# VALUATION REPORT OF WIND MILL

Think.Innovate.Create

Name of Owner: **M/s. Wind World Wind Farms (Hindustan) Private Limited**

Details of the property under consideration:

86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India

&

75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India

**Report Prepared For**

**IDBI BANK LTD.**

IDBI Tower, 8th Floor, WTC Complex, Cuffe Parade, Mumbai - 400 005, State - Maharashtra, Country - India.


## Vastukala Consultants (I) Pvt. Ltd.

121, 1st Floor, Ackruti Star, Central Road, MIDC, Andheri (East), Mumbai - 400 093, M.S., India

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Vastu/Mumbai/09/2022/31175/2301091
16/01-196-APU
Date: 16.06.2023

**To,**

**Deputy General Manager**

**IDBI Bank Ltd.**

**IDBI Tower, 8th Floor, WTC Complex,**

**Cuffe Parade, Mumbai - 400 005,**

**State - Maharashtra, Country - India**

**Subject: Valuation of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.**

Sir,

This is with reference to terms of our engagement confirming Vastukala Consultants Private Limited confirming by Deputy General Manager, IDBI Bank Ltd., IDBI Tower, 8th Floor, WTC Complex, Cuffe Parade, Mumbai - 400 005, State - Maharashtra, Country - India (the 'Client' or the 'Bank). We enclose the report (the 'Report') prepared in connection with the services requested by the Client. We have carried out the valuation of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. [The "Company"], borrower of IDBI Bank Ltd., as at 10th June 2023 (the 'Valuation Date').

We provided a Report to the Bank. The Report has been prepared on the basis of the data provided by the management of the "Company". The Report is confidential to the Client and is subject to the restrictions on use as per terms of our engagement.

We disclaim any responsibility to any other person / party for any decision of such person / party based on the Report. We draw your attention to the sections titled 'Scope of Work' and 'Scope Limitations' included in the Report, wherein we refer to the scope of work and the limitations of the work undertaken. Any person who is not an addressee in the Report is not authorized to have access to the Report. The Report should not be copied or made available in whole or in part to any person other than the Client without the express written permission of Vastukala. We [Vastukala] accepts no responsibility for any reliance that may be placed on the Report should it be used by any party other than the Client or for any purpose that has not been expressly agreed by Vastukala. Our name and the Report should not be referred to in any offering, circular or other document, without our prior written permission.

Yours Truly

For **Vastukala Consultants (I) Pvt. Ltd.**

UMANG
ASHWIN PATEL

**Umang Ashwin Patel**
Registered Valuer
B.Tech.(Mech.), M.Sc. (Real Estate Valuation),
M.Sc. (P&M Valuation)
Member – The Indian Institution of Valuers
Chartered Engineer (India)

# INDEX

# 1. INTRODUCTION

**M/s. Wind World Wind Farms (Hindustan) Private Limited** ("WWWFHPL" or "Company") **(Formerly Known as "Enercon Wind Farm (Hindustan) Pvt. Ltd.)** is a Private Limited Company incorporated on 23th February 2005. It is classified as non-govt. Company and is registered at Registrar of Companies, Mumbai. Its authorized share capital is Rs. 1,830,000,000 and its paid up capital is Rs. 1,221,630,590.

WWWFHPL's Corporate Identification Number is (CIN) U40108MH2005PTC151545 and its registration number is 151545. Its registered address is Enercon Tower, Plot No 9-A Veera Industrial Estate Veera Desai Road, Andheri (West) Mumbai-400 053.

The Company has been incorporate under the erstwhile Companies Act, 1956 to establish wind farms for electricity generation and to carry on the business as producers, generators, accumulators, distributors, sellers, importers, exporters, Lessor, Lessees, sub-contractors, consultants, wholesalers, retailers and dealers of all kinds of power generation equipments including wind mill, wind turbine generators and their components to render pre-sale, post-sale and technical support services in connection therewith and to engage in buying and selling of receivables and such other commitments related to wind energy projects. The Company has installed Wind Turbine Generators in the State of Karnataka and Rajasthan with installed capacity of 68.80 MW and 60 MW respectively.



Wind World Wind Farms Hindustan Private Limited (WFHPL) is a Wind World (India) Limited (WWIL) group company. As on March 31, 2022, WWIL holds 51% shares in WWFHL, and balance shares are held by Enercon GmbH (ultimate holding company). Mr. Yogesh Mehra and Mr. Ajay Mehra are also the founders of WWIL (formerly known as Enercon India Limited), one of the largest players in the wind power industry. WWIL has expertise in wind power, has 5 plants in Daman for manufacturing of blades and wind turbine generator with manufacturing capacity of 1000 Wind Energy Converters (WECs) equivalent to 800 MW p.a. and three concrete tower manufacturing plants in Gujarat, Karnataka and Tamil Nadu, having annual installed capacity of 1200 towers p.a. WFHPL is an Independent Power Producer (IPP) having wind farms in

Karnataka and Rajasthan with total installed capacity of 128.8 MW, consisting of 161 WECs. WECs are manufactured, installed and maintained by WWIL.

WWIL's wind farms today straddle seven high wind potential states Karnataka, Maharashtra, Tamil Nadu, Rajasthan, Gujarat, Madhya Pradesh and Andhra Pradesh, spread across 3,000 kms of India. WWIL is currently undergoing an insolvency resolution process.

WFHPL has long term Power Purchase Agreements for entire operational capacity for period of 20 years (i.e. till FY2026) with DISCOMs in state of Karnataka and Rajasthan. In Karnataka, PPA is with Bangalore Electricity Supply Company Limited [BESCL] at tariff of Rs. 3.40 per unit for installed capacity of 68.80 MW located at Tumkur district. In Rajasthan, PPA is with Jaipur Vidyut Vitran Nigam Limited [JVVN] at tariff of Rs. 3.79 per unit for 28.80 MW and Ajmer Vidyut Vitran Nigam Limited [AVVN] at tariff of Rs. 3.79 per unit for 31.20 MW installed capacity located at Jaisalmer District. As per the terms of the PPA, the payments are made on monthly basis.

The Fixed Assets under valuation are of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.

As per Fixed Asset Register provided by the Company, the Gross Block and Net Block as on 31.03.2023 is as under: -



| S. No. | Particular | Gross Carrying Amount (₹) | Net Carrying Amount (₹) |
|---|---|---|---|
| 1 | Plant & Machinery | 6,57,33,62,135 | 1,86,52,86,463 |
| | **Total)** | **6,57,33,62,135** | **1,86,52,86,463** |

Pursuant to Email dated 26.04.2023 from Deputy General Manager, IDBI Bank Ltd., IDBI Tower, 8th Floor, WTC Complex, Cuffe Parade, Mumbai - 400 005, State - Maharashtra, Country - India (the 'Client' or the 'Bank). We enclose the report (the 'Report') prepared in connection with the services requested by the Client. We have carried out the valuation of 86 X 0.8 MW i.e. 68.8 MW

at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd., VCIPL has completed the assignment and submitting herewith the valuation report as under.

# 2. SCOPE OF VALUATION

## 2.1 SCOPE OF WORK: -

Deputy General Manager, IDBI Bank Ltd., IDBI Tower, 8th Floor, WTC Complex, Cuffe Parade, Mumbai - 400 005, State - Maharashtra, Country - India (the 'Client' or the 'Bank). We enclose the report (the 'Report') prepared in connection with the services requested by the Client. We have carried out the valuation of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.

The broad scope of the assignment was as detailed below:

- Inspection of Fixed Assets for physical verification and observations of the same.
- Assessment of Fair Market Value, Realizable Value and Distress Value of Fixed Assets ongoing-concern basis.

## 2.2. DOCUMENTS PROVIDED FOR VALUATION: -

The following documents were perused during the said assignment:

- Appointment Letter vide Ref No. IDBI/LCG/2022-23/WWWFHPL/026 dated 26.04.2023
- Audited Balance Sheet for the year ended on 31.03.2022.
- Fixed Asset Register as on 31.03.2023.
- Commissioning Date Details.
- Generation Details for Last 5 years.
- List of Wind Mills.
- Maintenance Contract dated 06.10.2005 made between M/s. Enercon (India) Ltd. Mumbai and M/s. Enercon Wind Farm (Hindustan) Pvt. Ltd. for the maintenance of 75 Nos. of Enercon make 800 kW, Type E-48 Wind Turbine (60 MW) site at Narsing ki dani, Jaisalmer, Rajasthan for the period of Nineteen Years and eleven months form the date of commissioning of the Machine.
- Maintenance Contract dated 06.10.2005 made between M/s. Enercon (India) Ltd. Mumbai and M/s. Enercon Wind Farm (Hindustan) Pvt. Ltd. for the maintenance of 86 Nos. of Enercon make 800 kW, Type E-48 Wind Turbine (68.8 MW) site at CK Series, Karnataka for the period of Nineteen Years and eleven months form the date of commissioning of the Machine.

- Preventive Maintenance SAP Records – FY 2022-23.
- Contract for the operation of Wind Farm dated 06.10.2005 made between M/s. Enercon (India) Ltd. Mumbai and M/s. Enercon Wind Farm (Hindustan) Pvt. Ltd. for the operation of 75 Nos. of Enercon make 800 kW, Type E-48 Wind Turbine (60 MW) site at Narsing ki Dani, Jaisalmer, Rajasthan for the period of Nineteen Years and eleven months form the date of commissioning of the Machine.
- Contract for the operation of Wind Farm dated 06.10.2005 made between M/s. Enercon (India) Ltd. Mumbai and M/s. Enercon Wind Farm (Hindustan) Pvt. Ltd. for the Operation of 86 Nos. of Enercon make 800 kW, Type E-48 Wind Turbine (68.8 MW) site at CK Series, Karnataka for the period of Nineteen Years and eleven months form the date of commissioning of the Machine.
- Power Purchase Agreement dated 01.03.2006 made between Bangalore Electricity Supply Company Limited (BESCOM) and M/s. Enercon Wind Farms (Hindustan) Private Limited ("Company") for the supply of 12 MW Power from 15 Nos. of 0.8 MW Wind Energy Convertor at Tumkur District for the period of 20 years from the commercial operation date and may be renewed for such further period of 10 years.
- Power Purchase Agreement dated 01.03.2006 made between Bangalore Electricity Supply Company Limited (BESCOM) and M/s. Enercon Wind Farms (Hindustan) Private Limited ("Company") for the supply of 68.8 MW Power from 86 Nos. of 0.8 MW Wind Energy Convertor at Tumkur District for the period of 20 years from the commercial operation date and may be renewed for such further period of 10 years.
- Power Purchase Agreement dated 27.02.2006 made between M/s. Enercon Wind Farms (Hindustan) Pvt. Ltd. ("Power Producer") and M/s. Enercon (India) Ltd. ("Developer") and M/s. Jaipur Vidyut Vitran Nigam Limited ("Jaipur Discom") for the supply of 28.8 MW Power from 36 Nos. of 0.8 MW Wind Energy Convertor at Village-Ugawe, Jaisalmer District for the period of 20 years from the commercial operation date.
- Power Purchase Agreement dated 28.03.2006 made between M/s. Enercon Wind Farms (Hindustan) Pvt. Ltd. ("Power Producer") and M/s. J.N. Investments & Trading Co. Pvt. Ltd. ("Developer") and M/s. Ajmer Vidyut Vitran Nigam Limited ("Ajmer Discom") for the supply of

31.20 MW Power from 39 Nos. of 0.8 MW Wind Energy Convertor at Village-Narsingho KI Dhani, Ugawa, Jaisalmer District for the period of 20 years from the commercial operation date.

- Standard Fire and Special Perils Policy issued by United India Insurance Company Limited valid till 22.07.2023 for 86 Nos. of E-48 Enercon Make Wind Turbine Generators (WTG) along with Control Power & Under Ground Cables, Over Head Wires, Transformers, SCADA Cables & Equipments with All Accessories and Plinth & Foundation situated at site CK Series, Dist-Chitradurga, Karnataka.
- Standard Fire and Special Perils Policy issued by United India Insurance Company Limited valid till 22.07.2023 for 75 Nos. of E-48 Enercon Make Wind Turbine Generators (WTG) along with Control Power & Under Ground Cables, Over Head Wires, Transformers, SCADA Cables & Equipments with All Accessories and Plinth & Foundation situated at Village-Kita & BHU, Dist. Jaisalmer, Rajasthan.
- Sub-Lease deed dated 27.09.2003 made between M/s. Enercon (India) Ltd. ("Sub-Lessor") and M/s. Enercon Wind Farms (Hindustan) Pvt. Ltd. ("Sub-Lessee") that the Sub Lessor pursuant to the approvals given by the Government of Rajasthan and the Collector Jaisalmer hereby gives and demise by way of sub lease and the sub lessee takes on sub lease the land at Village-Bhu, Khasra No. 257/461 admeasuring 2.50 Hec. for a period of 19 years deemed to have commenced from 27.09.2006.
- Sub-Lease deed dated 27.09.2003 made between M/s. Enercon (India) Ltd. ("Sub-Lessor") and M/s. Enercon Wind Farms (Hindustan) Pvt. Ltd. ("Sub-Lessee") that the Sub Lessor pursuant to the approvals given by the Government of Rajasthan and the Collector Jaisalmer hereby gives and demise by way of sub lease and the sub lessee takes on sub lease the land admeasuring 577.50 Hec. for a period of 19 years deemed to have commenced from 27.09.2006.
- Deed of Transfer of Lease dated 15.11.2006 made between M/s. Logaer Machines (India) Limited ("Transferor") and Enercon Wind Farm (Hindustan) Pvt. Ltd. ("Transferee") whereas the Transferee has offered to take and Transferor has agreed to transfer to the transferee a part of the aforesaid lands admeasuring 39.84 hectares in Bukkapatna Reserve Forest for the setting up of a Wind energy project for the period of 20 years w.e.f. 15.11.2006.

- Deed of Transfer of Lease dated 11.09.2006 made between M/s. J.N. Investments & Trading Co. Pvt. Ltd. ("Transferor") and Enercon Wind Farm (Hindustan) Pvt. Ltd. ("Transferee") whereas the Transferee has offered to take and Transferor has agreed to transfer to the transferee a part of the aforesaid lands admeasuring 96.790 hectares in Marikanive Reserve Forest and in Dasudi Reserve Forest for the setting up of a Wind energy project for the period of 20 years w.e.f. 11.09.2006.

## 2.3. DATE OF VISIT: -

Our Engineers has visited Wind Power Project Site as under:-

| Site | Date of Visit |
|---|---|
| 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India | 19.05.2023 to 21.05.2023 |
| 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India | 23.05.2023 to 25.05.2023 |

## 2.4. OFFICIALS ACCOMPANIED OUR ENGINEER: -

Details of Company Officials accompanied our Engineer and showed the Fixed Assets as under:-

| Site | Company Officials Details |
|---|---|
| 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India | Mr. Ravidhara (+91 95388 85027) |
| 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India | Mr. Shridhar Pallerka (+91 77090 18104) |

## 2.5. NOTES, LIMITATIONS. DISCLAIMERS AND CAVEATS: -

Assessment of Fair Market Value (FMV), Realizable Value (RV) and Distress Value (DV) of Fixed Assets of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country-India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. is subject to following notes, limitations, disclaimers, and caveats.

- In the preparation of the report, we has relied on the following information: -
  - Information provided to us by the client and its affiliates and lenders.
  - Other relevant information available to us and our data bank.
  - Other publicly available information, internet information & reports.
  - Present status of the project.
- We have visited the Wind Power Project Site in the month of May-2023 for the physical inspection of Fixed Asset of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. & inspected the assets. During the date and time of our visit, the all 161 WTG are in Operation.
- The assets valuation report is prepared based on our site visit, physical inspection of assets, performance of the plant, audited results, approvals and clearances obtained, etc.
- We have worked out the valuation considering the gross block & net block of Assets, Replacement cost, Industrial scenario of the country & market trends and our own data base available with us.
- The total useful life of WTG of is considered 19 to 20 years subject to repair and maintenance. Market Trend is based on the raw material supply, return on equity, ready to use assets & considering the period required to setup the plant etc. If any one of the factors gets affected, then market trend can change which will change the FMV, RV and DV.
- Our valuation is based on our experience and knowledge & this is an opinion only and does not stand as a guarantee for the value it can fetch if disposed, due to any emergency, in future.

- The legal documents pertaining to the ownership of the above said property has been referred to on its face value and that is presumed that Bank has got the same verified through its legal counsel.
- Since this being an established Company, we have relied on the documents and information provided by the party. It is presumed that the soft copy of documents is taken from the originals duly tested and verified about veracity.
- Changes in Socio – Economic and political conditions could result in a substantially different situation than those presumed at the stated effective date. We assume no responsibility for changes in such external conditions.
- It should be noted that our value assessments are based upon the facts and evidence available at the time of assessment. It is therefore recommended that the value assessments be periodically reviewed.
- The report is issued at the specific request of the party for specific purpose and the said report is not valid if the purpose of use and party is different.
- Our report should be read along with disclaimers. The value given in our report is only an opinion on the FMV, RV & DV as on date. If there is any opinion from others / valuers about increase or decrease in the value of the assets valued by us, we should not be held responsible as the views vary from person to person and based on circumstances. The principle of "BUYERS BEWARE" is applicable in case of any sale/ purchase of assets.
- This report should be read along with legal due diligence report. Value assigned herein is subject to this stipulation.
- Our report is only for the use of the party to whom it is addressed and no responsibility is accepted to any third party for the whole or any part of its contents. The said report will not hold good / should not be used for any court / legal matters.

# 3. ABOUT COMPANY

## 3.1. INTRODUCTION: -

**M/s. Wind World Wind Farms (Hindustan) Private Limited** ("WWWFHPL" or "Company") **(Formerly Known as "Enercon Wind Farm (Hindustan) Pvt. Ltd.)** is a Private Limited Company incorporated on 23th February 2005. It is classified as non-govt. Company and is registered at Registrar of Companies, Mumbai. Its authorized share capital is Rs. 1,830,000,000 and its paid up capital is Rs. 1,221,630,590.

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Wind World Wind Farms Hindustan Private Limited (WFHPL) is a Wind World (India) Limited (WWIL) group company. As on March 31, 2022, WWIL holds 51% shares in WWFHL, and balance shares are held by Enercon GmbH (ultimate holding company).

WFHPL has long term Power Purchase Agreements for entire operational capacity for period of 20 years (i.e. till FY2026) with DISCOMs in state of Karnataka and Rajasthan. In Karnataka, PPA is with Bangalore Electricity Supply Company Limited [BESCL] at tariff of Rs. 3.40 per unit for installed capacity of 68.80 MW located at Tumkur district. In Rajasthan, PPA is with Jaipur Vidyut

Vitran Nigam Limited [JVVN] at tariff of Rs. 3.79 per unit for 28.80 MW and Ajmer Vidyut Vitran Nigam Limited [AVVN] at tariff of Rs. 3.79 per unit for 31.20 MW installed capacity located at Jaisalmer District. As per the terms of the PPA, the payments are made on monthly basis.

## 3.2. EQUITY SHARE CAPITAL: -

The Equity share Capital as per audited balance sheet for the year ended at 31.03.2022 is as under:-

| Particular | As at 31.03.2022 | As at 31.03.2021 |
|---|---|---|
| | ₹ in Lakhs | |
| **Authorized Capital** | | |
| 123,000,000 (31.03.2021-123,000,000) Equity Shares of ₹ 100 each | 123,000.00 | 123,000.00 |
| 6,000,000 (31.03.2021-6,000,000) 9% cumulative Redeemable preference share of ₹ 100 each | 6,000.00 | 6,000.00 |
| **Total** | **183,000.00** | **183,000.00** |
| **Issued, Subscribed and fully paid-up capital** | | |
| 122,163,060 (31.03.2021-122,163,060) equity shares of ₹ 100 each | 12,216.31 | 12,216.31 |
| **Total** | **12,216.31** | **12,216.31** |

## 3.3. DETAILS OF SHARES HELD BY EACH SHAREHOLDER EXCEEDING 5%: -

The Details of Shares Held by Each Shareholder Exceeding 5% as per audited balance sheet for the year ended at 31.03.2022 is as under: -

| Particular | As at 31.03.2022 | | As at 31.03.2021 | |
|---|---|---|---|---|
| | No. of Shares | % Holding | No. of Shares | % Holding |
| **Equity Shares** | | | | |
| Wind World (India) Limited | 62,303,161 | 51% | 62,303,161 | 51% |
| Enercon GmbH, Germany | 59,859,899 | 49% | 59,859,899 | 49% |
| **Total** | **122,163,060** | **100%** | **122,163,060** | **100%** |

## 3.4. DETAILS OF SHARES HELD BY HOLDING/ULTIMATE HOLDING COMPANY: -

The Details of Shares Held by Holding/Ultimate Holding Company as per audited balance sheet for the year ended at 31.03.2022 is as under: -

| Particular | As at 31.03.2022 | | As at 31.03.2021 | |
|---|---|---|---|---|
| | No. of Shares | ₹ in Lakhs | No. of Shares | ₹ in Lakhs |
| **Equity Shares of ₹ 10/- each** | | | | |
| Ultimate Holding Company<br>Enercon GmbH, Germany | 59,859,899 | 5,985.99 | 59,859,899 | 5,985.99 |
| Holding Company<br>Wind World (India) Limited | 62,303,161 | 6,230.32 | 62,303,161 | 6,230.32 |
| **Total** | **122,163,060** | **12,216.31** | **122,163,060** | **12,216.31** |

## 3.5. RELATED PARTY: -

The Details of relate party as per audited balance sheet for the year ended at 31.03.2022 is as under: -

| Particular | Details |
|---|---|
| Holding Company | Wind World (India) Limited |
| Ultimate Holding Company | Enercon GmbH, Germany |
| Fellow Subsidiary | Wind World (India) Power Development Pvt. Ltd. |
| Fellow Subsidiary | Wind World India Infrastructure Pvt. Ltd. |
| Fellow Subsidiary | Wind World Wind Farm (India) Ltd. |
| Fellow Subsidiary | Wind World Wind Farm (MP) Ltd. |
| Fellow Subsidiary | Wind World Wind Farm (SAI) Ltd. |
| Fellow Subsidiary | Vaayu (India) Power Corporation Pvt. Ltd. |
| Company in which directors are relatives of Key Management Personnel | Vayu Energy Limited |
| A Firm in which Directors of the Company are Partners | Vish Wind Infrastrukture LLP |
| Director (Resigned w.e.f. 02.12.2017) | Mr. Yogeshh Mehra |

| Particular | Details |
|---|---|
| Director (Resigned w.e.f. 07.08.2021) | Mrs. Sitakshi Khanna |
| Director (Resigned w.e.f. 04.12.2021) | Mrs. Radhika Mehra |
| Additional Director (Appointed w.e.f. 04.12.2021) | Mrs. Mibakshi Mehra |
| Director | Mrs. Neha Mehra |
| Director | Mr. Ajay Mehra |
| Trust Settled by the Company for CSR | ViDya Rani Trust |

# 4. ABOUT WIND POWER PROJECT

## 4.1. INTRODUCTION: -

Wind World Wind Farms Hindustan Private Limited (WFHPL) is a Wind World (India) Limited (WWIL) group company. As on March 31, 2022, WWIL holds 51% shares in WWFHL, and balance shares are held by Enercon GmbH (ultimate holding company). Mr. Yogesh Mehra and Mr. Ajay Mehra are also the founders of WWIL (formerly known as Enercon India Limited), one of the largest players in the wind power industry. WWIL has expertise in wind power, has 5 plants in Daman for manufacturing of blades and wind turbine generator with manufacturing capacity of 1000 Wind Energy Converters (WECs) equivalent to 800 MW p.a. and three concrete tower manufacturing plants in Gujarat, Karnataka and Tamil Nadu, having annual installed capacity of 1200 towers p.a. WFHPL is an Independent Power Producer (IPP) having wind farms in Karnataka and Rajasthan with total installed capacity of 128.8 MW, consisting of 161 WECs. WECs are manufactured, installed and maintained by WWIL.

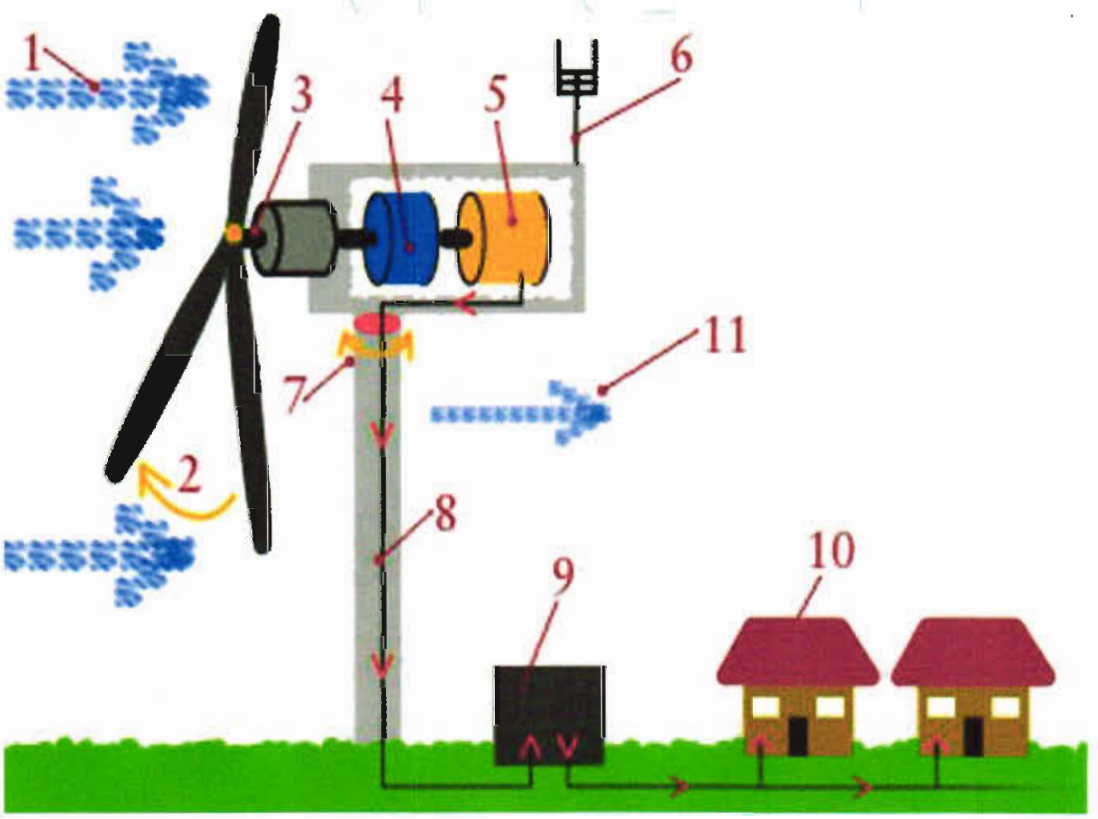
The Fixed Assets under valuation are of Fixed Assets of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. The Model No. of WTG is as under: -

| S. No. | Model No. | Qty. (Nos.) |
|---|---|---|
| A | Karnataka | |
| 1. | E-48 | 70 |
| 2. | E-53 | 16 |
| | **Total (A)** | **86** |
| **B** | **Rajasthan** | |
| 1. | E-53 | 75 |
| | **Total (B)** | **75** |
| | **Total (A+B)** | **161** |

## 4.2. ABOUT WTG: -

Wind turbines harness the wind—a clean, free, and widely available renewable energy source—to generate electric power.

