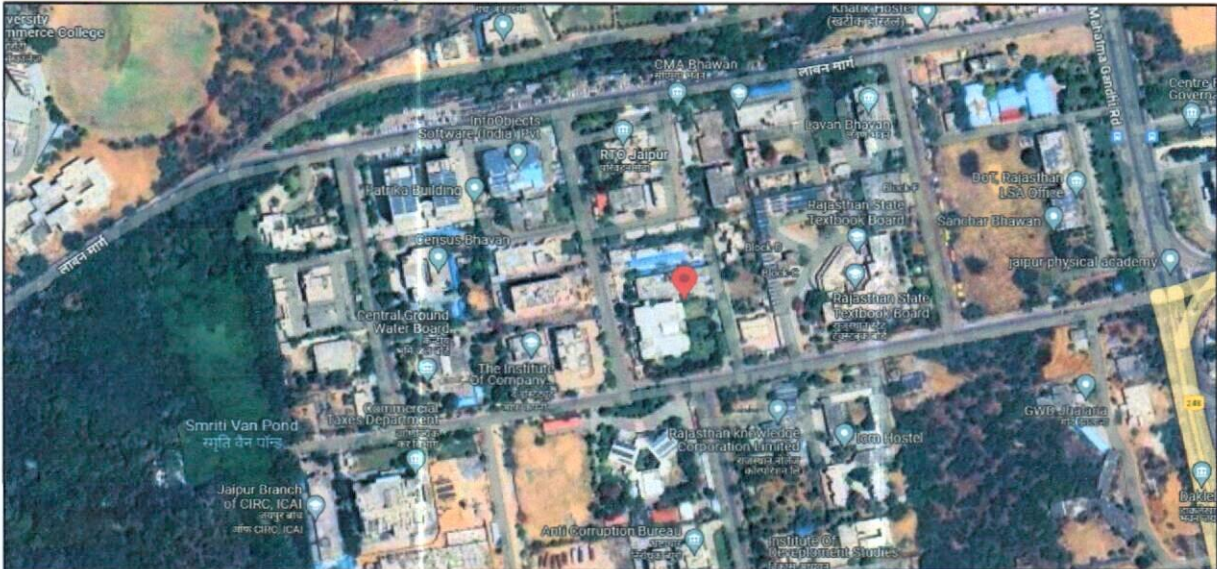


(Handwritten signature and official stamp of RK Associates)