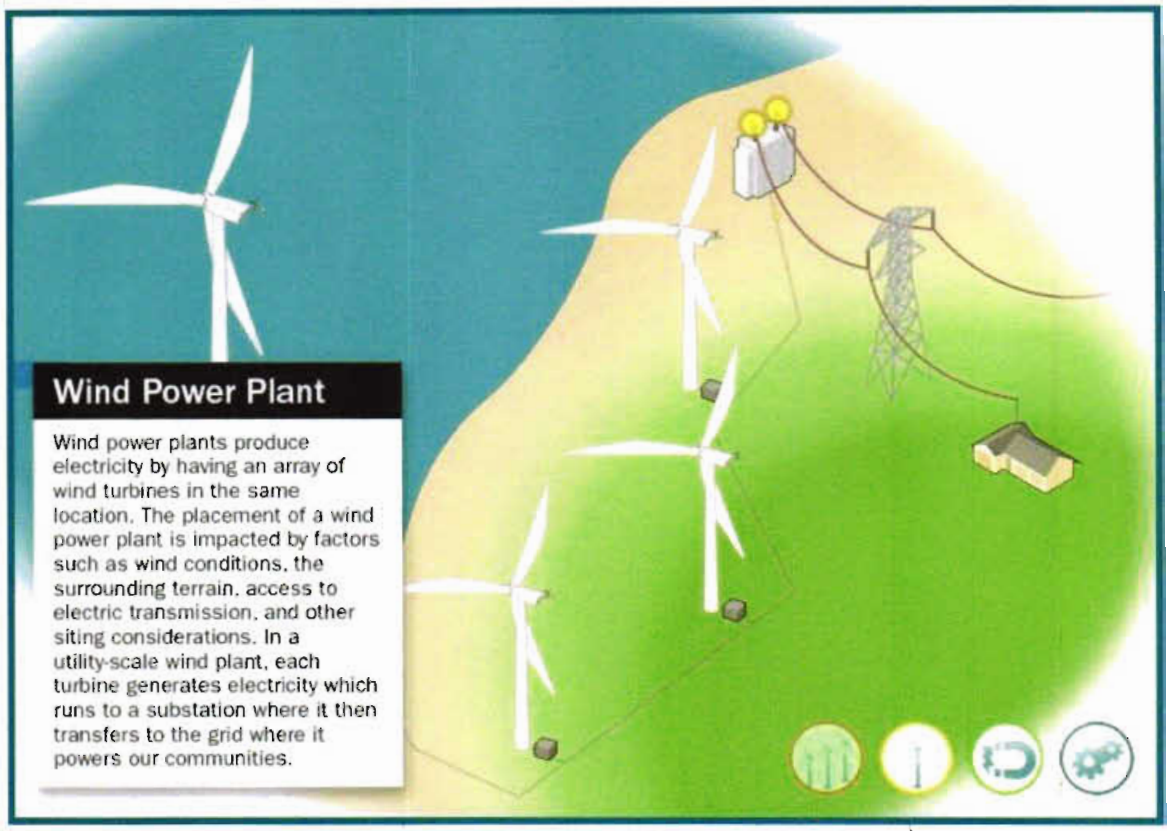
A wind turbine turns wind energy into electricity using the aerodynamic force from the rotor blades, which work like an airplane wing or helicopter rotor blade. When wind flows across the blade, the air pressure on one side of the blade decreases. The difference in air pressure across the two sides of the blade creates both lift and drag. The force of the lift is stronger than the drag and this causes the rotor to spin. The rotor connects to the generator, either directly (if it's a direct drive turbine) or through a shaft and a series of gears (a gearbox) that speed up the rotation and allow for a physically smaller generator. This translation of aerodynamic force to rotation of a generator creates electricity.

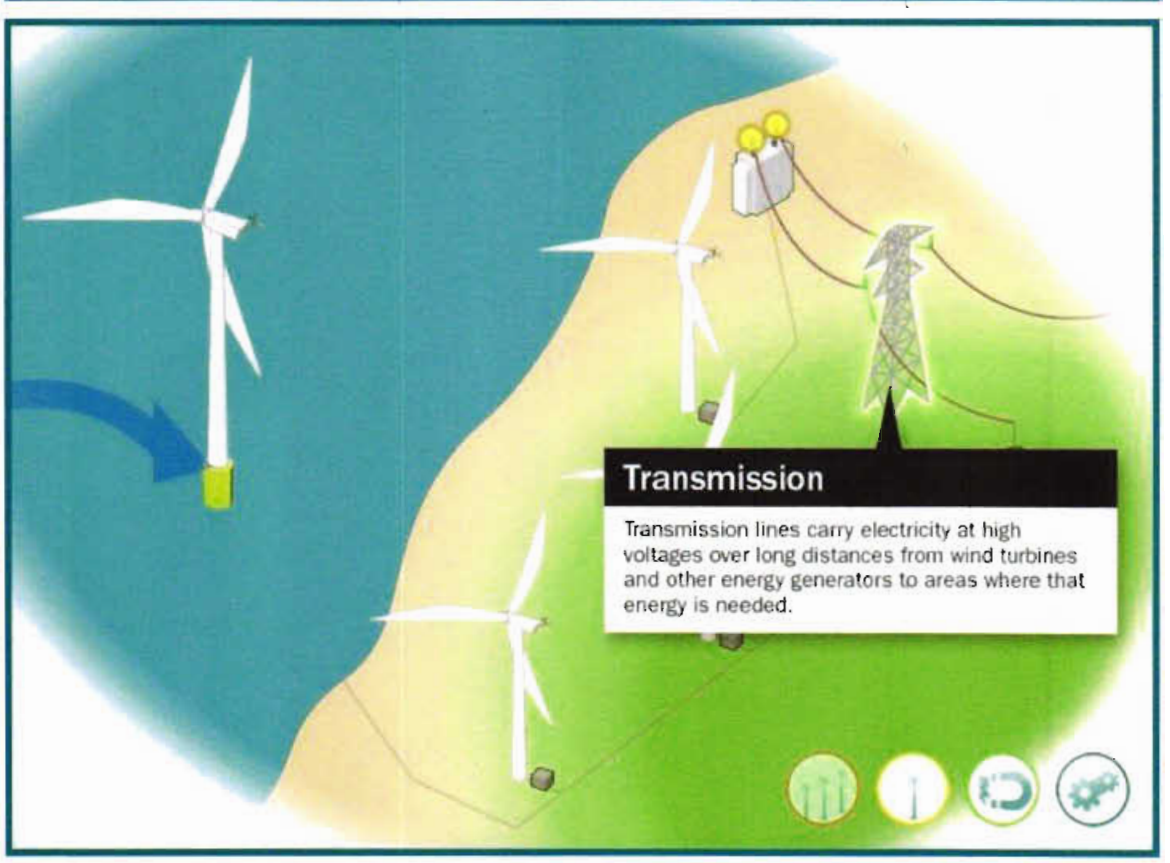


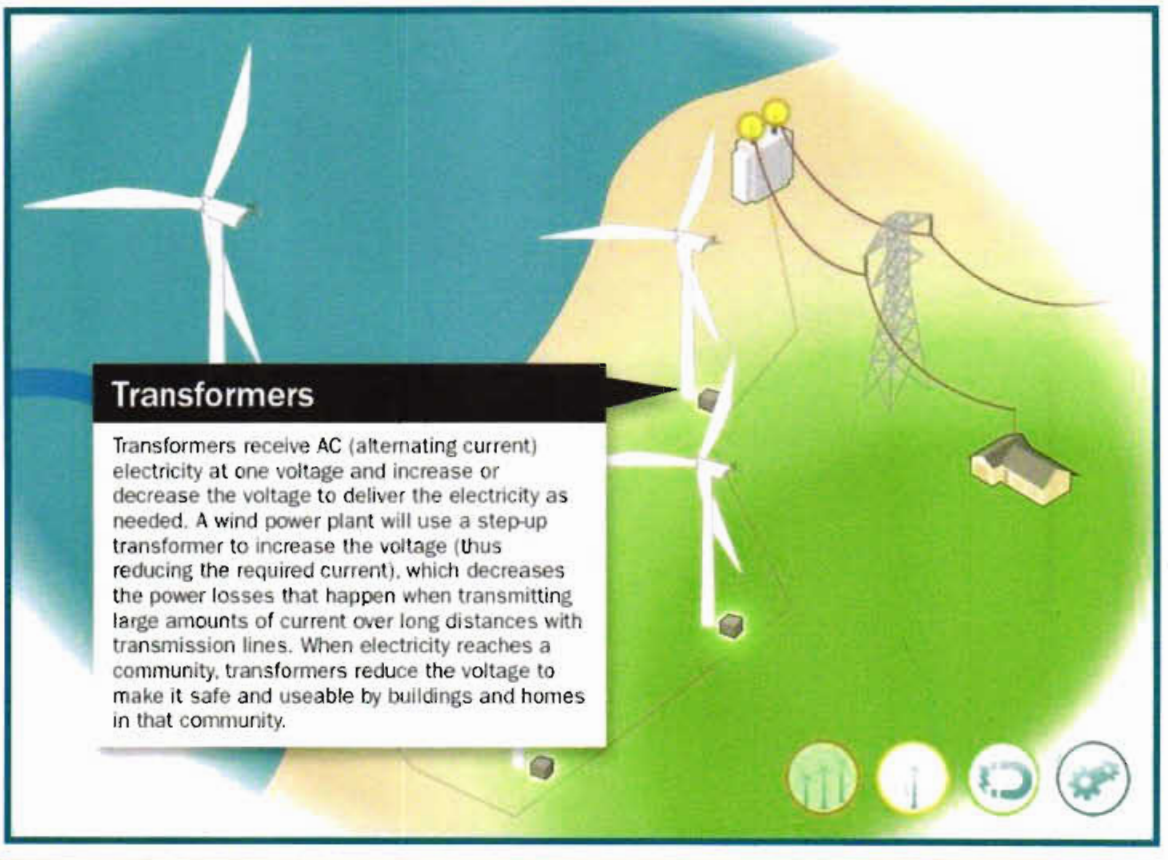

1. Wind (moving air that contains kinetic energy) blows toward the turbine's rotor blades.
2. The rotors spin around, capturing some of the kinetic energy from the wind, and turning the central drive shaft that supports them. Although the outer edges of the rotor blades move very fast, the central axle (drive shaft) they are connected to turns quite slowly.

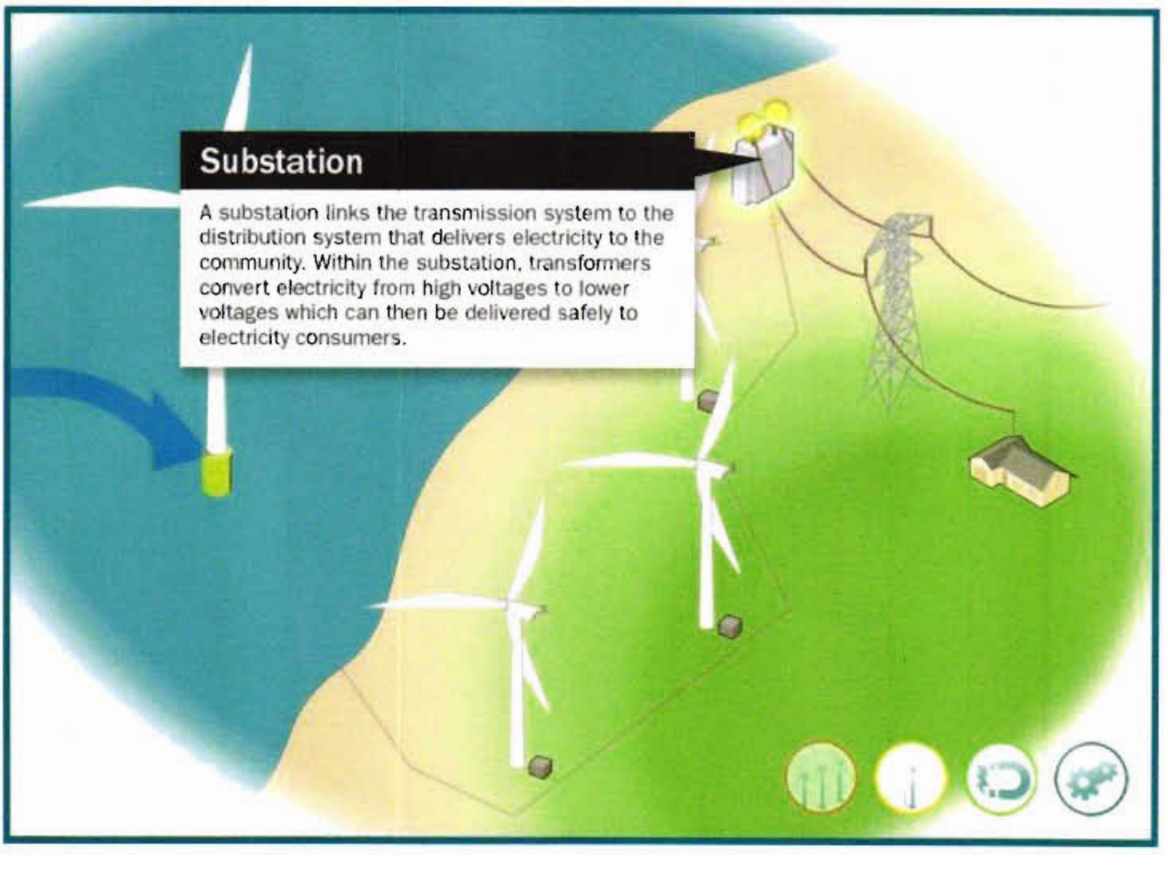
3. In most large modern turbines, the rotor blades can swivel on the hub at the front so they meet the wind at the best angle (or "pitch") for harvesting energy. This is called the pitch control mechanism. On big turbines, small electric motors or hydraulic rams swivel the blades back and forth under precise electronic control. On smaller turbines, the pitch control is often completely mechanical. However, many turbines have fixed rotors and no pitch control at all.
4. Inside the nacelle (the main body of the turbine sitting on top of the tower and behind the blades), the gearbox converts the low-speed rotation of the drive shaft (perhaps, 16 revolutions per minute, rpm) into high-speed (perhaps, 1600 rpm) rotation fast enough to drive the generator efficiently.
5. The generator, immediately behind the gearbox, takes kinetic energy from the spinning drive shaft and turns it into electrical energy. Running at maximum capacity, a typical 2MW turbine generator will produce 2 million watts of power at about 700 volts.
6. Anemometers (automatic speed measuring devices) and wind vanes on the back of the nacelle provide measurements of the wind speed and direction.
7. Using these measurements, the entire top part of the turbine (the rotors and nacelle) can be rotated by a yaw motor, mounted between the nacelle and the tower, so it faces directly into the oncoming wind and captures the maximum amount of energy. If it's too windy or turbulent, brakes are applied to stop the rotors from turning (for safety reasons). The brakes are also applied during routine maintenance.
8. The electric current produced by the generator flows through a cable running down through the inside of the turbine tower.
9. A step-up transformer converts the electricity to about 50 times higher voltage so it can be transmitted efficiently to the power grid (or to nearby buildings or communities). If the electricity is flowing to the grid, it's converted to an even higher voltage (130,000 volts or more) by a substation nearby, which services many turbines.
10. Homes enjoy clean, green energy: the turbine has produced no greenhouse gas emissions or pollution as it operates.
11. Wind carries on blowing past the turbine, but with less speed and energy (for reasons explained below) and more turbulence (since the turbine has disrupted its flow).

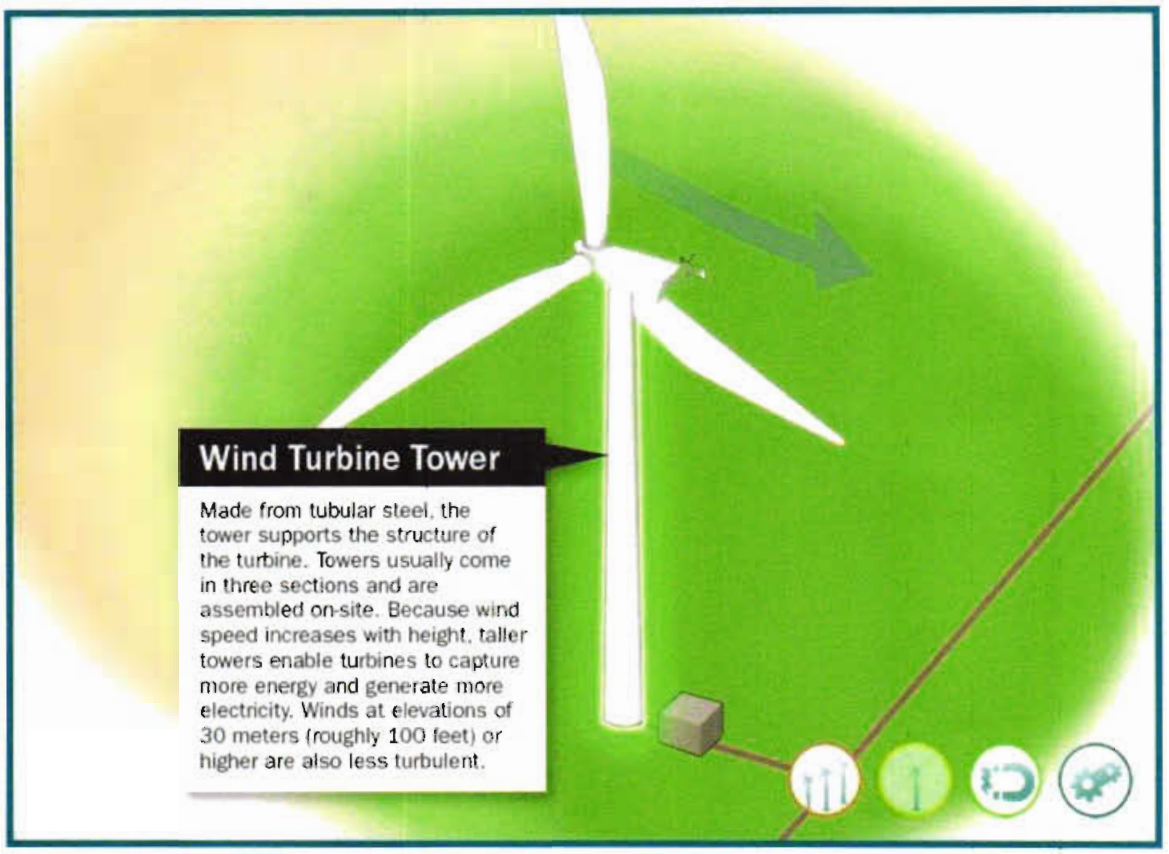
## TERMINOLOGY OF WTG: -

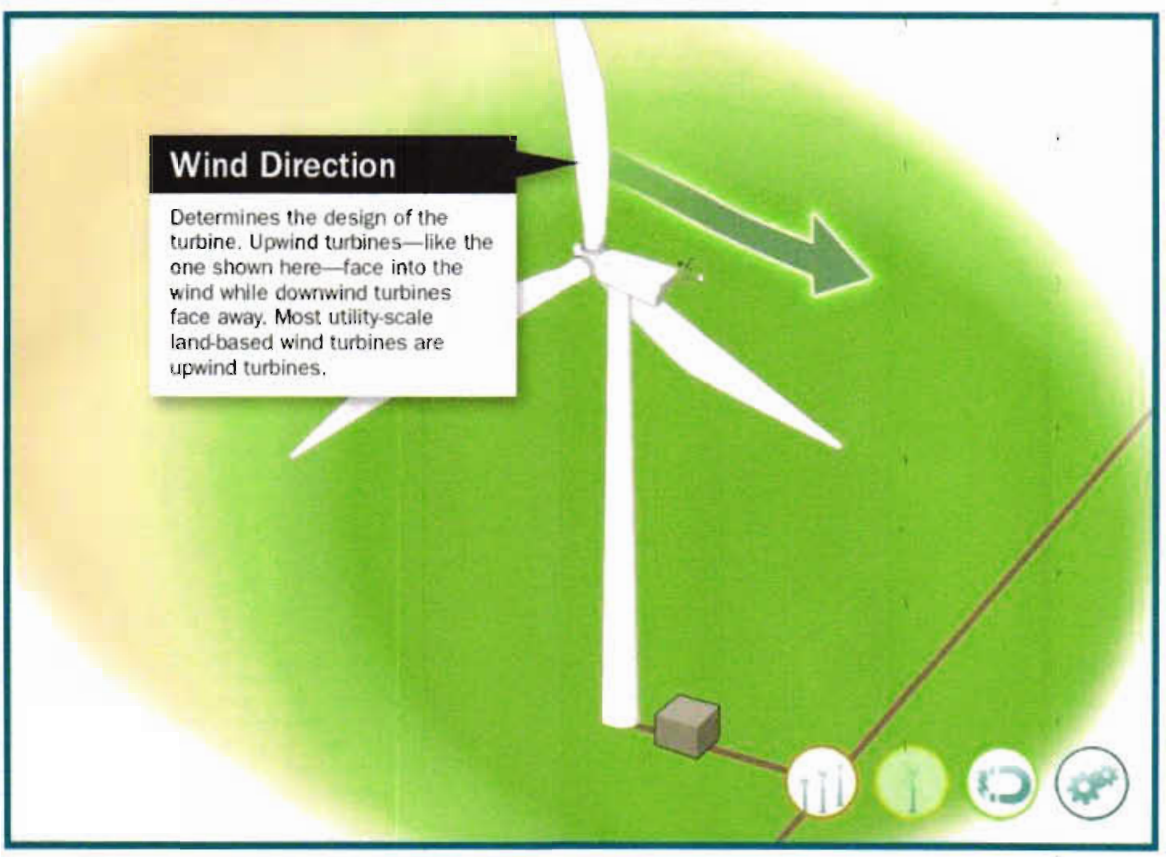


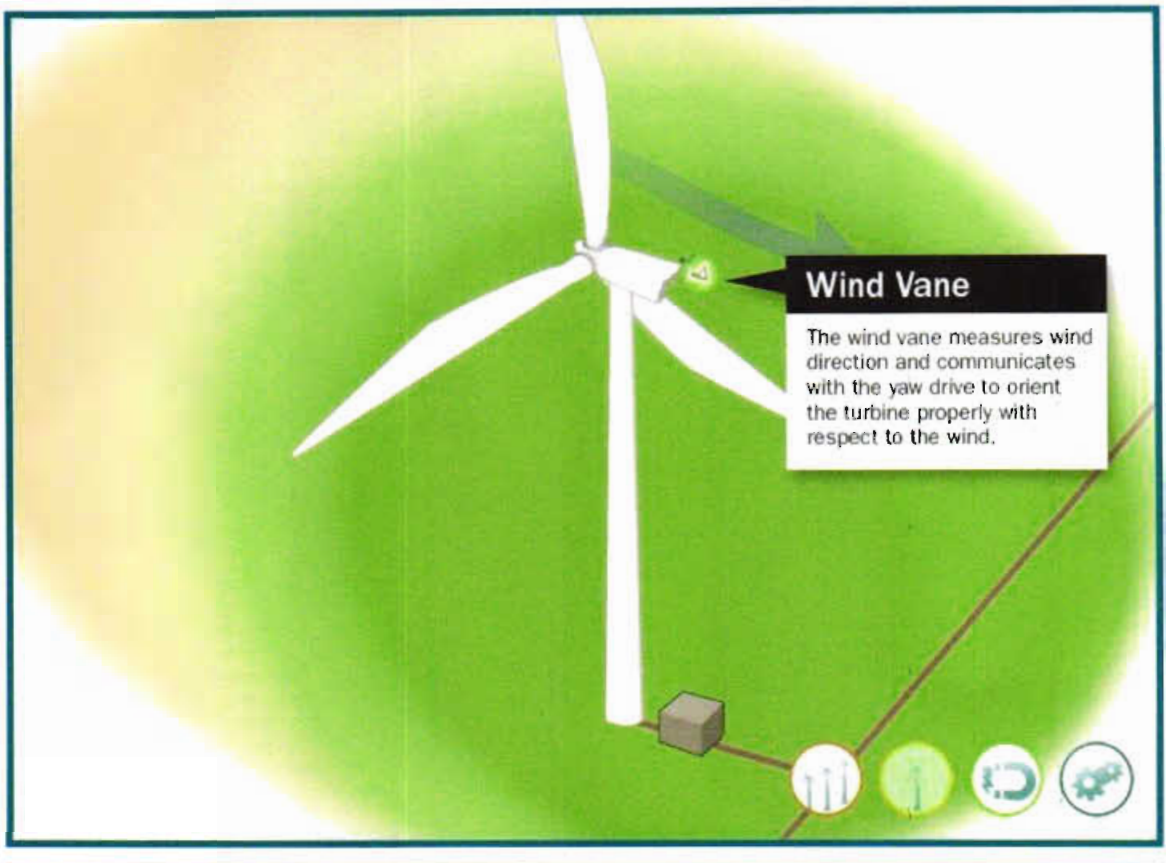



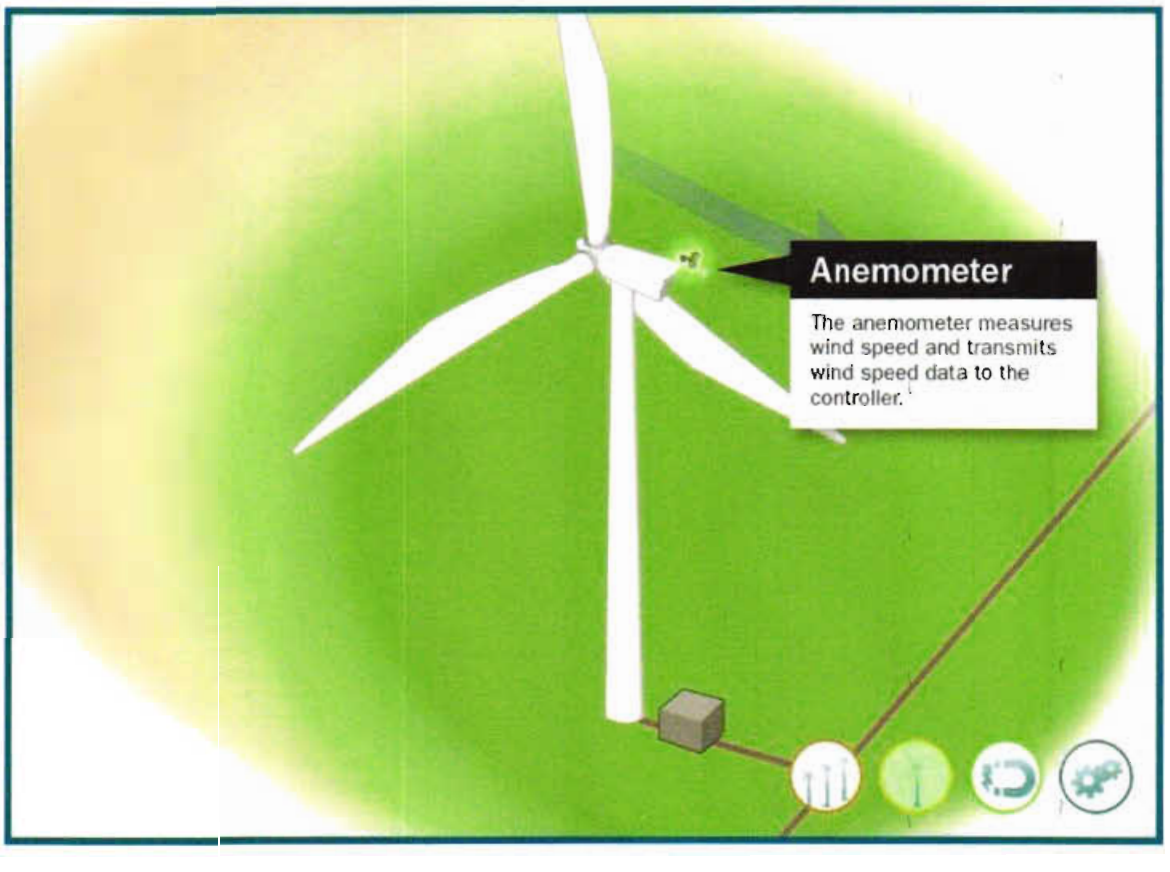

Transformers
Transformers receive AC (alternating current) electricity at one voltage and increase or decrease the voltage to deliver the electricity as needed. A wind power plant will use a step-up transformer to increase the voltage (thus reducing the required current), which decreases the power losses that happen when transmitting large amounts of current over long distances with transmission lines. When electricity reaches a community, transformers reduce the voltage to make it safe and useable by buildings and homes in that community.

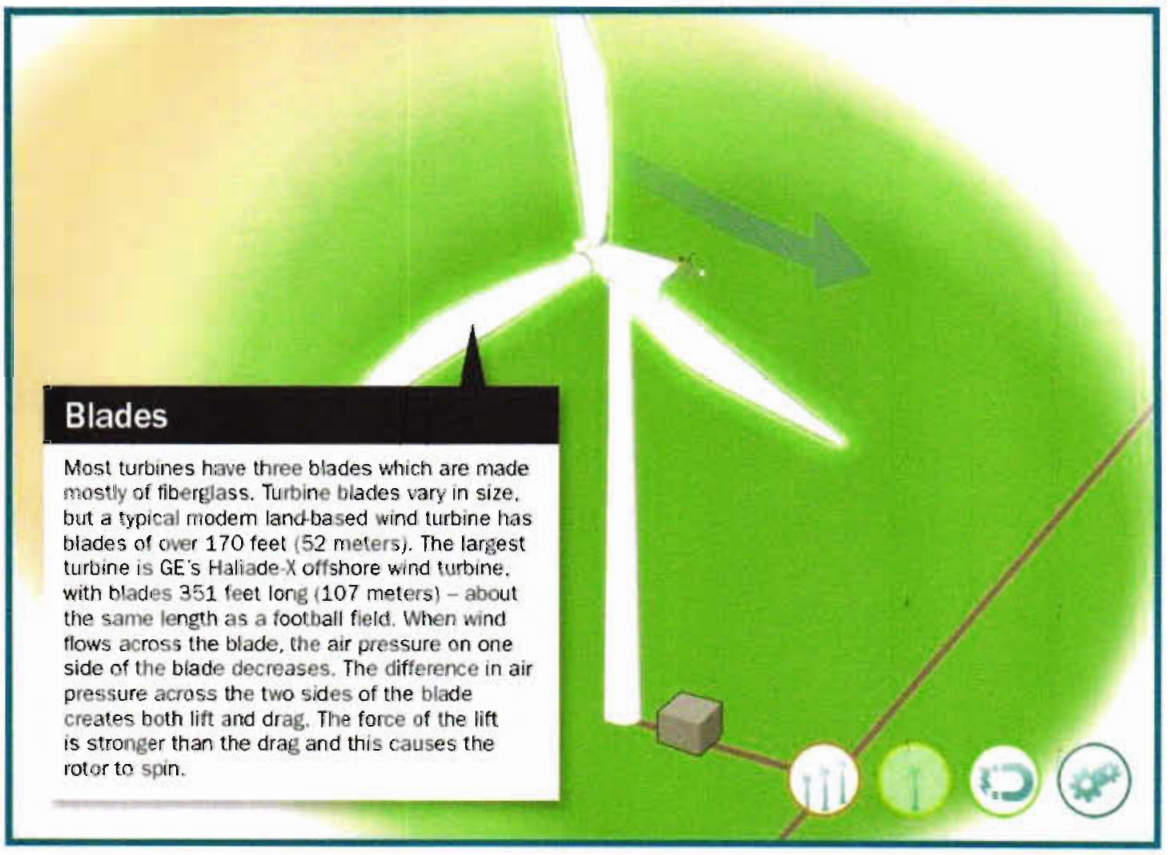

Substation
A substation links the transmission system to the distribution system that delivers electricity to the community. Within the substation, transformers convert electricity from high voltages to lower voltages which can then be delivered safely to electricity consumers.

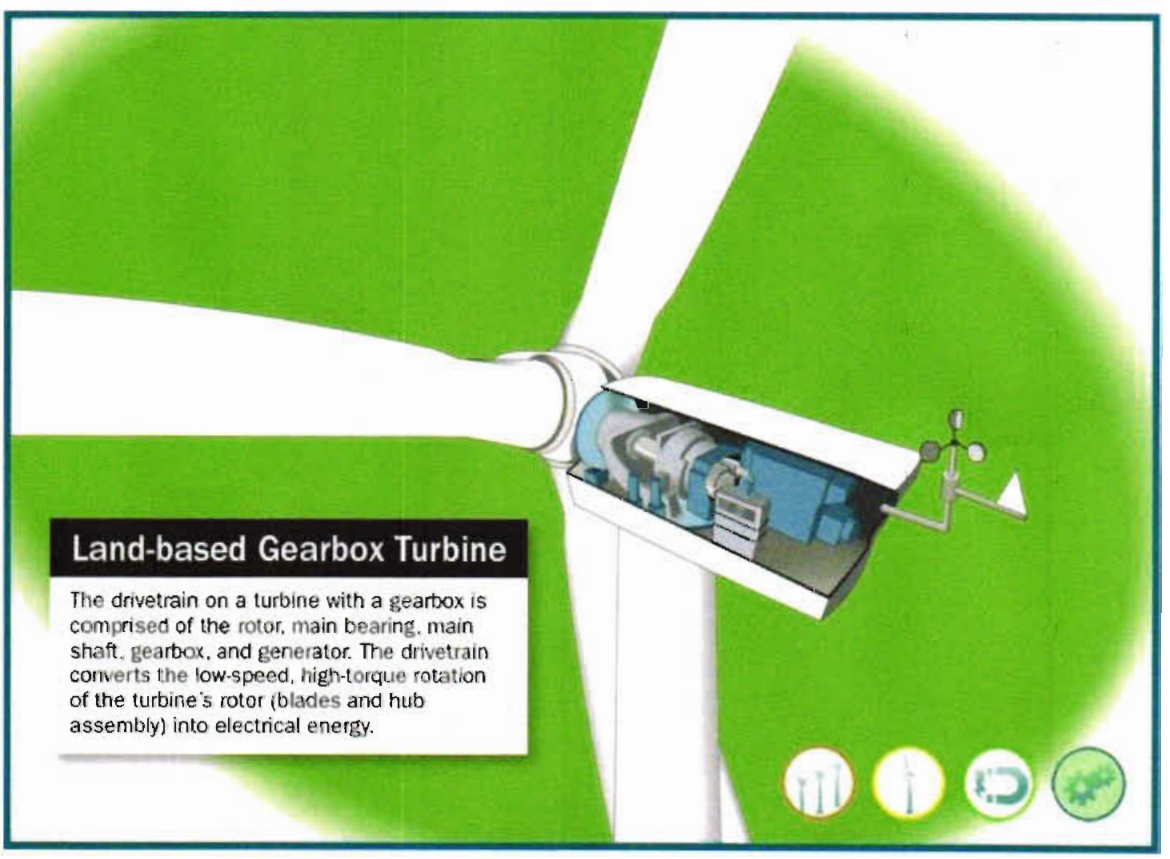

Wind Turbine Tower
Made from tubular steel, the tower supports the structure of the turbine. Towers usually come in three sections and are assembled on-site. Because wind speed increases with height, taller towers enable turbines to capture more energy and generate more electricity. Winds at elevations of 30 meters (roughly 100 feet) or higher are also less turbulent.

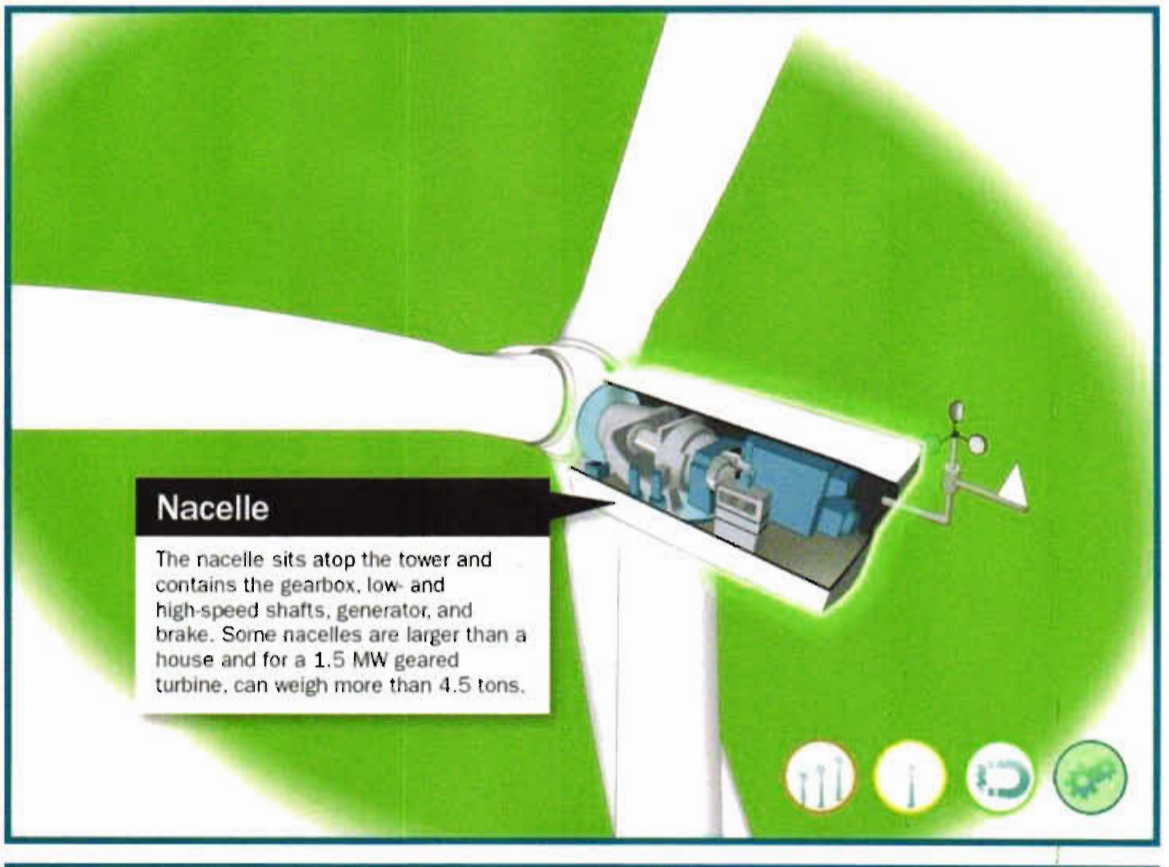

Wind Direction
Determines the design of the turbine. Upwind turbines—like the one shown here—face into the wind while downwind turbines face away. Most utility-scale land-based wind turbines are upwind turbines.

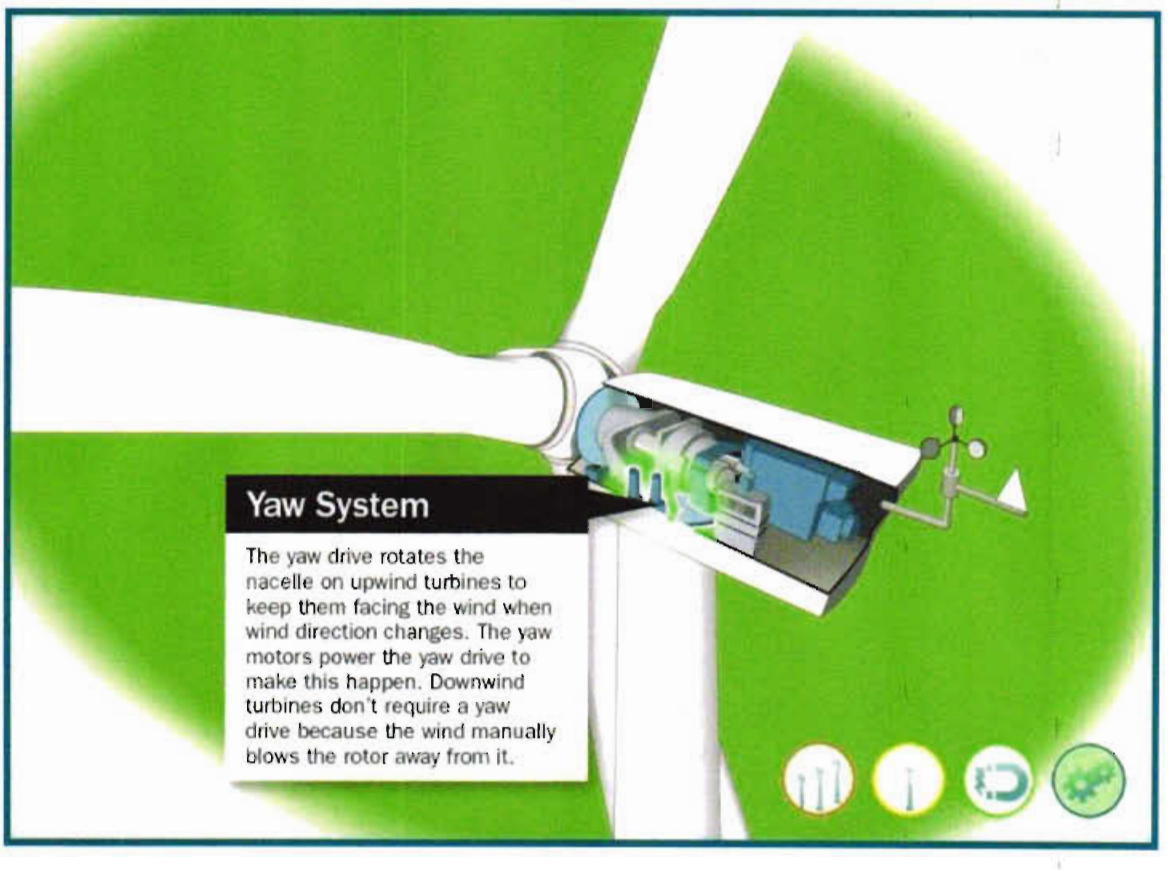

Wind Vane
The wind vane measures wind direction and communicates with the yaw drive to orient the turbine properly with respect to the wind.

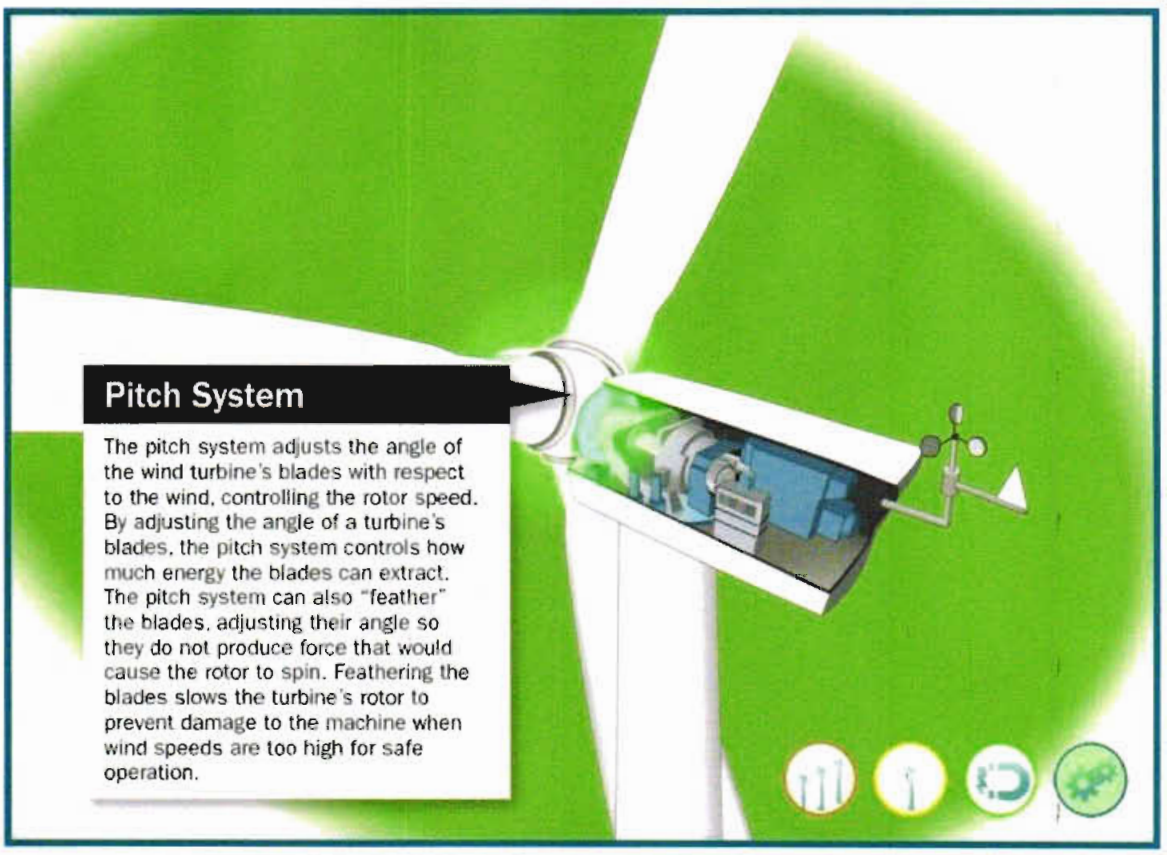

Anemometer
The anemometer measures wind speed and transmits wind speed data to the controller.

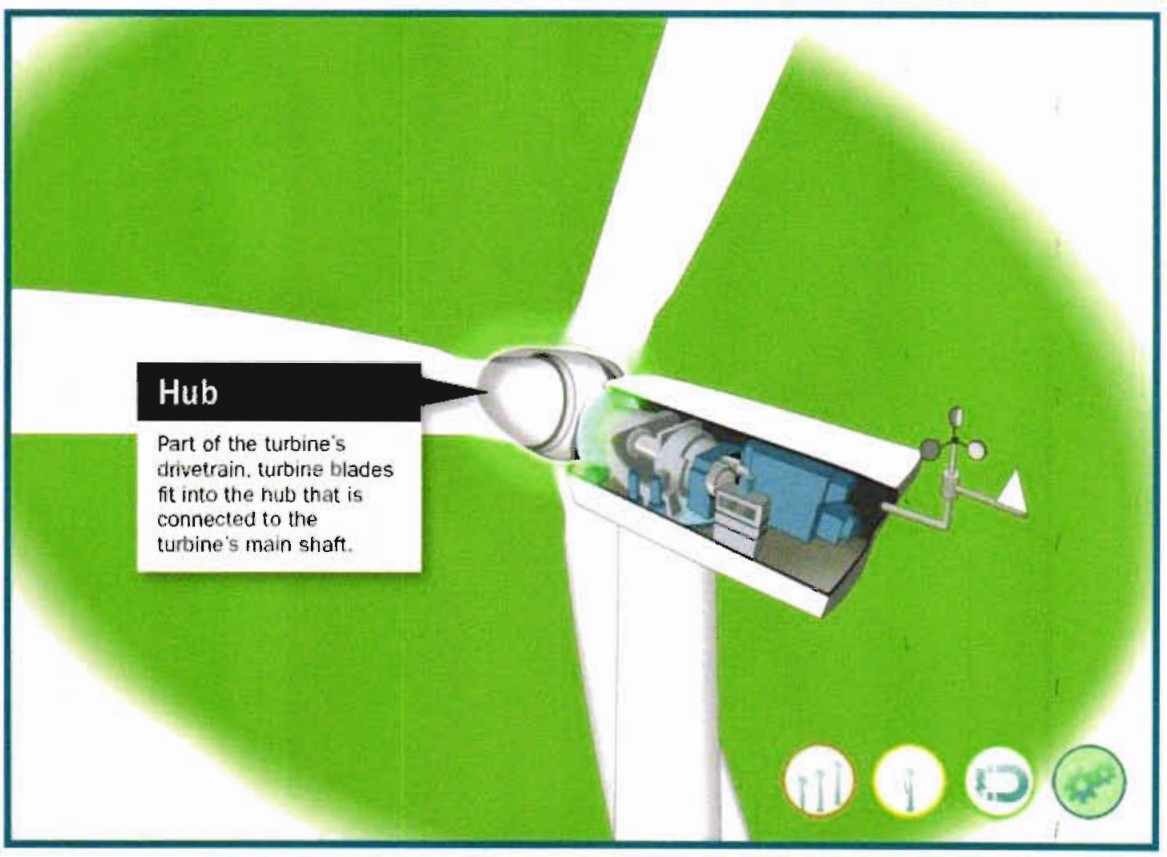

Blades
Most turbines have three blades which are made mostly of fiberglass. Turbine blades vary in size, but a typical modern land-based wind turbine has blades of over 170 feet (52 meters). The largest turbine is GE's Haliade-X offshore wind turbine, with blades 351 feet long (107 meters) – about the same length as a football field. When wind flows across the blade, the air pressure on one side of the blade decreases. The difference in air pressure across the two sides of the blade creates both lift and drag. The force of the lift is stronger than the drag and this causes the rotor to spin.

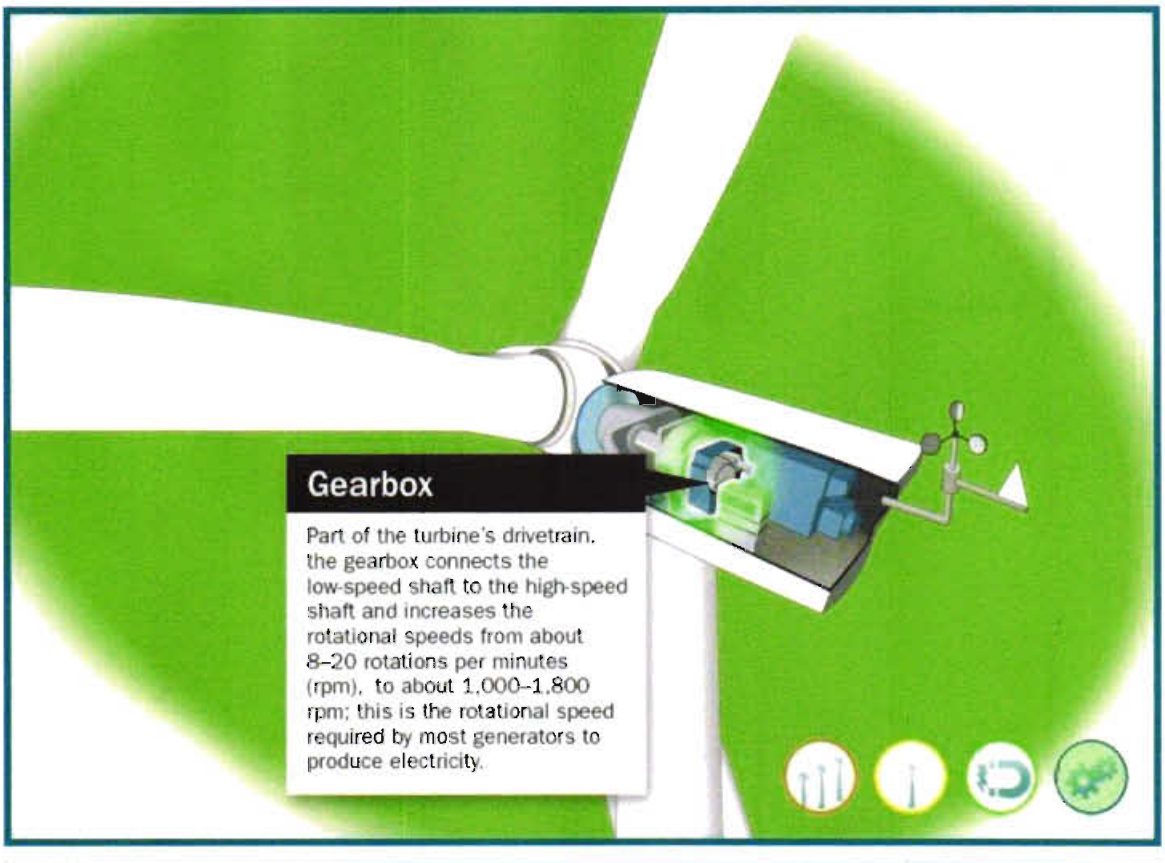

Land-based Gearbox Turbine
The drivetrain on a turbine with a gearbox is comprised of the rotor, main bearing, main shaft, gearbox, and generator. The drivetrain converts the low-speed, high-torque rotation of the turbine's rotor (blades and hub assembly) into electrical energy.

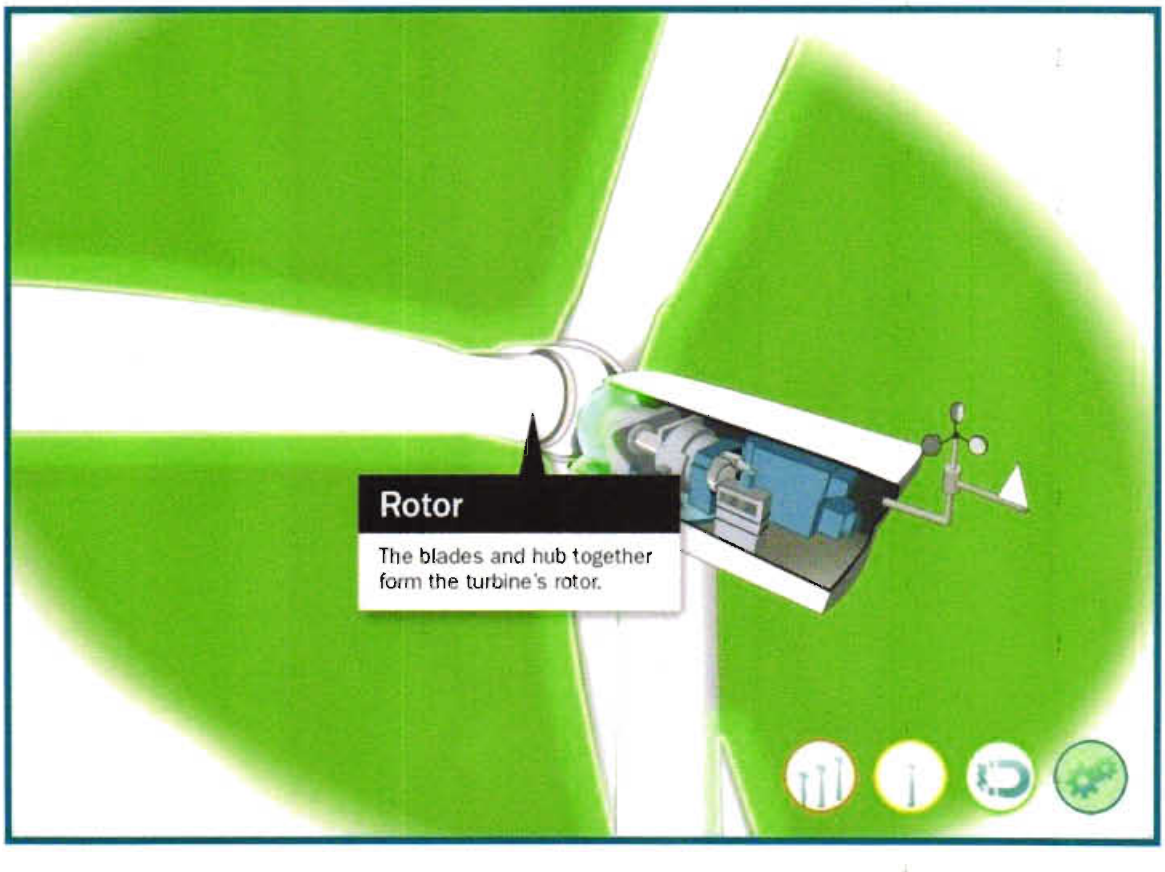

Nacelle
The nacelle sits atop the tower and contains the gearbox, low- and high-speed shafts, generator, and brake. Some nacelles are larger than a house and for a 1.5 MW geared turbine, can weigh more than 4.5 tons.