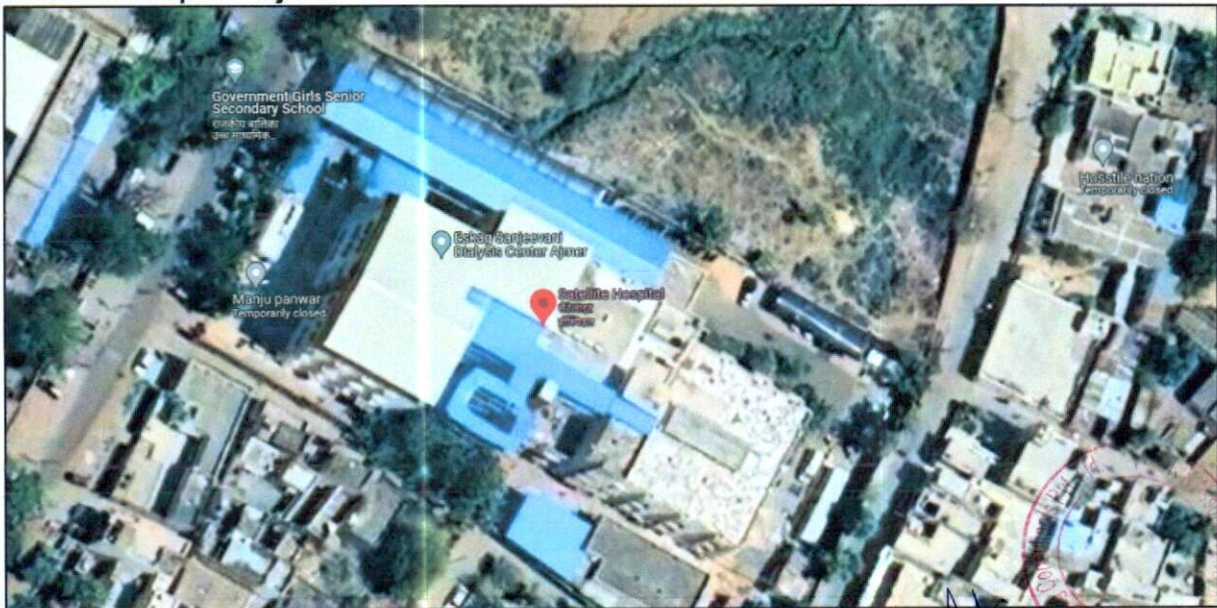
Cattle Feed Plant- Pali



Pollution Control Board- Jaipur



Satellite Hospital- Ajmer



LIE REPORT

3.87 (± 10%) MWp GRID CONNECTED
SOLAR POWER PLANT

5th RAC Battalion- Jaipur

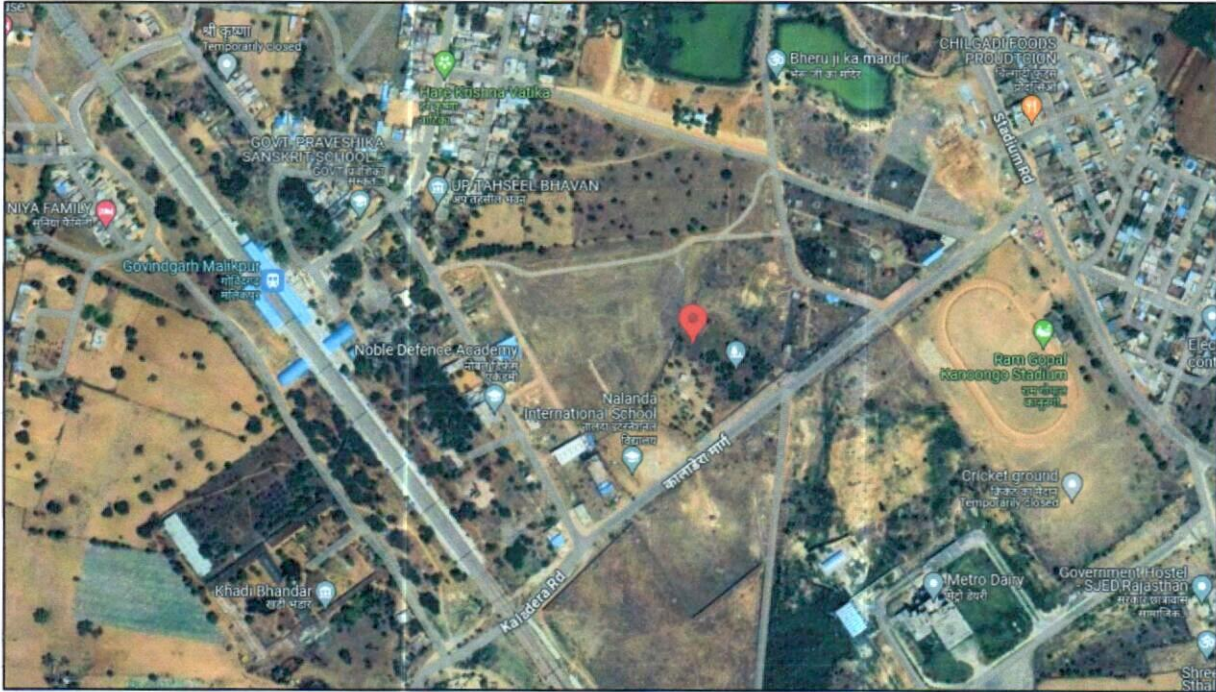


State Disaster Relief Force-Jaipur

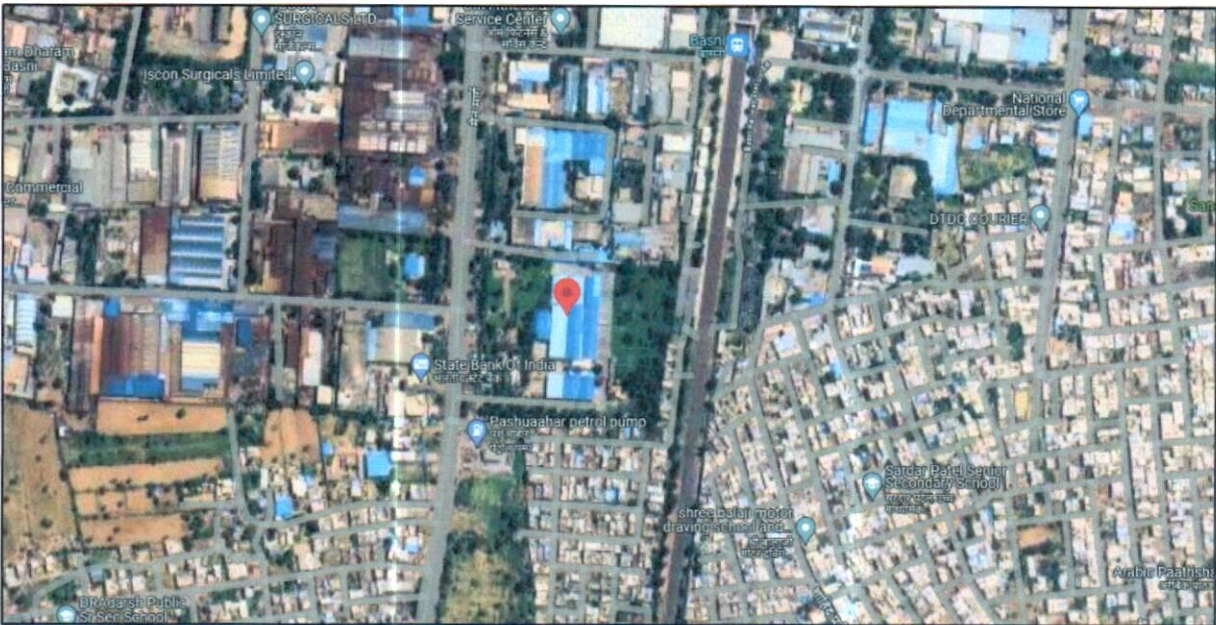


[Handwritten Signature]
[Circular Stamp: Valuers & Techno Engineering Consultants Pvt. Ltd. rk Associates]

Metro Dairy- Govindgarh



Cattle Feed Plant- Jodhpur



[Handwritten signature]