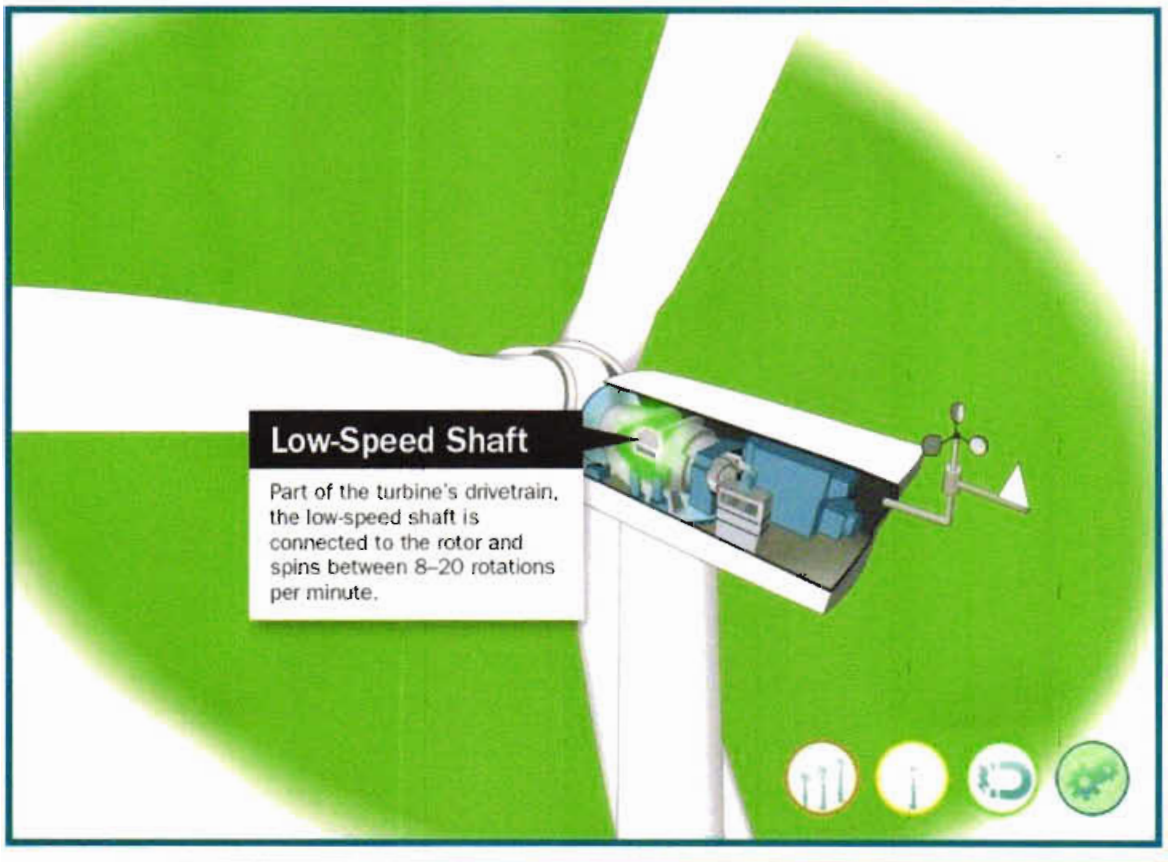

Yaw System
The yaw drive rotates the nacelle on upwind turbines to keep them facing the wind when wind direction changes. The yaw motors power the yaw drive to make this happen. Downwind turbines don't require a yaw drive because the wind manually blows the rotor away from it.

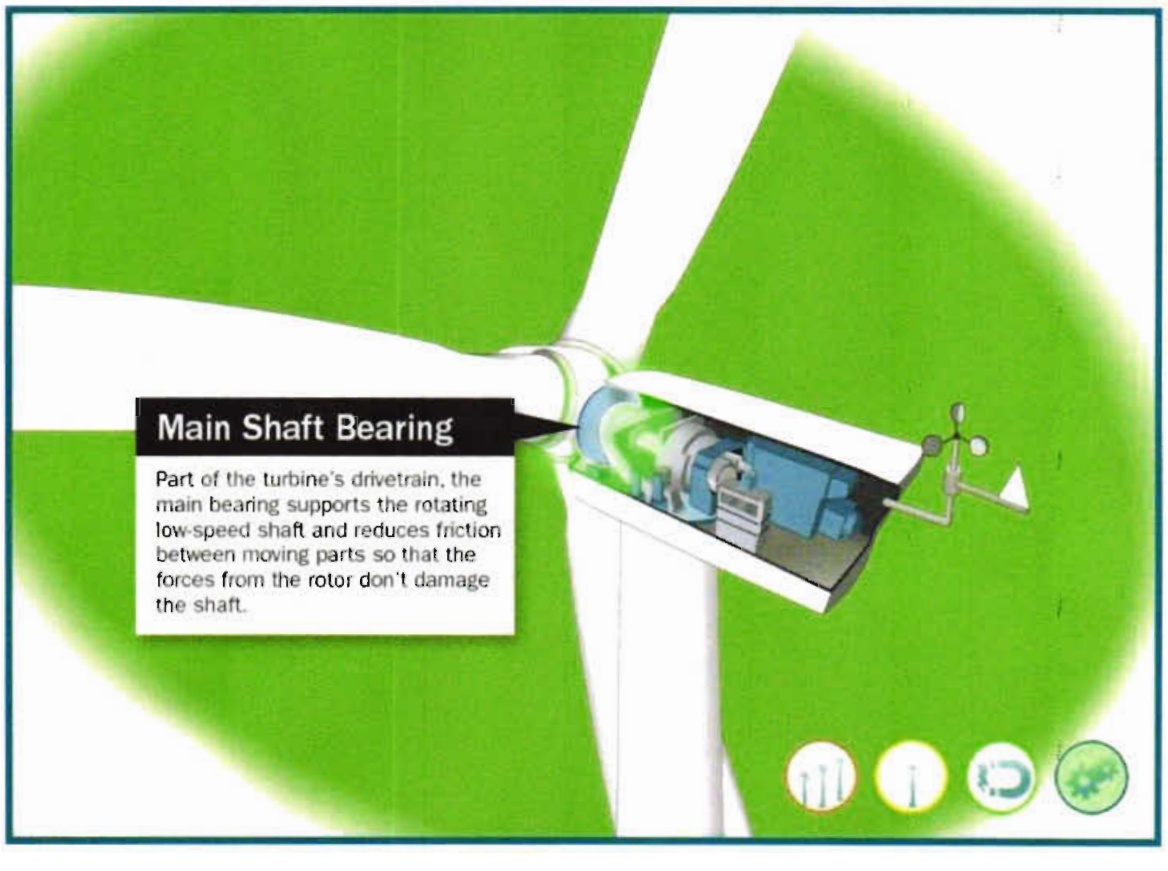

Pitch System
The pitch system adjusts the angle of the wind turbine's blades with respect to the wind, controlling the rotor speed. By adjusting the angle of a turbine's blades, the pitch system controls how much energy the blades can extract. The pitch system can also "feather" the blades, adjusting their angle so they do not produce force that would cause the rotor to spin. Feathering the blades slows the turbine's rotor to prevent damage to the machine when wind speeds are too high for safe operation.

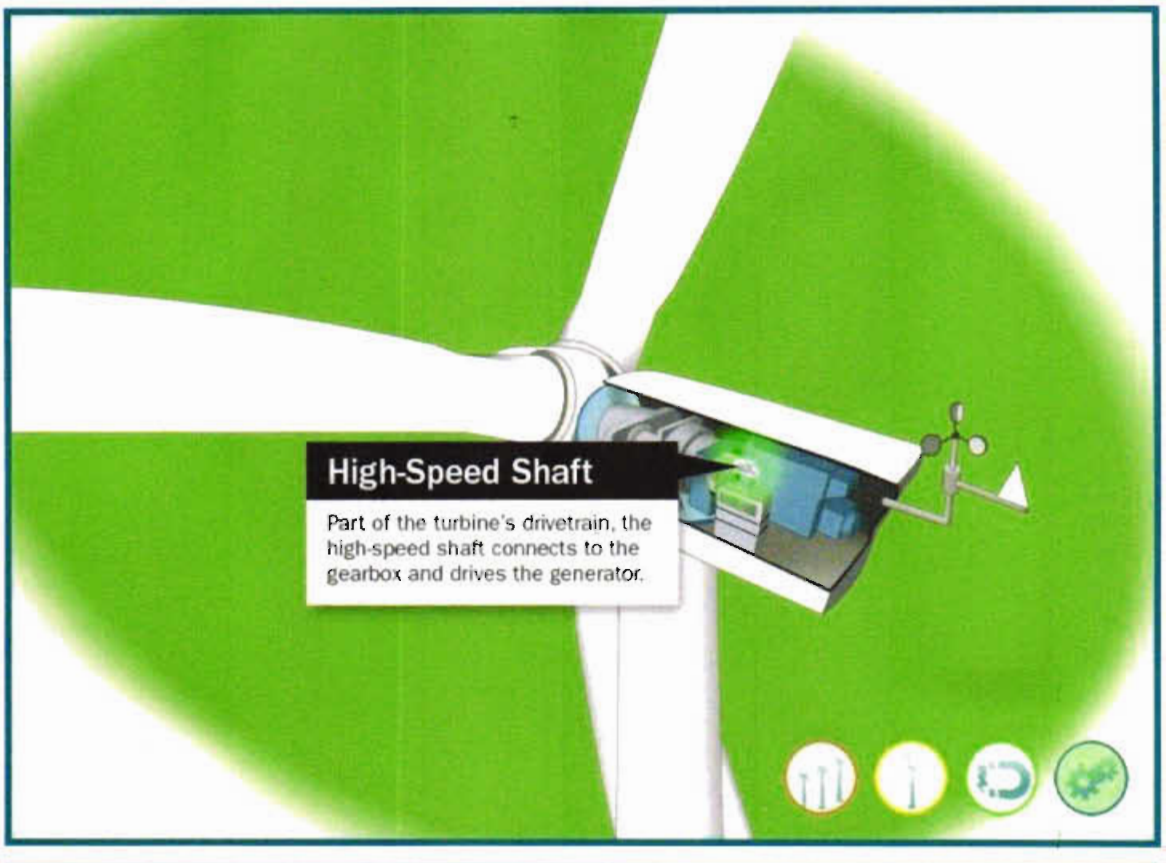

Hub
Part of the turbine's drivetrain, turbine blades fit into the hub that is connected to the turbine's main shaft.

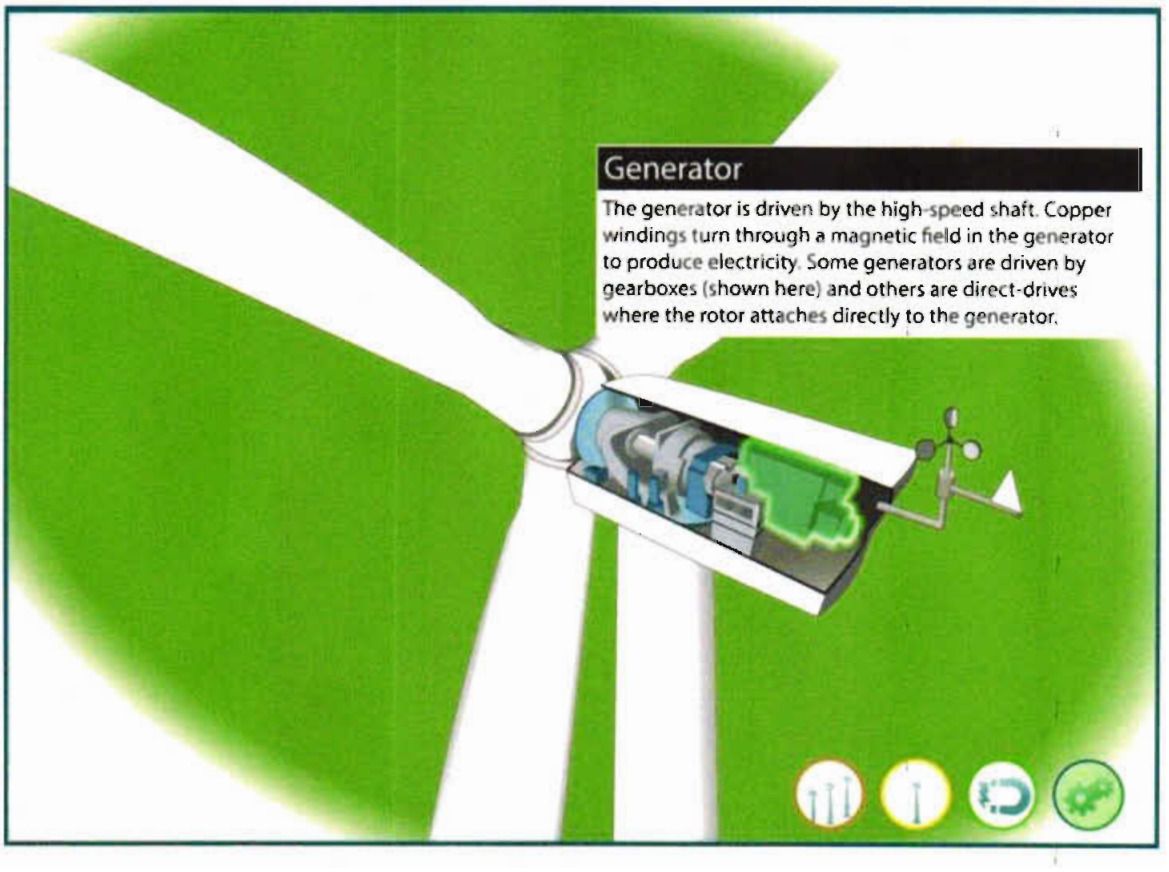

Gearbox
Part of the turbine's drivetrain, the gearbox connects the low-speed shaft to the high-speed shaft and increases the rotational speeds from about 8–20 rotations per minutes (rpm), to about 1,000–1,800 rpm; this is the rotational speed required by most generators to produce electricity.

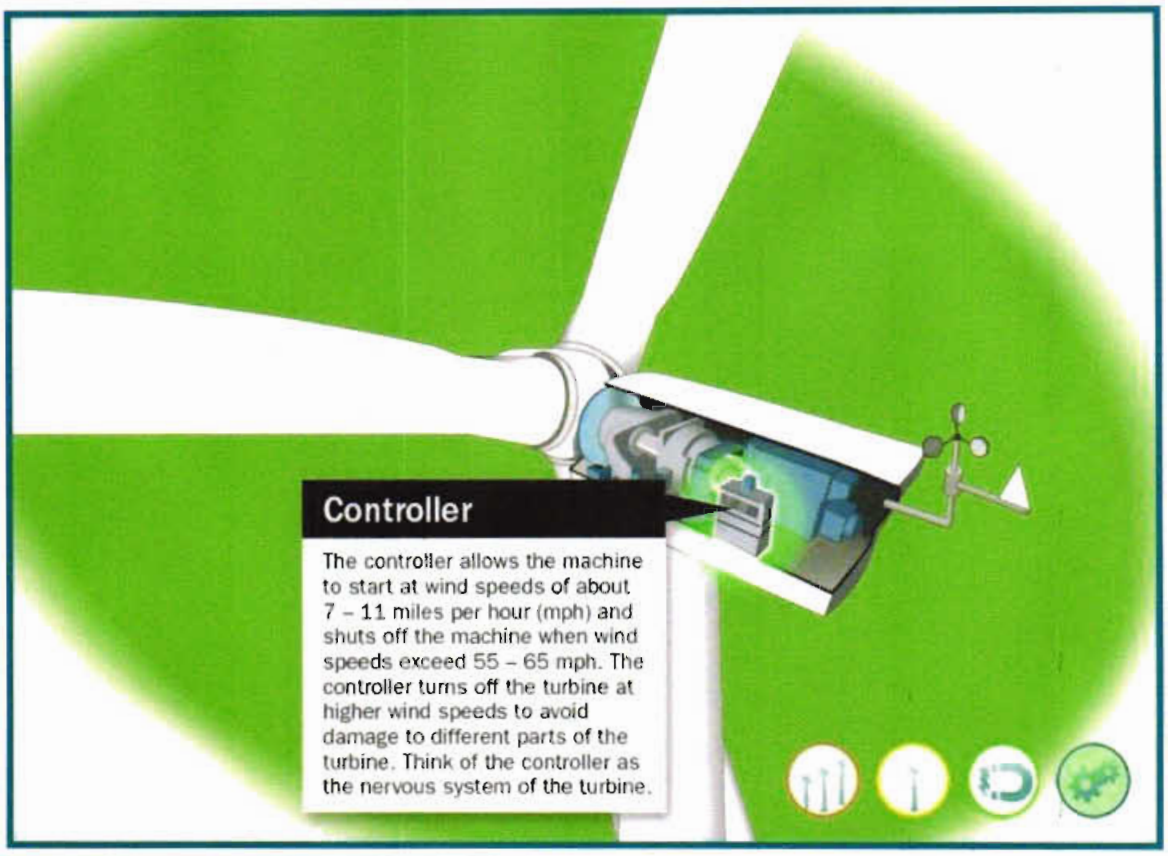

Rotor
The blades and hub together form the turbine's rotor.

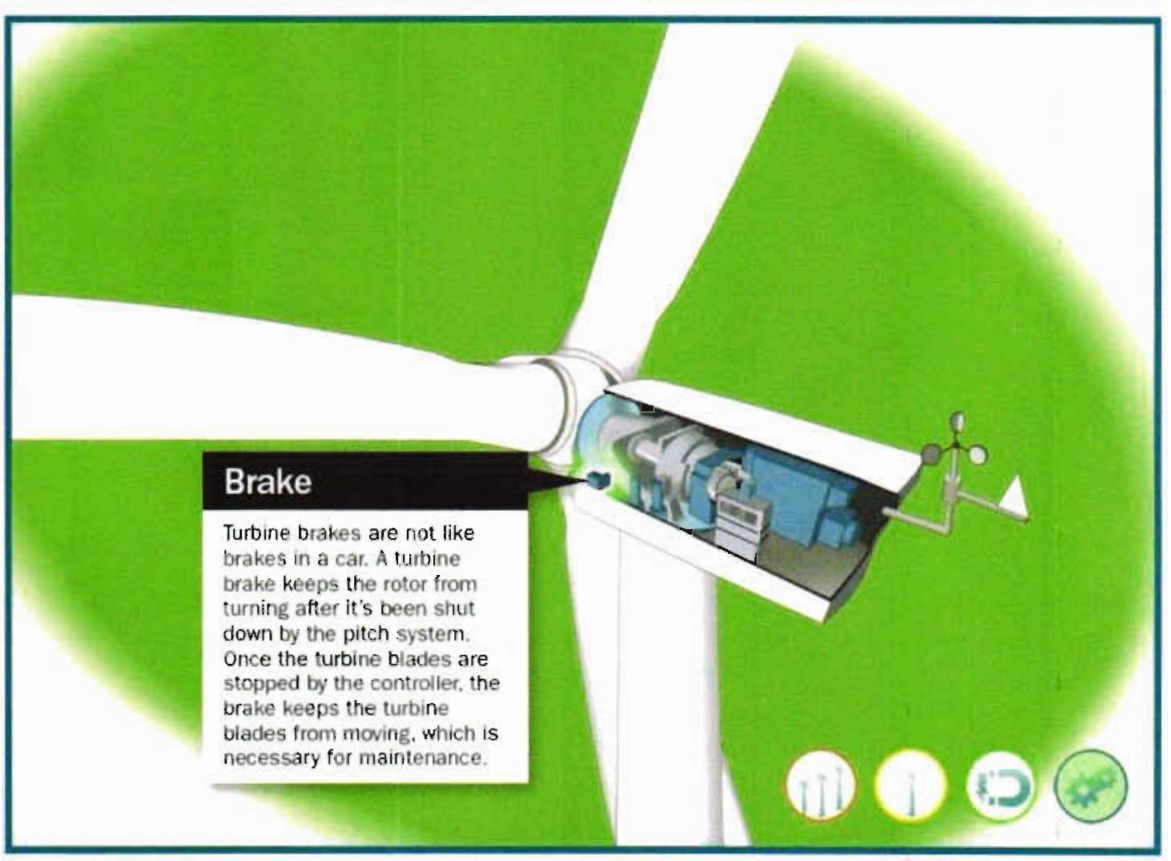

Low-Speed Shaft
Part of the turbine's drivetrain, the low-speed shaft is connected to the rotor and spins between 8–20 rotations per minute.


Main Shaft Bearing
Part of the turbine's drivetrain, the main bearing supports the rotating low-speed shaft and reduces friction between moving parts so that the forces from the rotor don't damage the shaft.

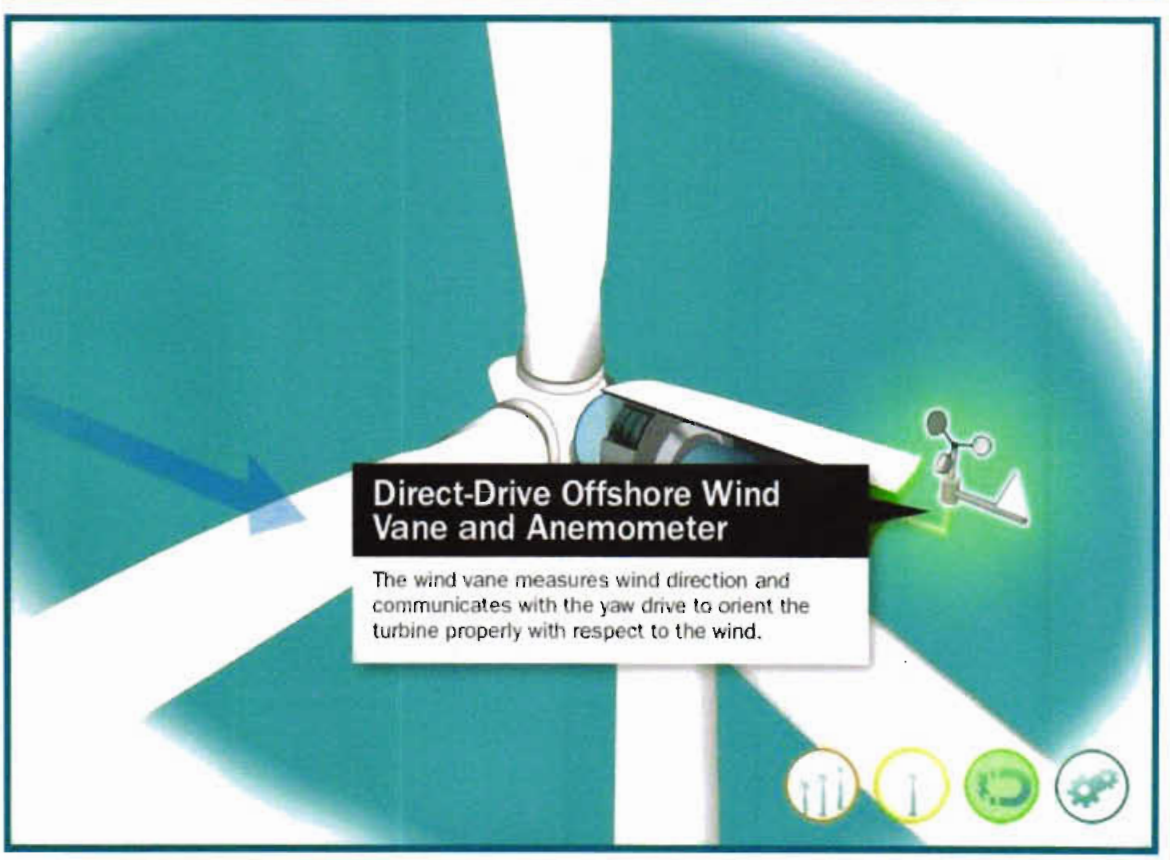

High-Speed Shaft
Part of the turbine's drivetrain, the high-speed shaft connects to the gearbox and drives the generator.

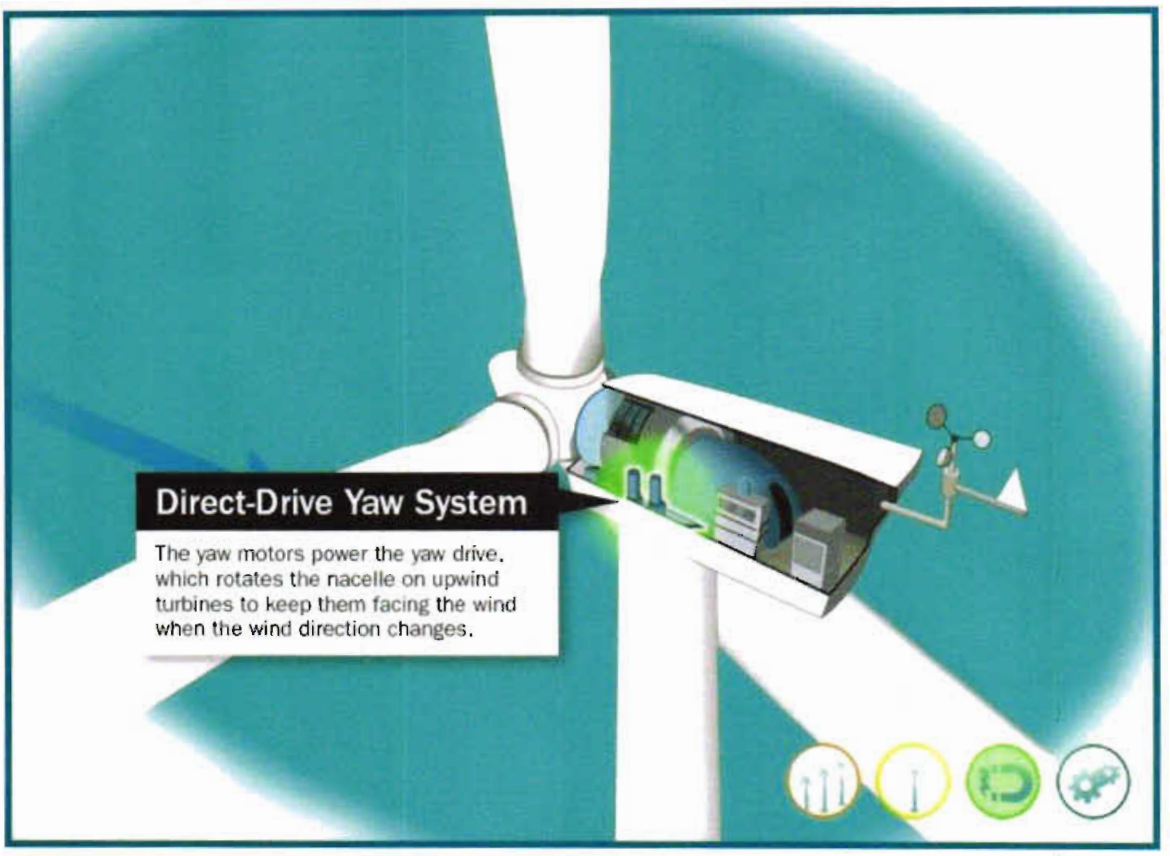

Generator
The generator is driven by the high-speed shaft. Copper windings turn through a magnetic field in the generator to produce electricity. Some generators are driven by gearboxes (shown here) and others are direct-drives where the rotor attaches directly to the generator.

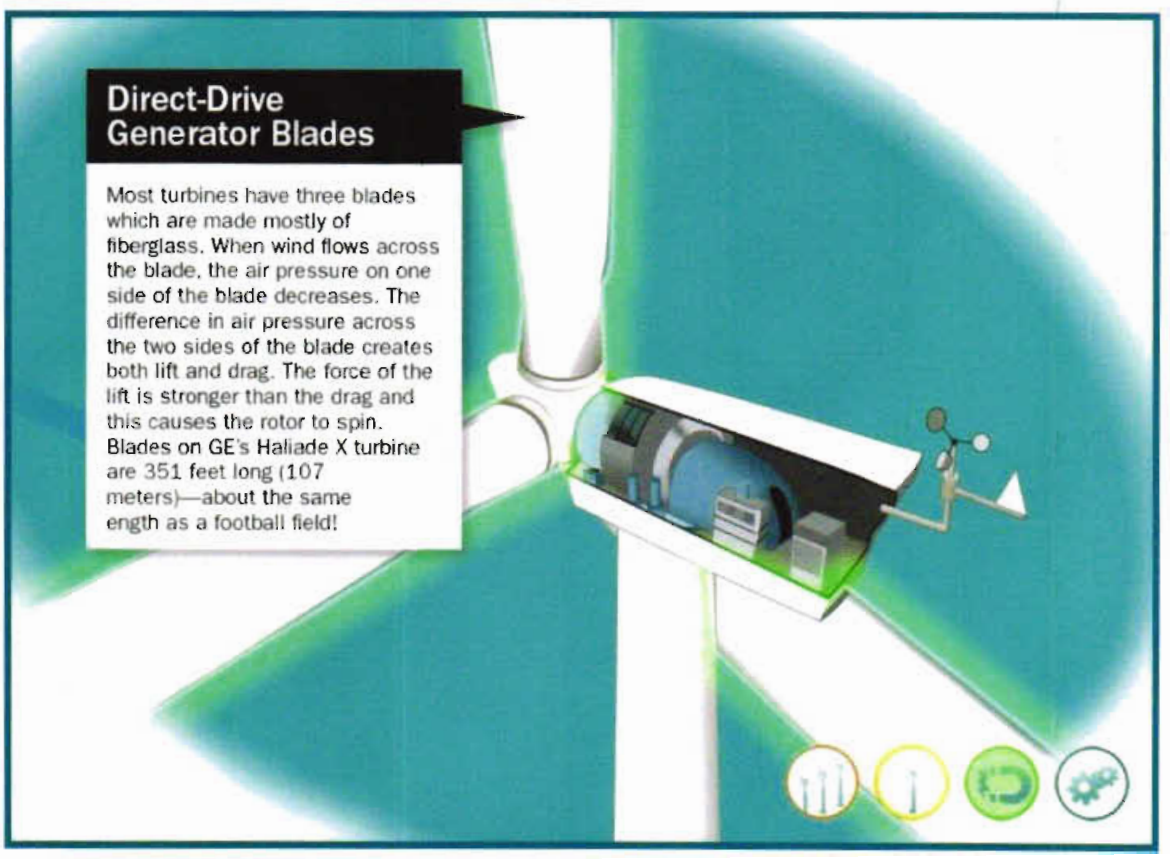

Controller
The controller allows the machine to start at wind speeds of about 7 – 11 miles per hour (mph) and shuts off the machine when wind speeds exceed 55 – 65 mph. The controller turns off the turbine at higher wind speeds to avoid damage to different parts of the turbine. Think of the controller as the nervous system of the turbine.

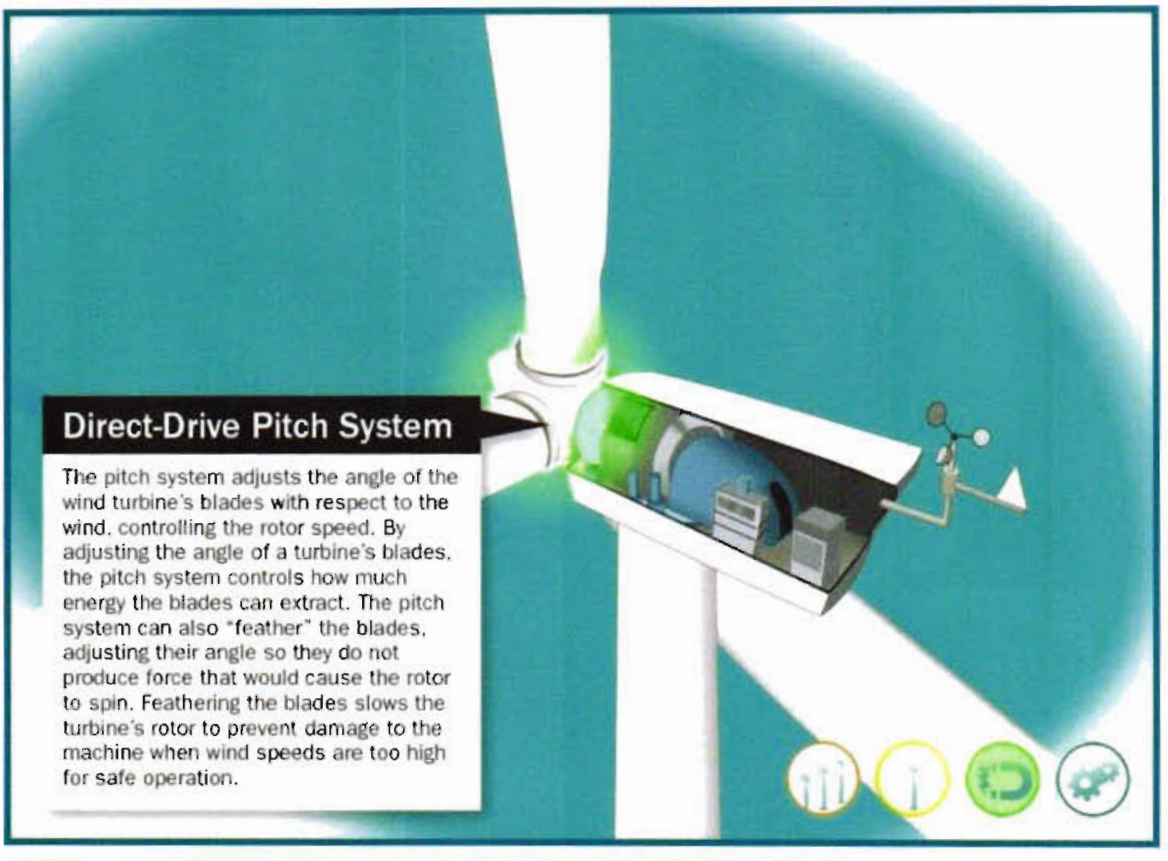

Brake
Turbine brakes are not like brakes in a car. A turbine brake keeps the rotor from turning after it's been shut down by the pitch system. Once the turbine blades are stopped by the controller, the brake keeps the turbine blades from moving, which is necessary for maintenance.


Direct-Drive Offshore Wind Turbine
Direct-drive turbines simplify nacelle systems and can increase efficiency and reliability by avoiding gearbox issues. They work by connecting the rotor directly to the generator to generate electricity.

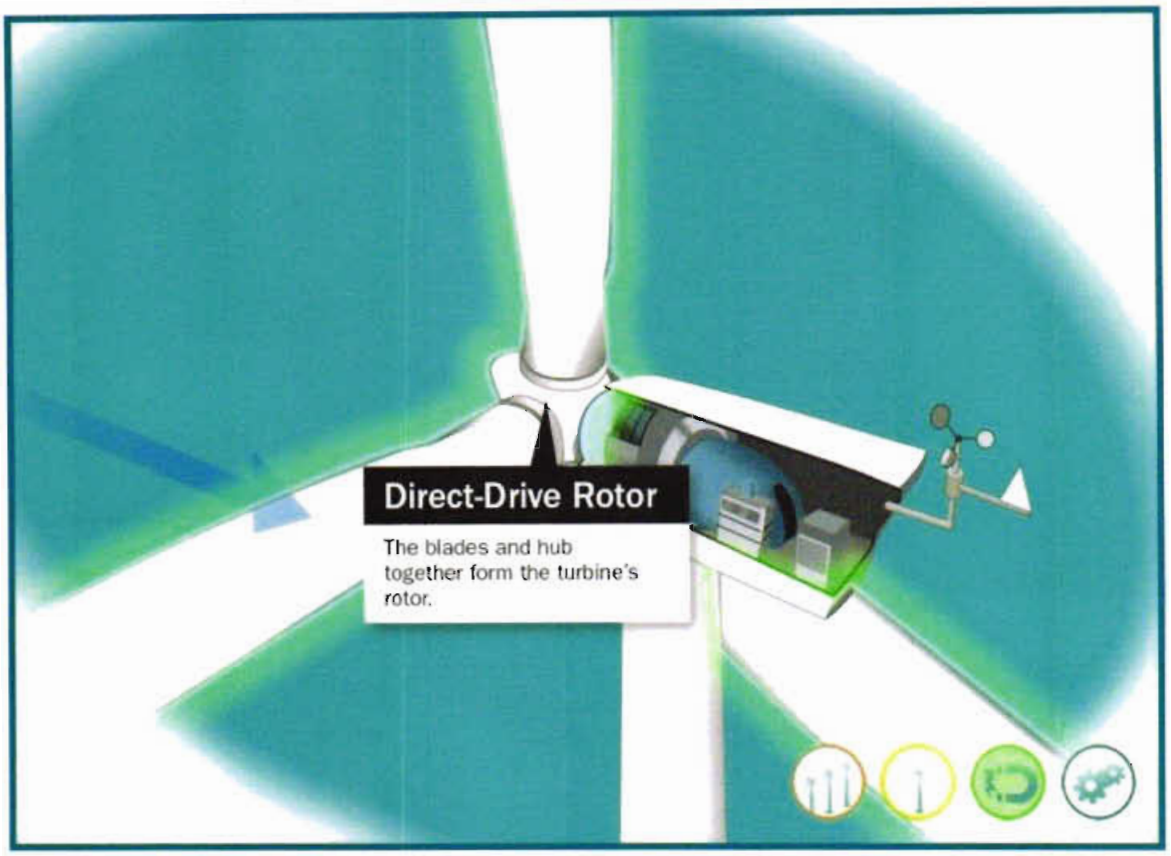

Direct-Drive Offshore Wind Vane and Anemometer
The wind vane measures wind direction and communicates with the yaw drive to orient the turbine properly with respect to the wind.

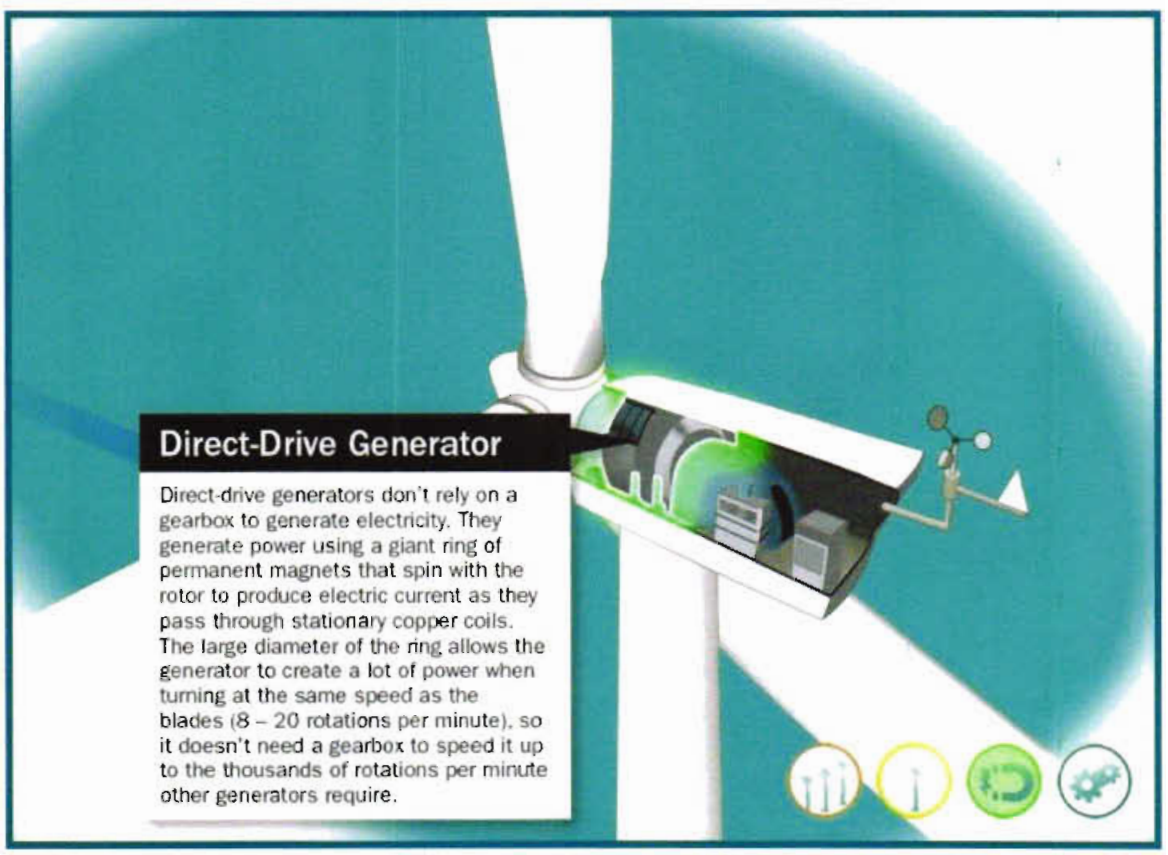

Direct-Drive Yaw System
The yaw motors power the yaw drive, which rotates the nacelle on upwind turbines to keep them facing the wind when the wind direction changes.

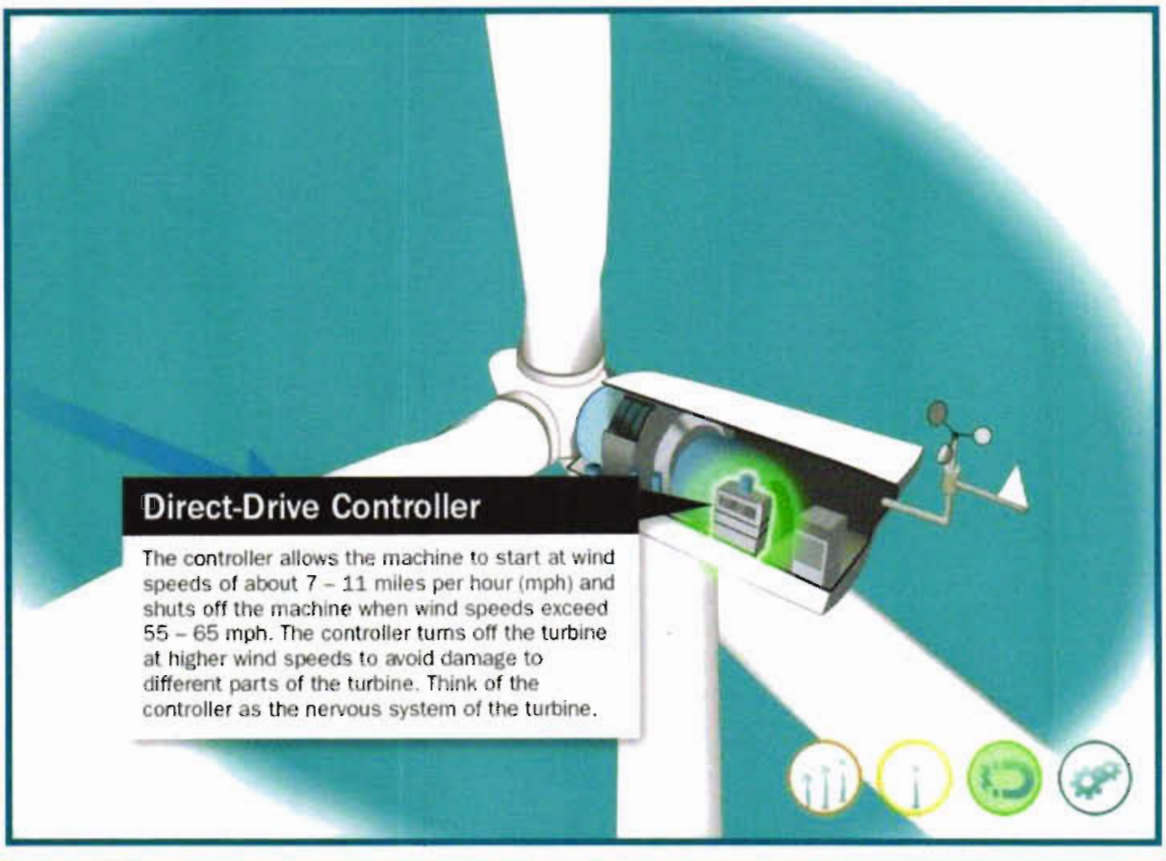

Direct-Drive Generator Blades
Most turbines have three blades which are made mostly of fiberglass. When wind flows across the blade, the air pressure on one side of the blade decreases. The difference in air pressure across the two sides of the blade creates both lift and drag. The force of the lift is stronger than the drag and this causes the rotor to spin. Blades on GE's Haliade X turbine are 351 feet long (107 meters)—about the same ength as a football field!

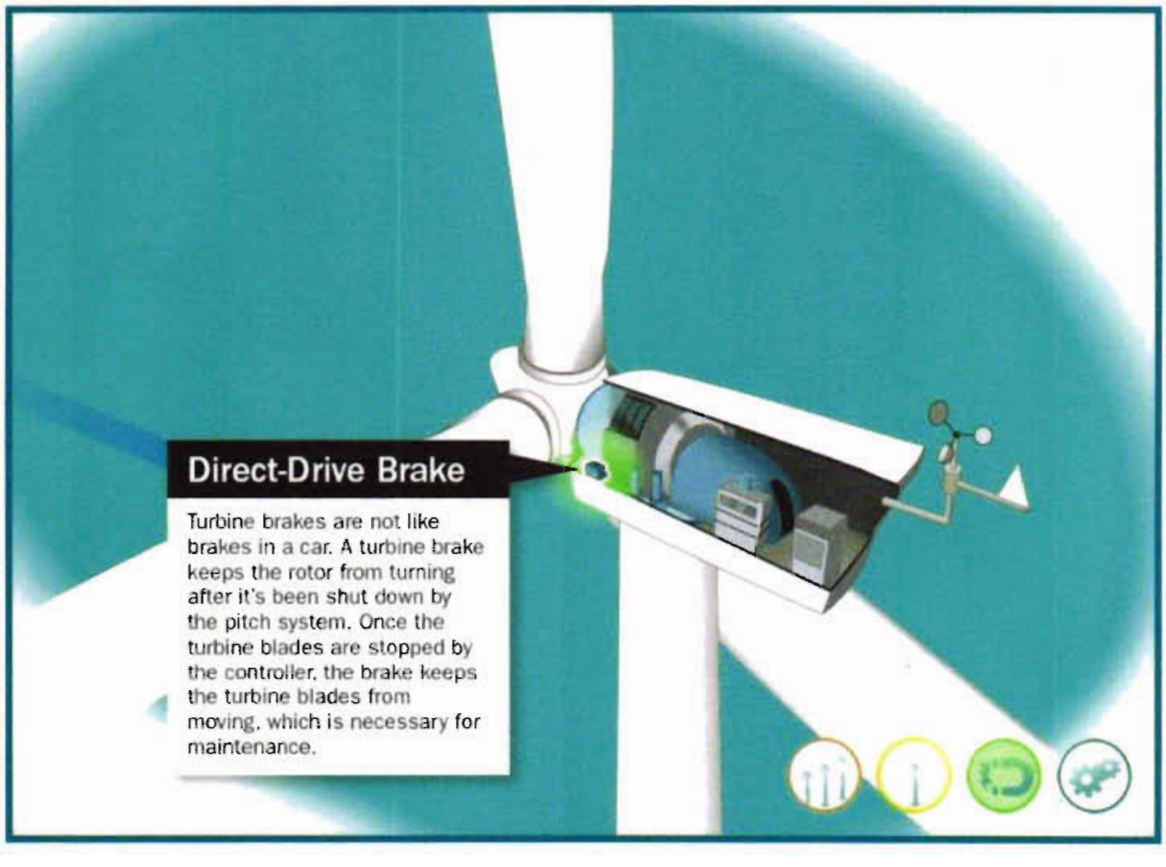

Direct-Drive Pitch System
The pitch system adjusts the angle of the wind turbine's blades with respect to the wind, controlling the rotor speed. By adjusting the angle of a turbine's blades, the pitch system controls how much energy the blades can extract. The pitch system can also "feather" the blades, adjusting their angle so they do not produce force that would cause the rotor to spin. Feathering the blades slows the turbine's rotor to prevent damage to the machine when wind speeds are too high for safe operation.


Direct-Drive Hub
Turbine blades fit into the hub that is connected to the turbine's generator.


Direct-Drive Rotor
The blades and hub together form the turbine's rotor.


Direct-Drive Generator
Direct-drive generators don't rely on a gearbox to generate electricity. They generate power using a giant ring of permanent magnets that spin with the rotor to produce electric current as they pass through stationary copper coils. The large diameter of the ring allows the generator to create a lot of power when turning at the same speed as the blades (8 – 20 rotations per minute), so it doesn't need a gearbox to speed it up to the thousands of rotations per minute other generators require.


Direct-Drive Controller
The controller allows the machine to start at wind speeds of about 7 – 11 miles per hour (mph) and shuts off the machine when wind speeds exceed 55 – 65 mph. The controller turns off the turbine at higher wind speeds to avoid damage to different parts of the turbine. Think of the controller as the nervous system of the turbine.


Direct-Drive Brake
Turbine brakes are not like brakes in a car. A turbine brake keeps the rotor from turning after it's been shut down by the pitch system. Once the turbine blades are stopped by the controller, the brake keeps the turbine blades from moving, which is necessary for maintenance.

## Pros

- Very low carbon dioxide emissions (effectively zero once constructed).
- No air or water pollution.
- No environmental impacts from mining or drilling.
- No fuel to pay for—ever!
- Completely sustainable—unlike fossil fuels, wind will never run out.
- Turbines work almost anywhere in the world where it's reliably windy, unlike fossil-fuel deposits that are concentrated only in certain regions.
- Unlike fossil-fueled power, wind energy operating costs are predictable years in advance.
- Freedom from energy prices and political volatility of oil and gas supplies from other countries.
- Wind energy prices will become increasingly competitive as fossil fuel prices rise and wind technology matures.
- New jobs in construction, operation, and manufacture of turbines.

## Cons

- High up-front cost (just as for large nuclear or fossil-fueled plants).
- Economic subsidies needed to make wind energy viable (though other power forms are subsidised too, either economically or because they don't pay the economic and social cost of the pollution they make).
- Extra cost and complexity of balancing variable wind power with other forms of power.
- Extra cost of upgrading the power grid and transmission lines, though the whole system often benefits.
- Variable output—though that problem is reduced by operating wind farms in different areas and (in the case of Europe) using interconnectors between neighboring countries.
- Large overall land take—though at least 95 percent of wind farm land can still be used for farming, and offshore turbines can be built at sea.
- Can't supply 100 percent of a country's power all year round, the way fossil fuels, nuclear, hydroelectric, and biomass power can.
- Loss of jobs for people working in mining and drilling.

## 4.3. ABOUT E-48 WTG: -

The wind turbine E-48 is a production of Enercon. This manufacturer has been in business since 1984.The rated power of Enercon E-48 is 800,00 kW. At a wind speed of 3,0 m/s, the wind turbine starts its work. the cut-out wind speed is 34,0 m/s.

The rotor diameter of the Enercon E-48 is 48.0 m. The rotor area amounts to 1.809.6 m². The wind turbine is equipped with 3 rotor blades. The maximum rotor speed is 31.0 U/min. The Enercon E-48 is fitted with a without. direct drive gearbox.

In the generator, Enercon GmbH sets to Synchronous. The manufacturer has used one generator for the E-48. The maximum speed of the generator is 31.0 U/min. The voltage amounts to 690.0 V. At the mains frequency, the E-48 is at 50.0 Hz.

The Enercon E48 800 kW Wind Turbine is suitable for:

- Windy sites
- Small / Medium sites
- On-site generation
- Factories
- Seaports
- Shopping Centres
- Leisure Centres
- Farms
- Schools
- Hospitals
- Government and Institutional Buildings
- Community
- Commercial and industrial sites

Technical Specification of E 48 is as under: -

| S. No. | Particular | Details |
|---|---|---|
| A | General data | |
| 1 | Manufacturer | Enercon (Allemagne) |
| 2 | Model | E48/800 |
| 3 | Rated power | 800 kW |
| 4 | Rotor diameter | 48 m |
| 5 | Wind class | IEC IIa (DIBt WZ III) |
| 6 | Offshore model | No |
| 7 | Swept area | 1,810 m² |
| 8 | Specific area | 2.27 m²/kW |
| 9 | Number of blades | 3 |
| 10 | Power control | Pitch |
| **B** | **Rotor** | |
| 1 | Minimum rotor speed | 16 rd/min |
| 2 | Maximum rotor speed | 31.5 rd/min |
| 3 | Cut-in wind speed | 3 m/s |
| 4 | Rated wind speed | 14 m/s |
| 5 | Cut-off wind speed | 25 m/s |
| 6 | Manufacturer | Enercon |
| **C** | **Generator** | |
| 1 | Type | SYNC Wounded |
| 2 | Number | 1 |
| 3 | Maximum speed | 31 rounds/minute |
| 4 | Voltage | 400 - 690 V |
| 5 | Manufacturer | Enercon |
| D | Tower | |
| 1 | Minimum hub height | 50 m |
| 2 | Maximum hub height | 76 m |
| 3 | Manufacturer | SAM |

## 4.4. ABOUT E-53 WTG: -

The wind turbine E-53 is a production of Enercon. The rated power of Enercon E-53 is 800.00 kW. At a wind speed of 3.0 m/s, the wind turbine starts its work. the cut-out wind speed is 34.0 m/s. The rotor diameter of the Enercon E-53 is 52.9 m. The rotor area amounts to 2,198.0 m². The wind turbine is equipped with 3 rotor blades. The maximum rotor speed is 28.3 U/min. The Enercon E-53 is fitted with a without direct drive gearbox.

In the generator, Enercon GmbH sets to Synchronous. The manufacturer has used one generator for the E-53. The maximum speed of the generator is 28.3 U/min. The voltage amounts to 690.0 V. At the mains frequency, the E-53 is at 50.0 Hz. In the construction of the tower, the manufacturer uses Steel tube/Hybrid. As corrosion protection for the tower Enercon focuses on painted. Manufacturer of the tower is Enercon. The Enercon E53 800 kW Wind Turbine is suitable for :

- Modestly windy sites – increased generation due to larger rotor
- Small / Medium sites
- On-site generation
- Factories
- Seaports
- Shopping Centres
- Leisure Centres
- Farms
- Schools
- Hospitals
- Government and Institutional Buildings
- Community
- Commercial and industrial sites

Technical Specification of E 53 is as under: -

| S. No. | Particular | Details |
|---|---|---|
| A | General data | |
| 1 | Manufacturer | Enercon (Allemagne) |
| 2 | Model | E53/800 |
| 3 | Rated power | 800 kW |
| 4 | Rotor diameter | 52.9 m |
| 5 | Wind class | IEC S (WZ II exp) |
| 6 | Offshore model | No |
| 7 | Swept area | 2,198 m² |
| 8 | Specific area | 2.75 m²/kW |
| 9 | Number of blades | 3 |
| 10 | Power control | Pitch |
| **B** | **Rotor** | |
| 1 | Minimum rotor speed | 11 rd/min |
| 2 | Maximum rotor speed | 29.5 rd/min |
| 3 | Cut-in wind speed | 2 m/s |
| 4 | Rated wind speed | 13 m/s |
| 5 | Cut-off wind speed | 25 m/s |
| 6 | Manufacturer | Enercon |
| **C** | **Generator** | |
| 1 | Type | SYNC Wounded |
| 2 | Number | 1 |
| 3 | Maximum speed | 28.3 rounds/minute |
| 4 | Voltage | 400 - 690 V |
| 5 | Manufacturer | Enercon |
| D | Tower | |
| 1 | Minimum hub height | 60 m |
| 2 | Maximum hub height | 75 m |
| 3 | Manufacturer | SAM |

## 4.5. ASSETS UNDER VALUATION: -

The Fixed Assets under valuation are of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.

Location wise details are as under: -

### 4.5.A. 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India:-

The Assets under the Head consists of 86 Nos. of Wind Turbine Generator (WTG) of 0.8 MW. The details of WTG is as under:-

| S. No. | Name of the Asset | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| A | Karnataka | | | | | | | | |
| 1 | Wind Energy Convertor - EWHPLC1-01 | 53009 | CK-1&2 | E-53 | 13.72246224 | 76.5177627 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 2 | Wind Energy Convertor - EWHPLC1-02 | 53010 | CK-1&2 | E-53 | 13 72372705 | 76.517088 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 3 | Wind Energy Convertor - EWHPLC1-03 | 53011 | CK-1&2 | E-53 | 13.72498677 | 76.516392 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 4 | Wind Energy Convertor - EWHPLC1-04 | 53012 | CK-1&2 | E-53 | 13.7262793 | 76.5158935 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 5 | Wind Energy Convertor - EWHPLC1-05 | 53013 | CK-1&2 | E-53 | 13.72758176 | 76.5154548 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 6 | Wind Energy Convertor - EWHPLC1-06 | 53014 | CK-1&2 | E-53 | 13.72884084 | 76.5147549 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 7 | Wind Energy Convertor - EWHPLC1-07 | 53015 | CK-1&2 | E-53 | 13.73055586 | 76.51404 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 8 | Wind Energy Convertor - EWHPLC1-08 | 53016 | CK-1&2 | E-53 | 13.73181194 | 76.513322 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 9 | Wind Energy Convertor - EWHPLC1-09 | 53017 | CK-1&2 | E-53 | 13.73442121 | 76.5124709 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |

| S. No. | Name of the Asset | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 10 | Wind Energy Convertor - EWHPLC2-10 | 48941 | CK-1&2 | E-48 | 13.75915635 | 76.5183099 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 11 | Wind Energy Convertor - EWHPLC2-11 | 48942 | CK-1&2 | E-48 | 13.75783229 | 76.5184407 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 12 | Wind Energy Convertor - EWHPLC2-12 | 48943 | CK-1&2 | E-48 | 13.75650333 | 76.518612 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 13 | Wind Energy Convertor - EWHPLC2-13 | 48944 | CK-1&2 | E-48 | 13.75524407 | 76.5187997 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 14 | Wind Energy Convertor - EWHPLC2-14 | 48945 | CK-1&2 | E-48 | 13.75396169 | 76.5189634 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 15 | Wind Energy Convertor - EWHPLC2-15 | 48946 | CK-1&2 | E-48 | 13.75283995 | 76.5193124 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 16 | Wind Energy Convertor - EWHPLC2-16 | 48947 | CK-1&2 | E-48 | 13.74832584 | 76.5200858 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 17 | Wind Energy Convertor - EWHPLC2-17 | 48948 | CK-1&2 | E-48 | 13.74698667 | 76.5203034 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 18 | Wind Energy Convertor - EWHPLC2-18 | 48949 | CK-1&2 | E-48 | 13.74568636 | 76.520755 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 19 | Wind Energy Convertor - EWHPLC2-19 | 48950 | CK-1&2 | E-48 | 13.74440087 | 76.521296 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 20 | Wind Energy Convertor - EWHPLC2-20 | 48951 | CK-1&2 | E-48 | 13.74317324 | 76.5221854 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 21 | Wind Energy Convertor - EWHPLC2-21 | 48952 | CK-1&2 | E-48 | 13.74179462 | 76.5221654 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 22 | Wind Energy Convertor - EWHPLC2-22 | 48953 | CK-1&2 | E-48 | 13.74043785 | 76.5222769 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 23 | Wind Energy Convertor - EWHPLC2-23 | 48954 | CK-1&2 | E-48 | 13.73934999 | 76.5240084 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 24 | Wind Energy Convertor - EWHPLC2-24 | 48955 | CK-1&2 | E-48 | 13.73803309 | 76.52436 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 25 | Wind Energy Convertor - EWHPLC2-25 | 48956 | CK-1&2 | E-48 | 13.73668023 | 76.5244951 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 26 | Wind Energy Convertor - EWHPLC2-26 | 48971 | CK-1&2 | E-48 | 13.73555764 | 76.5249455 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 27 | Wind Energy Convertor - EWHPLC2-27 | 48957 | CK-1&2 | E-48 | 13.73267796 | 76.5316121 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |

| S. No | Name of the Asset | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 28 | Wind Energy Convertor - EWHPLC2-28 | 48958 | CK-1&2 | E-48 | 13.73169803 | 76.5319654 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 29 | Wind Energy Convertor - EWHPLC2-29 | 48959 | CK-1&2 | E-48 | 13.73041479 | 76.5325199 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 30 | Wind Energy Convertor - EWHPLC2-30 | 48960 | CK-1&2 | E-48 | 13.72910983 | 76.5329435 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 31 | Wind Energy Convertor - EWHPLC2-31 | 48961 | CK-1&2 | E-48 | 13.72777797 | 76.533205 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 32 | Wind Energy Convertor - EWHPLC2-32 | 48962 | CK-1&2 | E-48 | 13.72651028 | 76.5338532 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 33 | Wind Energy Convertor - EWHPLC2-33 | 48963 | CK-1&2 | E-48 | 13.72516537 | 76.5346701 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 34 | Wind Energy Convertor - EWHPLC2-34 | 48964 | CK-1&2 | E-48 | 13.71683378 | 76.5394807 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 35 | Wind Energy Convertor - EWHPLC2-35 | 48965 | CK-1&2 | E-48 | 13.71519119 | 76.5388488 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 36 | Wind Energy Convertor - EWHPLC2-36 | 48966 | CK-1&2 | E-48 | 13.7139613 | 76.5397247 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 37 | Wind Energy Convertor - EWHPLC2-37 | 48967 | CK-1&2 | E-48 | 13.71266351 | 76.5401915 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 38 | Wind Energy Convertor - EWHPLC2-38 | 48968 | CK-1&2 | E-48 | 13.71136452 | 76.5406511 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 39 | Wind Energy Convertor - EWHPLC2-39 | 48969 | CK-1&2 | E-48 | 13.7100895 | 76.5412551 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 40 | Wind Energy Convertor - EWHPLC2-40 | 48970 | CK-1&2 | E-48 | 13.70864067 | 76.5420608 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 41 | Wind Energy Convertor - EWHPLC4-41 | 48729 | CK SERIES -4 | E-48 | 13.68254664 | 76.599475 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 42 | Wind Energy Convertor - EWHPLC4-42 | 48730 | CK SERIES -4 | E-48 | 13.68123045 | 76.5998309 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 43 | Wind Energy Convertor - EWHPLC4-43 | 48731 | CK SERIES -4 | E-48 | 13.6799227 | 76.6002377 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 44 | Wind Energy Convertor - EWHPLC4-44 | 48732 | CK SERIES -4 | E-48 | 13.67862761 | 76.6007208 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 45 | Wind Energy Convertor - EWHPLC4-45 | 48733 | CK SERIES -4 | E-48 | 13.67732639 | 76.601167 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |

| S. No. | Name of the Asset | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 46 | Wind Energy Convertor - EWHPLC4-46 | 48734 | CK SERIES -4 | E-48 | 13.67602678 | 76.6016229 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 47 | Wind Energy Convertor - EWHPLC4-47 | 48735 | CK SERIES -4 | E-48 | 13.67048215 | 76.6029652 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 48 | Wind Energy Convertor - EWHPLC4-48 | 48736 | CK SERIES -4 | E-48 | 13.66919536 | 76.6034984 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 49 | Wind Energy Convertor - EWHPLC4-49 | 48737 | CK SERIES -4 | E-48 | 13.66796297 | 76.6043599 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 50 | Wind Energy Convertor - EWHPLC4-50 | 53018 | CK SERIES -4 | E-53 | 13.65077778 | 76.6096727 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 51 | Wind Energy Convertor - EWHPLC4-51 | 53019 | CK SERIES -4 | E-53 | 13.64963341 | 76.6102355 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 52 | Wind Energy Convertor - EWHPLC4-52 | 48738 | CK SERIES -4 | E-48 | 13.64835137 | 76.6107974 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 53 | Wind Energy Convertor - EWHPLC4-53 | 48739 | CK SERIES -4 | E-48 | 13.64709002 | 76.6114841 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 54 | Wind Energy Convertor - EWHPLC4-54 | 48740 | CK SERIES -4 | E-48 | 13.6457966 | 76.6119773 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 55 | Wind Energy Convertor - EWHPLC4-55 | 48741 | CK SERIES -4 | E-48 | 13.64450549 | 76.6124844 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 56 | Wind Energy Convertor - EWHPLC4-56 | 48742 | CK SERIES -4 | E-48 | 13.64321993 | 76.613025 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 |
| 57 | Wind Energy Convertor - EWHPLC4-57 | 48743 | CK SERIES -4 | E-48 | 13.64192662 | 76.6135189 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 58 | Wind Energy Convertor - EWHPLC4-58 | 48744 | CK SERIES -4 | E-48 | 13.64065598 | 76.6141495 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 59 | Wind Energy Convertor - EWHPLC4-59 | 53020 | CK SERIES -4 | E-53 | 13.63952754 | 76.6156381 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 60 | Wind Energy Convertor - EWHPLC4-60 | 53021 | CK SERIES -4 | E-53 | 13.63826937 | 76.616344 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 61 | Wind Energy Convertor - EWHPLC4-61 | 53022 | CK SERIES -4 | E-53 | 13.63660427 | 76.6173603 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 62 | Wind Energy Convertor - EWHPLC4-62 | 48931 | CK SERIES -4 | E-48 | 13.63532693 | 76.6179505 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 63 | Wind Energy Convertor - EWHPLC4-63 | 48932 | CK SERIES -4 | E-48 | 13.63405032 | 76.6185451 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |

| S. No. | Name of the Asset | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 64 | Wind Energy Convertor - EWHPLC4-64 | 48933 | CK SERIES -4 | E-48 | 13.63278847 | 76.6192288 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 65 | Wind Energy Convertor - EWHPLC4-65 | 48934 | CK SERIES -4 | E-48 | 13.6315188 | 76.6198653 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 |
| 66 | Wind Energy Convertor - EWHPLC4-66 | 48935 | CK SERIES -4 | E-48 | 13.63024344 | 76.6204675 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 67 | Wind Energy Convertor - EWHPLC4-67 | 48936 | CK SERIES -4 | E-48 | 13.62897502 | 76.6211115 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 68 | Wind Energy Convertor - EWHPLC4-68 | 48937 | CK SERIES -4 | E-48 | 13.62770939 | 76.6217724 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 69 | Wind Energy Convertor - EWHPLC4-69 | 48938 | CK SERIES -4 | E-48 | 13.62642085 | 76.622295 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 70 | Wind Energy Convertor - EWHPLC4-70 | 48939 | CK SERIES -4 | E-48 | 13.62513852 | 76.6228551 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 71 | Wind Energy Convertor - EWHPLC4-71 | 48940 | CK SERIES -4 | E-48 | 13.62387338 | 76.6235189 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 72 | Wind Energy Convertor - EWHPLC6-72 | 48972 | CK - 6 | E-48 | 13.54029888 | 76.7292189 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 73 | Wind Energy Convertor - EWHPLC6-73 | 48973 | CK - 6 | E-48 | 13.54165617 | 76.7290021 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 74 | Wind Energy Convertor - EWHPLC6-74 | 48974 | CK - 6 | E-48 | 13.54301135 | 76.7290916 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 75 | Wind Energy Convertor - EWHPLC6-75 | 48975 | CK - 6 | E-48 | 13.54436766 | 76.7290171 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 76 | Wind Energy Convertor - EWHPLC6-76 | 48976 | CK - 6 | E-48 | 13.54572463 | 76.7288474 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 77 | Wind Energy Convertor - EWHPLC6-77 | 48977 | CK - 6 | E-48 | 13.54708294 | 76.7284851 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 78 | Wind Energy Convertor - EWHPLC6-78 | 48978 | CK - 6 | E-48 | 13.54843952 | 76.7283723 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 79 | Wind Energy Convertor - EWHPLC6-79 | 48979 | CK - 6 | E-48 | 13.55170502 | 76.7258792 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 80 | Wind Energy Convertor - EWHPLC6-80 | 48980 | CK - 6 | E-48 | 13.55305903 | 76.7261376 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 81 | Wind Energy Convertor - EWHPLC6-81 | 48981 | CK - 6 | E-48 | 13.55441392 | 76.7262687 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |

| S. No. | Name of the Asset | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 82 | Wind Energy Convertor - EWHPLC6-82 | 48982 | CK - 6 | E-48 | 13.55576978 | 76.7262592 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 83 | Wind Energy Convertor - EWHPLC6-83 | 48983 | CK - 6 | E-48 | 13.57220183 | 76.7335461 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 84 | Wind Energy Convertor - EWHPLC6-84 | 48984 | CK - 6 | E-48 | 13.57430032 | 76.7339751 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 85 | Wind Energy Convertor - EWHPLC6-85 | 53023 | CK - 6 | E-53 | 13.58069377 | 76.7374531 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |
| 86 | Wind Energy Convertor - EWHPLC6-86 | 53024 | CK - 6 | E-53 | 13.58191331 | 76.737438 | Thimmapanahali | Chickanayakanahali Tumkur | 28-12-2006 |

**OBSERVATION: -**

- During the date and time of our visit, the out of 86 Nos. of 0.8 MW WTG are in Operation.

## 4.5.B. 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India:-

The Assets under the Head consists of 75 Nos. of Wind Turbine Generator (WTG) of 0.8 MW.

The details of WTG is as under:-

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Wind Energy Convertor - EWHPLPD-01 | 53030 | BHU-PKD | E-53 | 26.67985387 | 70.9828209 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 2 | Wind Energy Convertor - EWHPLPD-02 | 53031 | BHU-PKD | E-53 | 26.68203935 | 70.9818244 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 3 | Wind Energy Convertor - EWHPLPD-03 | 53032 | BHU-PKD | E-53 | 26.68403387 | 70.9804137 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 4 | Wind Energy Convertor - EWHPLPD-04 | 53033 | BHU-PKD | E-53 | 26.68546381 | 70.9788705 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 5 | Wind Energy Convertor - | 53034 | BHU-PKD | E-53 | 26.68689374 | 70.9773274 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| | EWHPLPD-05 | | | | | | | | |
| 6 | Wind Energy Convertor - EWHPLPD-06 | 53035 | BHU-PKD | E-53 | 26.68832366 | 70.9757841 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 7 | Wind Energy Convertor - EWHPLPD-07 | 53036 | BHU-PKD | E-53 | 26.69083029 | 70.9800752 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 8 | Wind Energy Convertor - EWHPLPD-08 | 53037 | BHU-PKD | E-53 | 26.69226024 | 70.978532 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 9 | Wind Energy Convertor - EWHPLPD-09 | 53038 | BHU-PKD | E-53 | 26.69369017 | 70.9769888 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 10 | Wind Energy Convertor - EWHPLPD-10 | 53039 | BHU-PKD | E-53 | 26.6940172 | 70.9857311 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 |
| 11 | Wind Energy Convertor - EWHPLPD-11 | 53040 | BHU-PKD | E-53 | 26.69544721 | 70.9841879 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 12 | Wind Energy Convertor - EWHPLPD-12 | 53041 | BHU-PKD | E-53 | 26.69666748 | 70.9826501 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 13 | Wind Energy Convertor - EWHPLPD-13 | 53042 | BHU-PKD | E-53 | 26.6983743 | 70.98113 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 14 | Wind Energy Convertor - EWHPLPD-14 | 53043 | BHU-PKD | E-53 | 26.69905666 | 70.9781935 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 15 | Wind Energy Convertor - EWHPLPD-15 | 53044 | BHU-PKD | E-53 | 26.70334641 | 70.9735633 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 16 | Wind Energy Convertor - EWHPLPD-16 | 53045 | BHU-PKD | E-53 | 26.7047763 | 70.9720199 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 17 | Wind Energy Convertor - EWHPLPD-17 | 53046 | BHU-PKD | E-53 | 26.71316931 | 70.9734428 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 18 | Wind Energy Convertor - EWHPLPD-18 | 53047 | BHU-PKD | E-53 | 26.71220456 | 70.975184 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 19 | Wind Energy Convertor - EWHPLPD-19 | 53048 | BHU-PKD | E-53 | 26.70744959 | 70.9796168 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 20 | Wind Energy Convertor - EWHPLPD-20 | 53049 | BHU-PKD | E-53 | 26.70601963 | 70.9811602 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 21 | Wind Energy Convertor - EWHPLPD-21 | 53050 | BHU-PKD | E-53 | 26.70459485 | 70.9826979 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 22 | Wind Energy Convertor - EWHPLPD-22 | 53051 | BHU-PKD | E-53 | 26.7024953 | 70.9839567 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 23 | Wind Energy Convertor - EWHPLPD-23 | 53052 | BHU-PKD | E-53 | 26.70034847 | 70.9851954 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 24 | Wind Energy Convertor - EWHPLPD-24 | 53053 | BHU-PKD | E-53 | 26.70157476 | 70.9899637 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 25 | Wind Energy Convertor - EWHPLPD-25 | 53054 | BHU-PKD | E-53 | 26.71064377 | 70.9833865 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 26 | Wind Energy Convertor - EWHPLPD-26 | 53055 | BHU-PKD | E-53 | 26.71191561 | 70.9823136 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 27 | Wind Energy Convertor - EWHPLPD-27 | 53056 | BHU-PKD | E-53 | 26.71377935 | 70.9817861 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 28 | Wind Energy Convertor - EWHPLPD-28 | 53057 | BHU-PKD | E-53 | 26.71569506 | 70.9813171 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 29 | Wind Energy Convertor - EWHPLPD-29 | 53058 | BHU | E-53 | 26.72288398 | 70.9806115 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 30 | Wind Energy Convertor - EWHPLPD-30 | 53059 | BHU-PKD | E-53 | 26.71514103 | 70.991483 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 31 | Wind Energy Convertor - EWHPLPD-31 | 53060 | BHU-PKD | E-53 | 26.71371094 | 70.9930263 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 32 | Wind Energy Convertor - | 53061 | BHU-PKD | E-53 | 26.71228083 | 70.9945696 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| | EWHPLPD-32 | | | | | | | | |
| 33 | Wind Energy Convertor - EWHPLPD-33 | 53062 | BHU-PKD | E-53 | 26.70895546 | 70.9974584 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 34 | Wind Energy Convertor - EWHPLPD-34 | 53063 | BHU-PKD | E-53 | 26.71638671 | 70.9973909 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 35 | Wind Energy Convertor - EWHPLPD-35 | 53064 | BHU-PKD | E-53 | 26.71828197 | 70.9960454 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 |
| 36 | Wind Energy Convertor - EWHPLPD-36 | 53065 | BHU-PKD | E-53 | 26.72160733 | 70.9931564 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 37 | Wind Energy Convertor - EWHPLPD-37 | 53066 | BHU-PKD | E-53 | 26.72364822 | 70.9972513 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 38 | Wind Energy Convertor - EWHPLPD-38 | 53067 | BHU-PKD | E-53 | 26.72175295 | 70.9985969 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 39 | Wind Energy Convertor - EWHPLPD-39 | 53068 | BHU-PKD | E-53 | 26.72032278 | 71.0001403 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 40 | Wind Energy Convertor - EWHPLPD-40 | 53069 | BHU-PKD | E-53 | 26.71888883 | 71.0016876 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 41 | Wind Energy Convertor - EWHPLPD-41 | 53070 | BHU-PKD | E-53 | 26.71746239 | 71.0032268 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 42 | Wind Energy Convertor - EWHPLPD-42 | 53071 | BHU-KITA (EWHPL) | E-53 | 26.75478347 | 71.0064288 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 43 | Wind Energy Convertor - EWHPLPD-43 | 53072 | BHU-KITA (EWHPL) | E-53 | 26.75869024 | 71.0088958 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 44 | Wind Energy Convertor - EWHPLPD-44 | 53073 | BHU-KITA (EWHPL) | E-53 | 26.74795212 | 71.0106057 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 45 | Wind Energy Convertor - EWHPLPD-45 | 53074 | BHU-KITA (EWHPL) | E-53 | 26.74791639 | 71.0131183 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 46 | Wind Energy Convertor - EWHPLPD-46 | 53075 | BHU-KITA (EWHPL) | E-53 | 26.74607696 | 71.0155287 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 47 | Wind Energy Convertor - EWHPLPD-47 | 53076 | BHU-KITA (EWHPL) | E-53 | 26.74890954 | 71.0181624 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 48 | Wind Energy Convertor - EWHPLPD-48 | 53077 | BHU-KITA (EWHPL) | E-53 | 26.75051775 | 71.0212068 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 49 | Wind Energy Convertor - EWHPLPD-49 | 53078 | BHU-KITA (EWHPL) | E-53 | 26.74551835 | 71.0230485 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 50 | Wind Energy Convertor - EWHPLPD-50 | 53079 | BHU-KITA (EWHPL) | E-53 | 26.74411323 | 71.0266325 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 51 | Wind Energy Convertor - EWHPLPD-51 | 53080 | BHU-KITA (EWHPL) | E-53 | 26.74024433 | 71.0320826 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 52 | Wind Energy Convertor - EWHPLPD-52 | 53081 | BHU-KITA (EWHPL) | E-53 | 26.73887489 | 71.0337973 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 53 | Wind Energy Convertor - EWHPLPD-53 | 53082 | BHU-KITA (EWHPL) | E-53 | 26.73725495 | 71.0353567 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 54 | Wind Energy Convertor - EWHPLPD-54 | 53083 | BHU-KITA (EWHPL) | E-53 | 26.74168711 | 71.0377807 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 55 | Wind Energy Convertor - EWHPLPD-55 | 53084 | BHU-KITA (EWHPL) | E-53 | 26.73903165 | 71.0410879 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 56 | Wind Energy Convertor - EWHPLPD-56 | 53085 | BHU-KITA (EWHPL) | E-53 | 26.73261943 | 71.0394958 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 57 | Wind Energy Convertor - EWHPLPD-57 | 53086 | BHU-KITA (EWHPL) | E-53 | 26.73216027 | 71.0419201 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 58 | Wind Energy Convertor - EWHPLPD-58 | 53087 | BHU-KITA (EWHPL) | E-53 | 26.73247672 | 71.044358 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 59 | Wind Energy Convertor - | 53088 | BHU-KITA (EWHPL) | E-53 | 26.73581789 | 71.049028 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| | EWHPLPD-59 | | | | | | | | |
| 60 | Wind Energy Convertor - EWHPLPD-60 | 53089 | BHU-KITA (EWHPL) | E-53 | 26.73296441 | 71.0499758 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 |
| 61 | Wind Energy Convertor - EWHPLPD-61 | 53090 | BHU-KITA (EWHPL) | E-53 | 26.73106604 | 71.0514294 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 62 | Wind Energy Convertor - EWHPLPD-62 | 53091 | BHU-KITA (EWHPL) | E-53 | 26.74181325 | 71.0590308 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 63 | Wind Energy Convertor - EWHPLPD-63 | 53092 | BHU-KITA (EWHPL) | E-53 | 26.74235918 | 71.0562461 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 64 | Wind Energy Convertor - EWHPLPD-64 | 53093 | BHU-KITA (EWHPL) | E-53 | 26.75260995 | 71.0539072 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 65 | Wind Energy Convertor - EWHPLPD-65 | 53094 | BHU-PKD | E-53 | 26.71075 | 70.9766944 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 66 | Wind Energy Convertor - EWHPLPD-66 | 53095 | BHU-KITA (EWHPL) | E-53 | 26.7494757 | 71.0478492 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 67 | Wind Energy Convertor - EWHPLPD-67 | 53096 | BHU-KITA (EWHPL) | E-53 | 26.75011108 | 71.0457293 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 68 | Wind Energy Convertor - EWHPLPD-68 | 53097 | BHU-KITA (EWHPL) | E-53 | 26.75022333 | 71.0423334 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 69 | Wind Energy Convertor - EWHPLPD-69 | 53098 | BHU-KITA (EWHPL) | E-53 | 26.75119847 | 71.0404306 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 70 | Wind Energy Convertor - EWHPLPD-70 | 53099 | BHU-KITA (EWHPL) | E-53 | 26.75394837 | 71.037751 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 71 | Wind Energy Convertor - EWHPLPD-71 | 53100 | BHU-KITA (EWHPL) | E-53 | 26.75661279 | 71.0404972 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 72 | Wind Energy Convertor - EWHPLPD-72 | 53101 | BHU-KITA (EWHPL) | E-53 | 26.76092108 | 71.0465262 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |

| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date |
|---|---|---|---|---|---|---|---|---|---|
| 73 | Wind Energy Convertor - EWHPLPD-73 | 53102 | BHU-KITA (EWHPL) | E-53 | 26.76188286 | 71.043678 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 74 | Wind Energy Convertor - EWHPLPD-74 | 53103 | BHU-KITA (EWHPL) | E-53 | 26.762937 | 71.0406806 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |
| 75 | Wind Energy Convertor - EWHPLPD-75 | 53104 | BHU-KITA (EWHPL) | E-53 | 26.76342821 | 71.0385378 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 |

**OBSERVATION: -**

- During the date and time of our visit, the out of 76 Nos. of 0.8 MW WTG are in Operation.

# 5. VALUATION RATIONALE

## 5.1 METHODOLOGIES

### 5.1.1 MARKET APPROACH

As per Ind AS 113: Appendix A, it is defined as a valuation technique that uses prices and other relevant information generated by market transactions involving identical or comparable (i.e., similar) assets, liabilities or a group of assets and liabilities.

In order to compare the subject of the valuation with the price of the other tangible asset interests, Valuers adopt generally accepted and appropriate units of comparison that are considered by participants, dependent upon the type of asset being valued.

As per IVS 400 differences that should be considered in valuing tangible asset interests include, but are not limited to:

a) The type of interest providing the price evidence and the type of interest being valued,
b) The respective locations,
c) The respective configuration,
d) The circumstances under which the price was determined, and the basis of value required,
e) The effective date of the price evidence and the valuation date, and market conditions at the time of the relevant transactions and how they differ from conditions at the valuation date.

**Direct Sales Comparison Method** is the most common method under the Market Approach for Plant and Machinery Valuation. The fundamental for this method is on the assumption that an informed purchaser would not pay more for an item than the cost of acquiring an existing one with the same utility. This method is preferred when valuing plant and machinery for which there is a known and active secondary market. In applying it under the 'in-situ' premise, an allowance then is made to reflect the cost of delivery, installation taxes, fees and duties known as indirect or additional costs.

**Comparable Match Method** is other method under market approach for plant and machinery valuation. This technique establishes values based on the analysis of similar (but not identical) assets using some measure of utility (size, capacity, year manufactured, etc.) as the basis of comparison. The main difference from direct sales comparison method is that the comparisons may not be similar in terms of model and year built, but has other similarities such as capacity,

brand acceptance or same country of origin. Hence, appropriate adjustments must be made on the comparable before the value of asset can be derived.

### 5.1.2 INCOME APPROACH

It is defined as valuation technique that convert future amounts (e.g., cash flows or income and expenses) to a single current (i.e., discounted) amount. The fair value measurement is determined based on the value indicated by current market expectations about future amounts. The income approach is defined in the International Glossary of Business Valuation Terms as "A general way of determining a value indication of a business, business ownership interest, security or intangible asset using one or more methods that converts anticipated economic benefits into a present single amount." The development of a yield or discount rate should be influenced by the objective of the valuation. For example:

a) If the objective of the valuation is to establish the value to a particular owner or potential owner based on their own investment criteria, the rate used may reflect their required rate of return or their weighted average cost of capital, and
b) If the objective of the valuation is to establish the market value, the discount rate may be derived from observation of the returns implicit in the price paid for tangible asset interests traded in the market between participants or from hypothetical participant's required rates or return. When a discount rate is based on an analysis of market transactions, Valuers should also follow the guidance contained in IVS 105 Valuation Approaches and Methods.

Two methods are typically used to value machinery and equipment using the income approach, Direct Capitalization Method, and Discounted Cash Flow Method.

**Direct Capitalization Method** involves capitalizing a 'normalized' single year net income estimated by an appropriate market-based yield. It capitalizes a projected cash flow into perpetuity and the capitalization rate that is calculated has no changes.

**Discounted Cash Flow Method** is a multiple period model. Using this method, future cash flows from the asset are forecasted using market stated assumptions as well as future capital and operational expenditures projected by the company. This method allows for the explicit modelling of income and expense associated with the assets. These future financial benefits are then discounted to a present-day value at an appropriate discount rate considering return on

investment and risk.

### 5.1.3 COST APPROACH

The cost approach is commonly adopted method for plant and equipment, particularly in the case of individual assets that are specialised or special-use facilities. In cost approach appraisal, the market price for the asset is equal to the cost, less depreciation. It yields the most accurate market value when the asset is new.

Replacement Cost New is the cost of obtaining an alternative asset of equivalent utility; this can either be a modern equivalent providing the same functionality or the cost of reproducing an exact replica of the subject asset. After concluding on a replacement cost, the value should be adjusted to reflect the impact on value of physical, functional, technological, and economic obsolescence on value. In any event, adjustments made to any replacement cost should be designed to produce the same cost as the modern equivalent asset from an output and utility point of view. In addition, other applicable direct & indirect cost applicable in the current market conditions will be factored to arrive at current RCN for the machineries.

Reproduction Cost New Method is appropriate in circumstances where the cost of a modern equivalent asset is greater than the cost of recreating a replica of the subject asset or the utility offered by the subject asset could only be provided by a replica rather than a modern equivalent. Under Indexing Method, a ratio multiplier based on applicable index of a particular category of assets in comparison to the similar index at the time of procurement/ acquisition of asset is computed. The ratio multiplier is computed from Wholesale Price Index (WPI) published by Reserve Bank of India for various categories of assets. This multiplier is then applied to historical cost to estimate the current replacement cost of the assets. Under this scenario, capitalized values in the fixed register would typically involve all direct and indirect costs and thus, no extra costs will be factored to estimate current replacement cost.

## 5.2 OTHER TERMINOLOGIES USED

### 5.2.1 DEPRECIATED REPLACEMENT COST

Regarding the Appraisal and Guidance Notes issued by the International Valuation Standards Council (IVSC) in which the Depreciated Replacement Cost is defined as:

**"The current cost of replacing an asset with its modern equivalent asset less deductions for physical deterioration and all relevant forms of obsolescence and optimization."**

Under Cost Approach, the fair value of the Plant & Machinery component will be assessed through 'Depreciated Replacement Cost' (DRC) Method. In this approach, the Current Replacement Cost of the assets (given the current condition of the asset) is evaluated after giving regards to parameters such as Make, Model, Capacity, Technical specification, Types of process, construction specifications, age of the Machinery, Country of origin, etc. and the same has been depreciated based on parameters such as age, physical condition of the components, remaining useful life, technical obsolescence, etc. of individual components.

### 5.2.2 TOTAL ECONOMIC/ PHYSICAL LIFE

The total economic life of the assets has been considered based on economic life prescribed for various categories under Schedule II, Part C of Indian Companies Act, 2013 and Useful life of machines catalogue published by American Society of Appraisers (ASA). Wherever the age of machineries had exceeded the prescribed total economic life, typically future/ balance physical life will be adopted based on physical/ working condition of the assets. It is to be noted that estimated future physical life of the machineries is based on the visual/ physical observation of the valuer as of date of inspection and no technical evaluation regarding the durability of machineries has been undertaken.

### 5.2.3 SCRAP & SALVAGE VALUE

Salvage value is the estimated amount that an asset is worth at the end of its useful life. It is also known as scrap value or residual value and is used while determining the depreciation of an asset.



### 5.2.4 IN-SITU & EX-SITU VALUE

Under In-situ value, the assets will remain in their existing place and location (In-Situ) following the completion of sale. In-situ value is typically assessed in the case of assessment of Fair Value on 'going concern' basis. In this scenario, the prospective buyer for the unit would comprehend the requirement of necessary industrial infrastructure (including other indirect costs that are typically allowed for capitalization) that is required for the operations of the industry.

Under Ex-situ value, the assets will be removed from their existing location following the completion of sale and this typically utilized in the case of assessment of Liquidation Value or Forced Sale Value. In this scenario, adjustments are required to exclude necessary costs & charges such as foundation costs, decommissioning costs, etc.

## 5.3 FACTORS AFFECTING THE VALUE

### 5.3.1 GENERAL FACTORS

The value of P&E starts with the inspection. This is done to ascertain the condition of the plant and also to determine if the information provided to them is usable and related to the subject assets being valued. The factors generally considered during inspection are:

#### ASSET RELATED

- The asset's technical specification
- The remaining useful, economic or effective life, considering both preventive and predictive maintenance
- The asset's condition including maintenance history
- Any functional, physical or technological obsolescence
- Additional costs associated with additional equipment, transport, installation and commissioning etc.

#### ENVIRONMENT RELATED

- The location in relation to the source of raw material and market for the product
- The impact of any environmental or other legislation that either restricts utilization or imposes additional operation or decommissioning costs
- Licenses to operate machineries which produce or utilize radioactive substances or toxic wastes and that may be restricted in certain countries

#### ECONOMY RELATED

- The actual or potential profitability of the asset based on comparison of operating costs with earnings or potential earnings
- The demand for the product manufactured by the plant with regard to both macro and micro-economic factors could impact on demand
- The potential for the asset to be put to a more valuable use than the current use (i.e. HABU).

### 5.3.3 FACTORS RELATED TO IMPORTED ASSETS

For assessing Current Replacement Cost of imported Machineries (if any), I have adopted the current price (vide replacement cost method or index method using producer price index issued by central bank of respective country) of the machineries along with prevailing currency exchange rate, duties, freight charges, commissioning costs, etc.

### 5.3.4 FACTORS RELATED TO USED ASSETS

The methodologies and approaches specified above are equitably used in the case of transferred assets. Replacement cost of second-hand machineries/ transferred equipment is assessed after taking proper consideration to the actual year of manufacturing of the plant and machineries, country of origin, actual invoice, or Historic cost, etc. It is to be noted that the details related to the same has been availed from the Client as well as based on my best effort basis.

## 5.4 METHODOLOGY ADOPTED

As stated earlier, the fair value of Plant and Machinery has been estimated through Depreciated Replacement Cost Method.

## 5.5 VALUATION

### 5.5.1 VALUATION APPROACH

**Fair Value** assessed is the 'in-situ' and on 'going concern' basis that assumes that the enterprise shall continue to operate and run its business and that specified fixed asset shall continue to have economic utility. Under this assessment, I have assumed that the prospective buyer for the unit would comprehend the requirement of necessary industrial infrastructure (including other indirect costs which are typically allowed for capitalization) that is required for the operations of the industry. Fair Value of the assets has been assessed based on the afore-mentioned premise.

# 6. VALUATION OF FIXED ASSETS

## 6.1 FIXED ASSESTS UNDER VALUATION: -

The Fixed Assets under valuation are of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.

The Land is leasehold Land. The Lease the Short term lease therefore the Land is not considered for Valuation.

## 6.2. VALUATION OF PLANT & MACHINERY: -

The Assets under Plant & Machinery consist of is 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India. The Fair Market Value of Plant & Machinery (WTG) is calculated by using depreciated replacement cost (DRC) method under cost approach of valuation. The DRC is derived from the Gross Current Reproduction / Replacement Cost (GCRC) which is reduced by considering depreciation. The depreciation is calculated while considered following parameters: -

- Type of Assets
- Replacement Cost
- Gross Block and Net Block
- Age and Estimated balance life
- Condition
- Specifications
- Utilization
- Periodical Preventive Maintenance
- Power Purchase Agreement
- Land Lease Period

We have assessed the Fair Market Value (FMV) of Assets by applying appropriate depreciation to Replacement Cost considering the above parameters.

**THE WORKING SHEET -1 IS ENCLOSED FOR THE VALUATION OF PLANT & MACHINERY.**

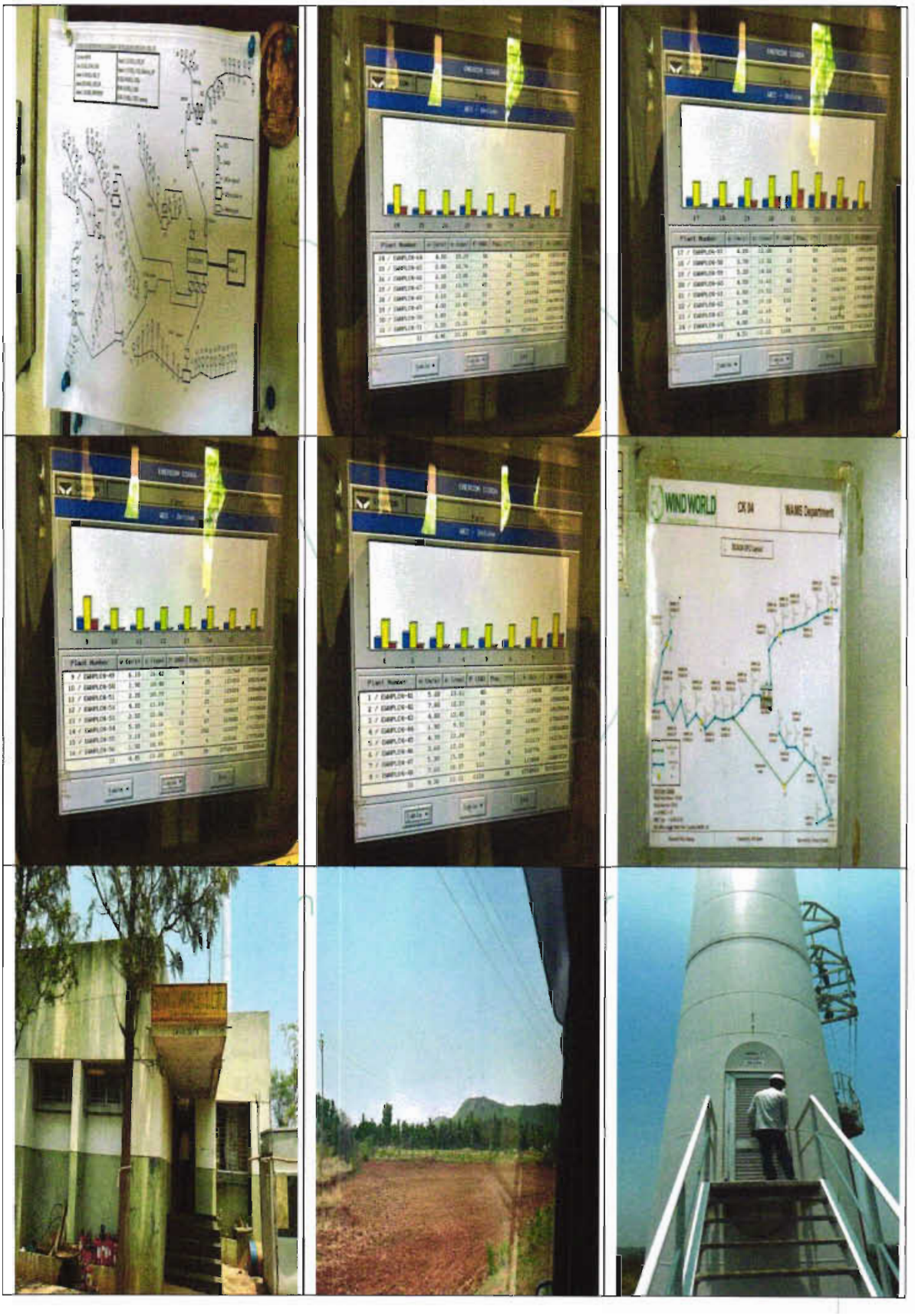
## 6.3. SUMMARY FOR VALUATION

| S. No. | Particular | Working Sheet No. | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
|---|---|---|---|---|---|
| 1 | 86 X 0.8 MW i.e. 68.8 MW at Village- Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country- India | Working Sheet No. 1 | 3,56,00,51,368 | 99,81,39,876 | 97,00,80,000 |
| 2 | 75 X 0.8 MW i.e. 60 MW at Village- Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India | | 3,01,33,10,767 | 86,71,46,587 | 68,04,17,493 |
| | | **Total** | **6,57,33,62,135** | **1,86,52,86,463** | **1,65,04,97,493** |
| | | | | **Fair Market Value (FMV)** | **₹ 165.05 Crores** |
| | | | | **Realizable Value (RV)** | **₹ 140.29 Crores** |
| | | | | **Distress Value (DV)** | **₹ 115.54 Crores** |

# 7. PHOTOGRAPHS

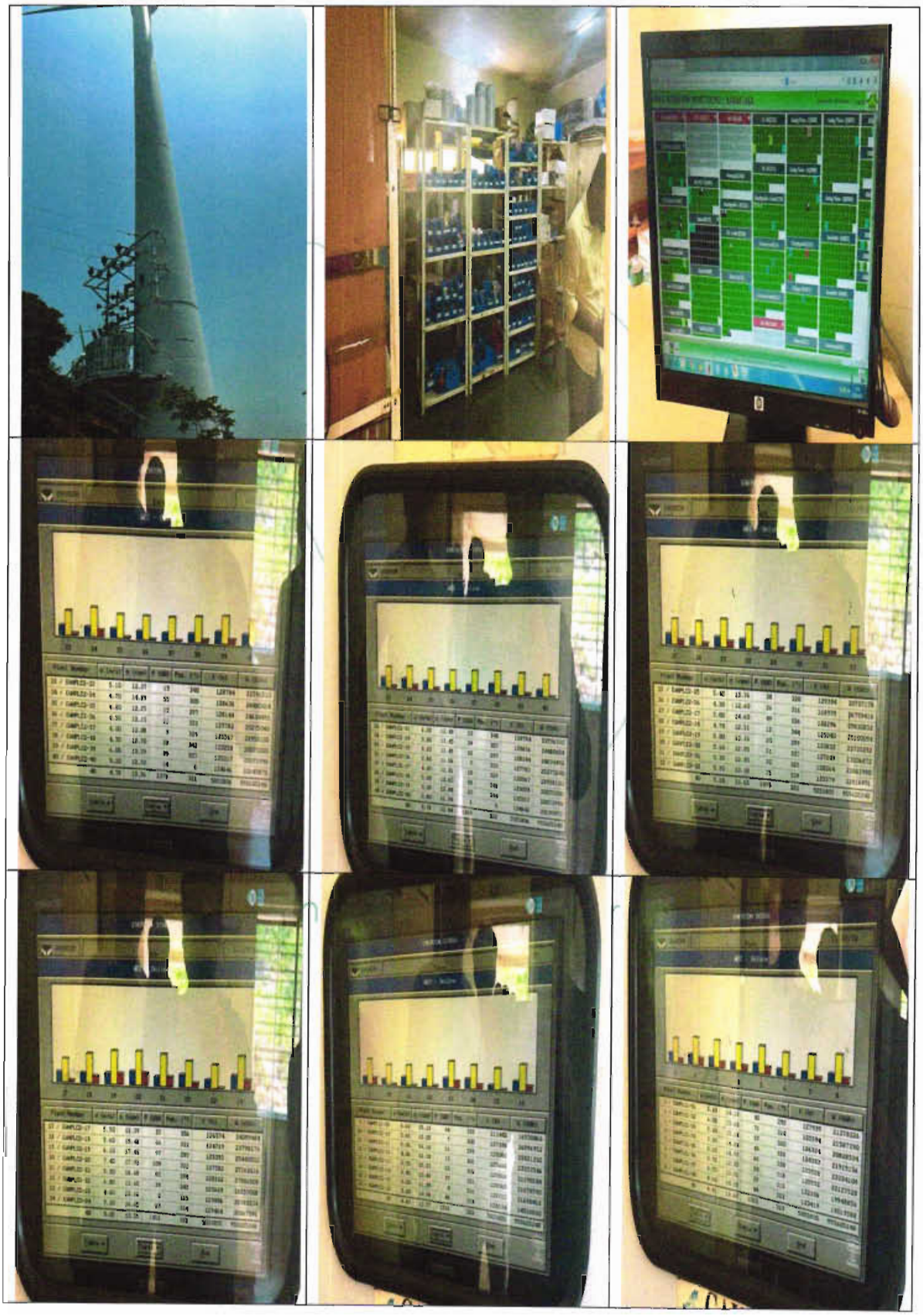
## PHOTOGRAPHS OF KARNATAKA SITE

## PHOTOGRAPHS OF KARNATAKA SITE: -



## PHOTOGRAPHS OF KARNATAKA SITE: -

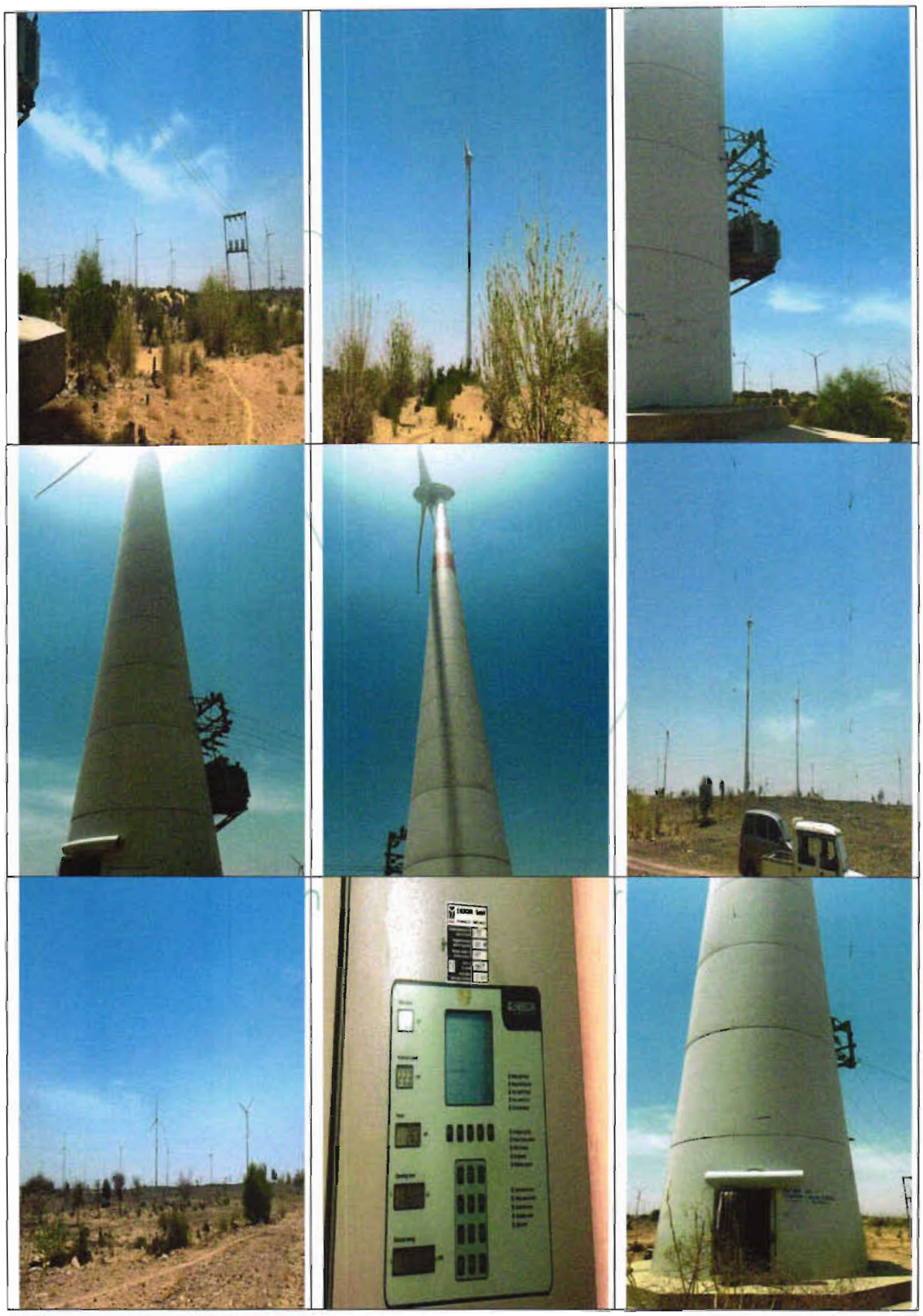
## PHOTOGRAPHS OF KARNATAKA SITE: -



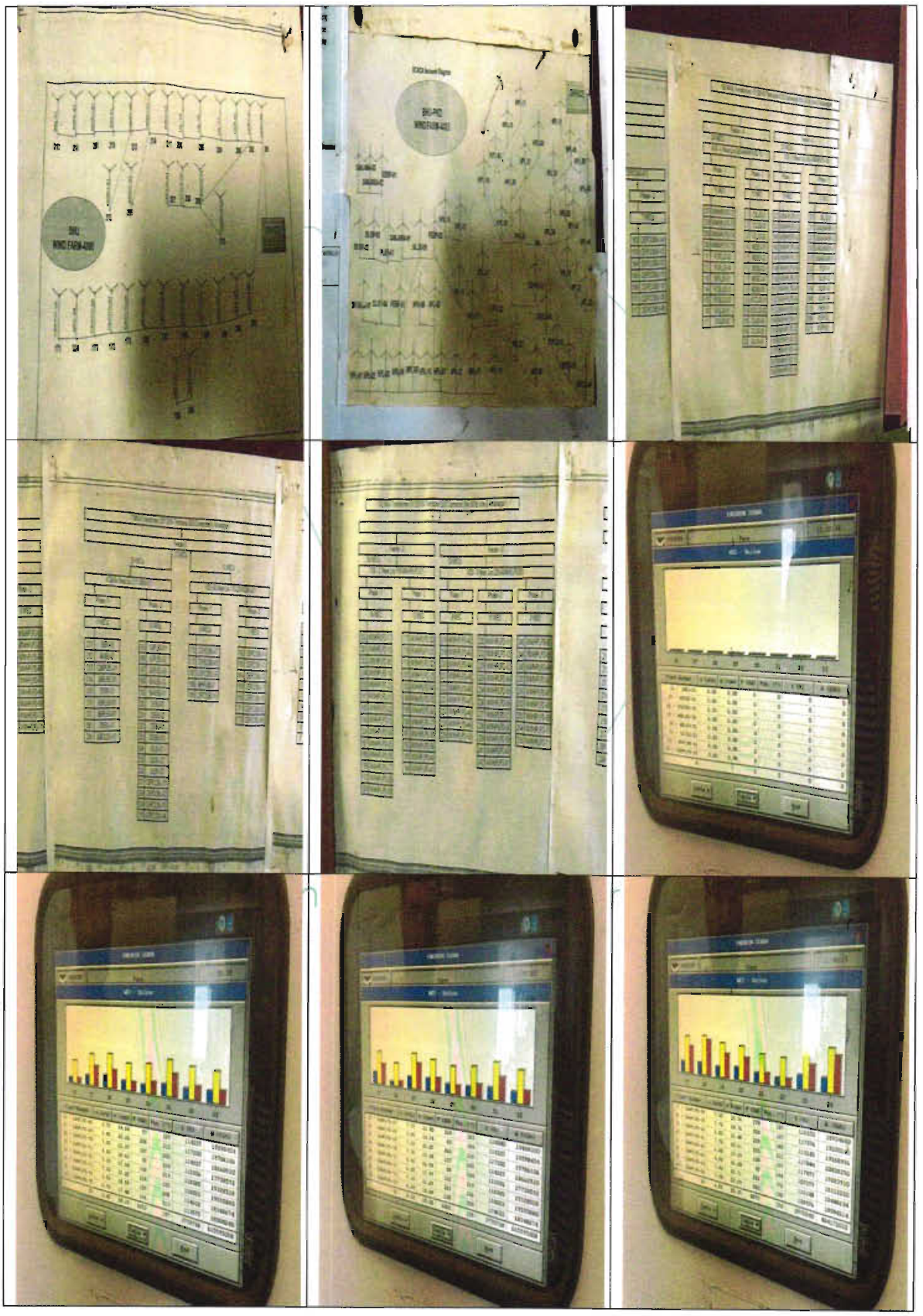
## PHOTOGRAPHS OF KARNATAKA SITE: -

## PHOTOGRAPHS OF RAJASTHAN SITE: -

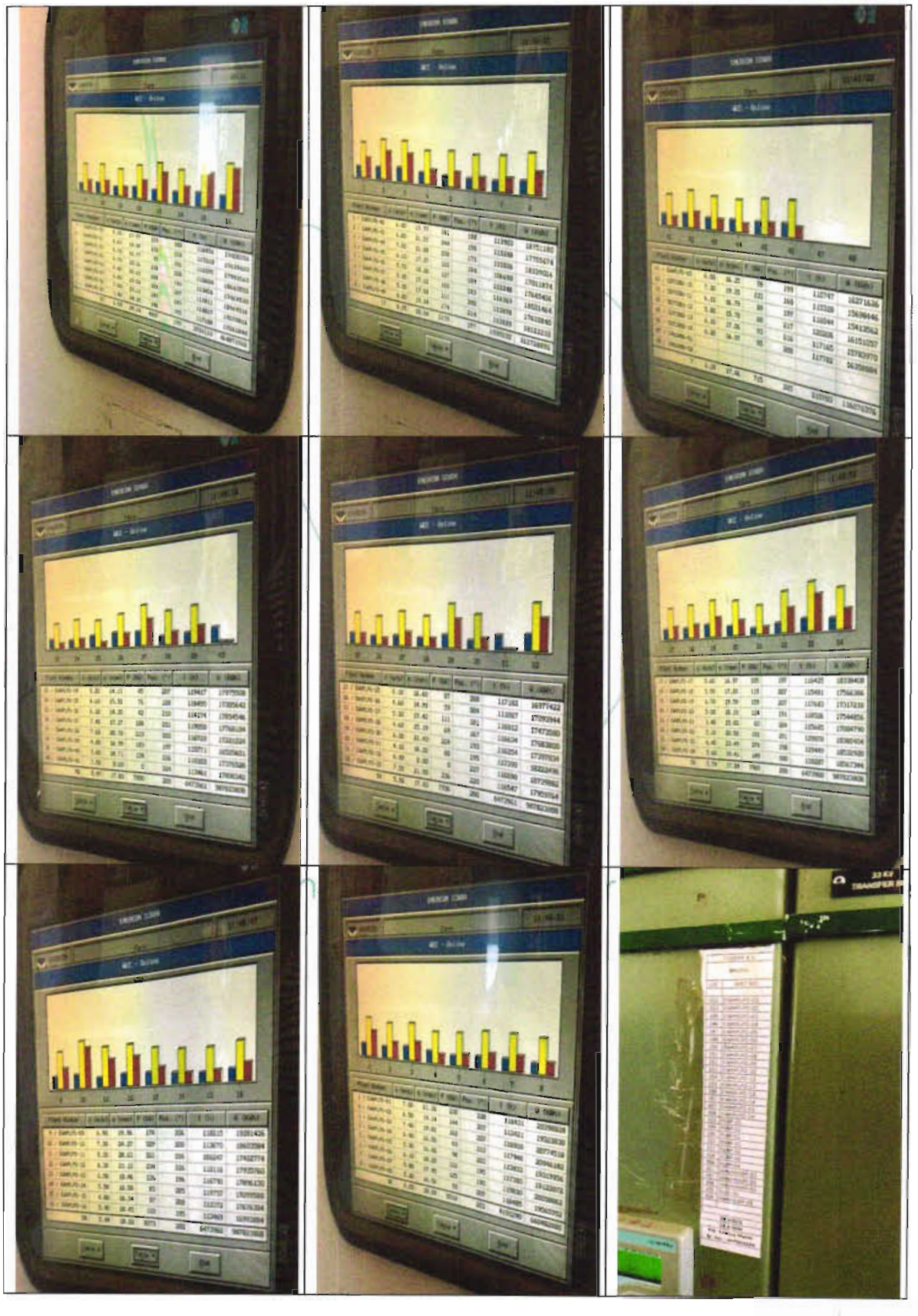
## PHOTOGRAPHS OF RAJASTHAN SITE: -



## PHOTOGRAPHS OF RAJASTHAN SITE: -



## PHOTOGRAPHS OF RAJASTHAN SITE: -



## PHOTOGRAPHS OF RAJASTHAN SITE: -

## PHOTOGRAPHS OF RAJASTHAN SITE: -

## 8. OPINION

We hereby certify that the Valuation of Fixed Assets of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. is as under:-

(₹ in Crores)

| S. No. | Particular | FMV | RV | DV |
|---|---|---|---|---|
| 1 | Fixed Assets | 165.05 | 140.29 | 115.54 |

# 9. CONCLUSION

| Particular | Details |
|---|---|
| Name of Client | M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. |
| Asset being Valued | 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India |
| Intended Users | IDBI Bank Ltd. |
| Valuation Currency | Indian Rupees (INR) / ₹ |
| Purpose of Valuation | To access the FMV, RV & DV for Bank Loan Purpose |
| Valuation Standards Referred | International Valuation Standards |
| Premises for value | Fair value: Highest & Best Use<br>Realizable value: Existing and Current Use<br>Distress Value: Orderly liquidation |
| Date of Appointment | 26.04.2023 |
| Visit Date | Karnataka:-- 19.05.2023 to 21.05.2023<br>Rajasthan:- 23.05.2023 |
| Valuation Date | 10.06.2023 |
| Report Date | 10.06.2023 |
| Valuation Approach | Cost Approach |
| Valuation Methodology | Deprecated Replacement Cost |
| Value of Assets in Crores as on Date | FMV- ₹ 165.05 Crores<br>RV- ₹ 140.29 Crores<br>DV- ₹ 115.54 Crores |

## 10. JUSTIFICATION FOR PRICE/RATE

The Market Value of the property is based on facts of markets discovered by us during our enquiries, however the government rate value in this case is less than the market value arrived by us. We are of the opinion that the value arrive by us will prove to be correct if an Auction of the subject property is carried out. As far as Market Value in Index II / Property Documents is concerned, it is not possible to comment on same, may be government rates are fixed by sampling during same point of time in part and whereas, Market values change every month.

In most of the cases the actual deal amount or Transaction value is not reflected in Index II / Property Documents because of various Market practices. As Valuer, we always try to give a value which is correct reflection of actual transaction value irrespective of any factors in market. We Hope this will satisfy your requirements.

As a result of my appraisal and analysis, it is my considered opinion that the present fair market value of the above property in the prevailing condition with aforesaid specifications is as under: -

**(₹ in Crores)**

| S. No. | Particular | FMV | RV | DV |
|---|---|---|---|---|
| 1 | Fixed Assets | 165.05 | 140.29 | 115.54 |

Place: Mumbai

Date: 10.06.2023

For **Vastukala Consultants (I) Pvt. Ltd.**

UMANG ASHWIN PATEL

Digitally signed by UMANG ASHWIN PATEL
DN: c=IN, o=VASTUKALA CONSULTANTS (I) PRIVATE LIMITED, ou=ADMIN, 2.5.4.20=084f6bcfaaa5d2df381fb7849bff7f982ef68198bca6b66f470a852d96e2c5ff, postalCode=400069, st=Maharashtra, serialNumber=0562a4861d25afb9c61a89570a25da8b73e945bd2c50f8a180dc06f47ff0073e, cn=UMANG ASHWIN PATEL
Date: 2023.06.16 11:25:42 +05'30'

**Umang Ashwin Patel**
Registered Valuer
B.Tech.(Mech.), M.Sc. (Real Estate Valuation),
M.Sc. (P&M Valuation)
Member – The Indian Institution of Valuers
Chartered Engineer (India)

The undersigned has inspected the property detailed in the Valuation Report dated _____ on _____. We are satisfied that the fair and reasonable market value of the property is ₹_____ (Rupees _____ only).

Date

Signature
(Name of the Branch Manager with Official seal)

# 11. DECLARATION FROM VALUERS

a. The information furnished in my valuation report dated 10.06.2023 is true and correct to the best of my knowledge and belief and I have made and impartial and true valuation of the property. I have valued right property.

b. I have no direct or indirect interest in the property valued;

c. I/We have personally inspected the property in the month of May-2023. The work is not sub-contracted to any other valuer and carried out by myself.

d. I have not been convicted of any offence and sentenced to a term of imprisonment;

e. I have not been found guilty of misconduct in my professional capacity.

f. I have read the hand book on Policy, Standard and procedure for Real Estate Valuation, 2011 of the IBA and this report is in conformity to the "Standards" enshrined for valuation in the Part-B of the above hand book to the best of my ability.

g. I have read the Internal Valuation Standard (IVS) and the report submitted to the Bank for the respective asset class is in conformity to the "Standards" as enshrined for valuation in IVS in "General Standards" and "Asset Standards" as applicable.

h. Past performance of Real Estate Market need not necessarily indicate the future trends. This valuation purely and estimate & has no legal or Contractual obligation on our part. Analysis & conclusions of the value of the property are based on assumptions & conditions prevailing at the time of date of valuation. The rated indicated are based on current market condition & these may vary with time.

i. Encumbrances of Loan, Govt. or other dues, stamp duty, registration charges, transfer charged etc. if any, are not considered in the valuation. We have assumed that the assets are free of lien & encumbrances.

j. Bank authorities are requested to contact valuers in case of any doubts or discrepancy. The opinion about valuation is true & fair to the best of our knowledge & belief. We have no direct or indirect interest in the assets valued.

k. I abide by the Model Code of Conduct for empanelment of the valuer in the Bank.

l. I am registered under Section 34 AB of the Wealth Tax Act, 1957.

m. I am the proprietor / partner / authorized official of the firm / company, who is competent to sign this valuation report.

n. VCIPL, by reason of this report, are not required to give testimony or attendance in court or to any Government Agency whit reference to the subject property unless prior arrangements and consent have been made.

o. Further, I hereby provide the following information.

| S. No. | Particulars | Valuer comment |
|---|---|---|
| 1. | Background information of the asset being valued; | The Fixed Assets under Valuation is of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.-Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd. |
| 2. | Purpose of valuation and appointing authority | As per the request from IDBI Bank Ltd., Mumbai Branch to assess fair market value for banking loan purpose. |
| 3. | Identity of the valuer and any other experts involved in the valuation; | Umang A. Patel-Regd. Valuer<br>Avinash Pandey–Valuation Engineer |
| 4. | Disclosure of valuer interest or conflict, if any; | We have no interest, either direct or indirect, in the property valued. Further to state that we do not have relation or any connection with property owner / applicant directly or indirectly. Further to state that we are an independent Valuer and in no way related to property owner / applicant |
| 5. | Date of appointment, valuation date and date of report; | Date of Appointment – 26.04.2023<br>Valuation Date – 10.06.2023<br>Date of Report – 10.06.2023 |

| S. No. | Particulars | Valuer comment |
|---|---|---|
| 6. | Inspections and/or investigations undertaken; | Physical Inspection done in the month of May-2023. |
| 7. | Nature and sources of the information used or relied upon; | • Market Survey at the time of site visit.<br>• Ready Reckoner rates / Circle rates.<br>• Online search for Registered Transactions.<br>• Online Price Indicators on real estate portals.<br>• Enquiries with Real estate consultants.<br>• Existing data of Valuation assignments carried out by us. |
| 8. | Procedures adopted in carrying out the valuation and valuation standards followed; | Cost Approach |
| 9. | Restrictions on use of the report, if any; | This valuation is for the use of the party to whom it is addressed and for no other purpose. No responsibility is accepted to any third party who may use or rely on the whole or any part of this valuation. The valuer has no pecuniary interest that would conflict with the proper valuation of the property. |
| 10. | Major factors that were taken into account during the valuation; | Current market conditions, demand and supply position, Industrial land size, location, upswing in real estate prices, sustained demand for Industrial land, all-round development of industrial application in the locality etc. |

| S. No. | Particulars | Valuer comment |
|---|---|---|
| 11. | Caveats, limitations and disclaimers to the extent they explain or elucidate the limitations faced by valuer, which shall not be for the purpose of limiting his responsibility for the valuation report. | Attached |

# 12. ASSUMPTIONS, DISCLAIMERS, LIMITATIONS & QUALIFICATIONS

### Value Subject to Change

The subject appraisal exercise is based on prevailing market dynamics as on **10th June 2023** and does not take into account any unforeseeable developments which could impact the same in the future.

### Our Investigations

We are not engaged to carry out all possible investigations in relation to the subject property. Where in our report we identify certain limitations to our investigations, this is to enable the reliant party to instruct further investigations where considered appropriate or where we recommend as necessary prior to reliance. Vastukala Consultants India Pvt. Ltd. (VCIPL) is not liable for any loss occasioned by a decision not to conduct further investigations

### Assumptions

Assumptions are a necessary part of undertaking valuations. VCIPL adopts assumptions for the purpose of providing valuation advise because some matters are not capable of accurate calculations or fall outside the scope of our expertise, or out instructions. The reliant party accepts that the valuation contains certain specific assumptions and acknowledge and accept the risk of that if any of the assumptions adopted in the valuation are incorrect, then this may have an effect on the valuation.

### Information Supplied by Others

The appraisal is based on the information provided by the client. The same has been assumed to be correct and has been used for appraisal exercise. Where it is stated in the report that another party has supplied information to VCIPL, this information is believed to be reliable but VCIPL can accept no responsibility if this should prove not to be so.

### Future Matters

To the extent that the valuation includes any statement as to a future matter, that statement is provided as an estimate and/or opinion based on the information known to VCIPL at the date of this document. VCIPL does not warrant that such statements are accurate or correct.

### Map and Plans

Any sketch, plan or map in this report is included to assist the reader while visualising the property and assume no responsibility in connection with such matters.

### Site Details

Based on inputs received from Client's representative and site visit conducted, we understand that the subject property is currently an Owner occupied Fixed Assets under Valuation is of 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to **M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.** Further, VCIPL has assumed that the subject property is free from any encroachment and is available as on the date of the appraisal.

### Property Title

Based on our discussion with the Client, we understand that the subject property is owned by **M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.,** For the purpose of this appraisal exercise, we have assumed that the subject property has a clear title and is free from any encumbrances, disputes, and claims. VCIPL has made no further enquiries with the relevant local authorities in this regard and does not certify the property as having a clear and marketable title. Further, no legal advice regarding the title and ownership of the subject property has been obtained for the purpose of this appraisal exercise. It has been assumed that the title deeds are clear and marketable.

### Environmental Conditions



We have assumed that the subject property is not contaminated and is not adversely affected by any existing or proposed environmental law and any processes which are carried out on the property are regulated by environmental legislation and are properly licensed by the appropriate authorities.

### Town Planning

The permissible land use, zoning, achievable FSI, area statement adopted for purpose of this valuation is based on the information provided by the Client's representative and the same has

been adopted for this valuation purpose. VCIPL has assumed the same to be correct and permissible. VCIPL has not validated the same from any authority.

**Area**

Based on the information provided by the Client's representative, we understand that the subject property is a Owner occupied

**Condition & Repair**

In the absence of any information to the contrary, we have assumed that there are no abnormal ground conditions, nor archaeological remains present which might adversely affect the current or future occupation, development or value of the property. The property is free from rat, infestation, structural or latent defect. No currently known deleterious or hazardous materials or suspect techniques will be used in the construction of or subsequent alteration or additions to the property and comments made in the property details do not purport to express an opinion about, or advise upon, the condition of uninspected parts and should not be taken as making an implied representation or statement about such parts.

**Valuation Methodology**

For the purpose of this valuation exercise, the valuation methodology used is Direct Comparison Approach Method and proposed Highest and Best Use model is used for analysing development potential.

The Direct Comparison Approach involves a comparison of the property being valued to similar properties that have actually been sold in arms - length transactions or are offered for sale. This approach demonstrates what buyers have historically been willing to pay (and sellers willing to accept) for similar properties in an open and competitive market and is particularly useful in estimating the value of the land and properties that are typically traded on a unit basis.

In case of inadequate recent transaction activity in the subject micro-market, the appraiser would collate details of older transactions. Subsequently, the appraiser would analyse rental / capital value trends in the subject micro-market in order to calculate the percentage increase / decrease in values since the date of the identified transactions. This percentage would then be adopted to project the current value of the same.

Where reliance has been placed upon external sources of information in applying the valuation methodologies, unless otherwise specifically instructed by Client and/or stated in the valuation, VCIPL has not independently verified that information and VCIPL does not advise nor accept it as reliable. The person or entity to whom the report is addressed acknowledges and accepts the risk that if any of the unverified information in the valuation is incorrect, then this may have an effect on the valuation.

**Not a Structural Survey**

We state that this is a valuation report and not a structural survey

**Other**

All measurements, areas and ages quoted in our report are approximate

**Legal**

We have not made any allowances with respect to any existing or proposed local legislation relating to taxation on realization of the sale value of the subject property. VCIPL is not required to give testimony or to appear in court by reason of this appraisal report, with reference to the property in question, unless arrangement has been made thereof. Further, no legal advice on any aspects has been obtained for the purpose of this appraisal exercise

**Property specific assumptions**

Based on inputs received from the client and site visit conducted, we understand that the subject property is currently Owner occupied 86 X 0.8 MW i.e. 68.8 MW at Village-Dusudi, Chikkabyladakere & Thimmapanahali, Dist.- Tumkur, Chitradurga & Chickanayakanahali Tumkur, State-Karnataka, Country-India & 75 X 0.8 MW i.e. 60 MW at Village-Pithodai Ki Dhani, Dist. Jaisalmer, State-Rajasthan, Country- India belonging to **M/s. Wind World Wind Farms (Hindustan) Pvt. Ltd.**

# 13. DEFINITION OF VALUE FOR THIS SPECIFIC PURPOSE

This exercise is to assess **Fair Market Value** of the property under reference as on **10th June 2023.**

The term **Fair Market Value** is defined as

"The most probable price, as of a specified date, in cash, terms equivalent to cash, or in other precisely revealed terms for which the specified property rights would sell after reasonable exposure in a competitive market under all conditions requisite to a fair sale, with the buyer and seller each acting prudently knowledgeably and for self-interest assuming that neither is under undue duress".

Fundamental assumptions and conditions presumed in this definition are:

1. Buyer and seller are motivated by self-interest.
2. Buyer and seller are well informed and are acting prudently.
3. The property is exposed for a reasonable time on the open market.
4. Payment is made in cash or equivalent or in specified financing terms.

# 14. ASSUMPTIONS, CAVEATS, LIMITATION AND DISCLAIMERS

1. We assume no responsibility for matters of legal nature affecting the property appraised or the title thereto, nor do we render our opinion as to the title, which is assumed to be good and marketable.
2. The property is valued as though under responsible ownership.
3. It is assumed that the property is free of liens and encumbrances.
4. It is assumed that there are no hidden or unapparent conditions of the subsoil or structure that would render it more or less valuable. No responsibility is assumed for such conditions or for engineering that might be required to discover such factors.
5. There is no direct/ indirect interest in the property valued.
6. The rates for valuation of the property are in accordance with the Govt. approved rates and prevailing market rates

## DECLARATION OF PROFESSIONAL FEES CHARGED

We hereby declare that, our professional fees are not contingent upon the valuation findings. However, if the statute AND/OR clients demands that, the fees should be charged on the percentage of assessed value then, with the full knowledge of the AND/OR end user, it is being charged accordingly.

# 15. VALUATION OF THE PROPERTY PREMISES

Considering various parameters recorded, existing economic scenario, and the information that is available with reference to the development of neighborhood and method selected for valuation, we are of the opinion that, the property premises can be assessed and valued for purpose as below –

**(₹ in Crores)**

| S. No. | Particular | FMV | RV | DV |
|---|---|---|---|---|
| 1 | Fixed Assets | 165.05 | 140.29 | 115.54 |

The valuation of the property is based on the documents produced by the concern. Legal aspects have not been taken into considerations while preparing this valuation report.

Hence certified.

Place: Mumbai

Date: 10.06.2023

For **Vastukala Consultants (I) Pvt. Ltd.**

UMANG ASHWIN PATEL

**Umang Ashwin Patel**
Registered Valuer
B.Tech.(Mech.), M.Sc. (Real Estate Valuation),
M.Sc. (P&M Valuation)
Member – The Indian Institution of Valuers
Chartered Engineer (India)

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| A | Karnataka | | | | | | | | | | | | | | | |
| 1 | Wind Energy Convertor - EWHPLC1-01 | 53009 | CK-1&2 | E-53 | 0.8 | CS48A | 13.72246224 | 76.5177627 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 2 | Wind Energy Convertor - EWHPLC1-02 | 53010 | CK-1&2 | E-53 | 0.8 | CS48A | 13.72372705 | 76.51708803 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 3 | Wind Energy Convertor - EWHPLC1-03 | 53011 | CK-1&2 | E-53 | 0.8 | CS48A | 13.72498677 | 76.51639198 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 4 | Wind Energy Convertor - EWHPLC1-04 | 53012 | CK-1&2 | E-53 | 0.8 | CS48A | 13.7262793 | 76.51589349 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 5 | Wind Energy Convertor - EWHPLC1-05 | 53013 | CK-1&2 | E-53 | 0.8 | CS48A | 13.72758176 | 76.51545482 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 6 | Wind Energy Convertor - EWHPLC1-06 | 53014 | CK-1&2 | E-53 | 0.8 | CS48A | 13.72884084 | 76.51475493 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 7 | Wind Energy Convertor - EWHPLC1-07 | 53015 | CK-1&2 | E-53 | 0.8 | CS48A | 13.73055586 | 76.51404001 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 8 | Wind Energy Convertor - EWHPLC1-08 | 53016 | CK-1&2 | E-53 | 0.8 | CS48A | 13.73181194 | 76.51332202 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 9 | Wind Energy Convertor - EWHPLC1-09 | 53017 | CK-1&2 | E-53 | 0.8 | CS48A | 13.73442121 | 76.51247092 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 10 | Wind Energy Convertor - EWHPLC2-10 | 48941 | CK-1&2 | E-48 | 0.8 | CS48A | 13.75915635 | 76.51830987 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 11 | Wind Energy Convertor - EWHPLC2-11 | 48942 | CK-1&2 | E-48 | 0.8 | CS48A | 13.75783229 | 76.51844068 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 12 | Wind Energy Convertor - EWHPLC2-12 | 48943 | CK-1&2 | E-48 | 0.8 | CS48A | 13.75650333 | 76.51861203 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 13 | Wind Energy Convertor - EWHPLC2-13 | 48944 | CK-1&2 | E-48 | 0.8 | CS48A | 13.75524407 | 76.51879971 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 14 | Wind Energy Convertor - EWHPLC2-14 | 48945 | CK-1&2 | E-48 | 0.8 | CS48A | 13.75396169 | 76.51896342 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 15 | Wind Energy Convertor - EWHPLC2-15 | 48946 | CK-1&2 | E-48 | 0.8 | CS48A | 13.75283995 | 76.51931241 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 16 | Wind Energy Convertor - EWHPLC2-16 | 48947 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74832584 | 76.52008579 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 17 | Wind Energy Convertor - EWHPLC2-17 | 48948 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74698667 | 76.52030341 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 18 | Wind Energy Convertor - EWHPLC2-18 | 48949 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74568636 | 76.52075504 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 19 | Wind Energy Convertor - EWHPLC2-19 | 48950 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74440087 | 76.52129596 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 20 | Wind Energy Convertor - EWHPLC2-20 | 48951 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74317324 | 76.52218544 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 21 | Wind Energy Convertor - EWHPLC2-21 | 48952 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74179462 | 76.52216538 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 22 | Wind Energy Convertor - EWHPLC2-22 | 48953 | CK-1&2 | E-48 | 0.8 | CS48A | 13.74043785 | 76.5222769 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 23 | Wind Energy Convertor - EWHPLC2-23 | 48954 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73934999 | 76.52400835 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 24 | Wind Energy Convertor - EWHPLC2-24 | 48955 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73803309 | 76.52436003 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 25 | Wind Energy Convertor - EWHPLC2-25 | 48956 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73668023 | 76.52449513 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 26 | Wind Energy Convertor - EWHPLC2-26 | 48971 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73555764 | 76.52494547 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 27 | Wind Energy Convertor - EWHPLC2-27 | 48957 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73267796 | 76.53161209 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 28 | Wind Energy Convertor - EWHPLC2-28 | 48958 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73169803 | 76.53196538 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 29 | Wind Energy Convertor - EWHPLC2-29 | 48959 | CK-1&2 | E-48 | 0.8 | CS48A | 13.73041479 | 76.53251989 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 30 | Wind Energy Convertor - EWHPLC2-30 | 48960 | CK-1&2 | E-48 | 0.8 | CS48A | 13.72910983 | 76.53294349 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 31 | Wind Energy Convertor - EWHPLC2-31 | 48961 | CK-1&2 | E-48 | 0.8 | CS48A | 13.72777797 | 76.53320504 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 32 | Wind Energy Convertor - EWHPLC2-32 | 48962 | CK-1&2 | E-48 | 0.8 | CS48A | 13.72651028 | 76.53385322 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 33 | Wind Energy Convertor - EWHPLC2-33 | 48963 | CK-1&2 | E-48 | 0.8 | CS48A | 13.72516537 | 76.53467005 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 34 | Wind Energy Convertor - EWHPLC2-34 | 48964 | CK-1&2 | E-48 | 0.8 | CS48A | 13.71683378 | 76.53948073 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 35 | Wind Energy Convertor - EWHPLC2-35 | 48965 | CK-1&2 | E-48 | 0.8 | CS48A | 13.71519119 | 76.53884875 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 36 | Wind Energy Convertor - EWHPLC2-36 | 48966 | CK-1&2 | E-48 | 0.8 | CS48A | 13.7139613 | 76.53972468 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 37 | Wind Energy Convertor - EWHPLC2-37 | 48967 | CK-1&2 | E-48 | 0.8 | CS48A | 13.71266351 | 76.54019153 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 38 | Wind Energy Convertor - EWHPLC2-38 | 48968 | CK-1&2 | E-48 | 0.8 | CS48A | 13.71136452 | 76.54065111 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |

| WORKING SHEET | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 39 | Wind Energy Convertor - EWHPLC2-39 | 48969 | CK-1&2 | E-48 | 0.8 | CS48A | 13.7100895 | 76.54125511 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 40 | Wind Energy Convertor - EWHPLC2-40 | 48970 | CK-1&2 | E-48 | 0.8 | CS48A | 13.70864067 | 76.5420608 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 41 | Wind Energy Convertor - EWHPLC4-41 | 48729 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.68254664 | 76.599475 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 42 | Wind Energy Convertor - EWHPLC4-42 | 48730 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.68123045 | 76.59983087 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,91,434 | 1,12,80,000 |
| 43 | Wind Energy Convertor - EWHPLC4-43 | 48731 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.6799227 | 76.60023766 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,76,167 | 1,12,80,000 |
| 44 | Wind Energy Convertor - EWHPLC4-44 | 48732 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.67862761 | 76.60072083 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,76,167 | 1,12,80,000 |
| 45 | Wind Energy Convertor - EWHPLC4-45 | 48733 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.67732639 | 76.60116702 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,76,167 | 1,12,80,000 |
| 46 | Wind Energy Convertor - EWHPLC4-46 | 48734 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.67602678 | 76.60162293 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,76,167 | 1,12,80,000 |
| 47 | Wind Energy Convertor - EWHPLC4-47 | 48735 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.67048215 | 76.60296519 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,76,167 | 1,12,80,000 |
| 48 | Wind Energy Convertor - EWHPLC4-48 | 48736 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.66919536 | 76.60349843 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,76,167 | 1,12,80,000 |
| 49 | Wind Energy Convertor - EWHPLC4-49 | 48737 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.66796297 | 76.60435986 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 50 | Wind Energy Convertor - EWHPLC4-50 | 53018 | CK SERIES -4 | E-53 | 0.8 | CS48A | 13.65077778 | 76.60967272 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 51 | Wind Energy Convertor - EWHPLC4-51 | 53019 | CK SERIES -4 | E-53 | 0.8 | CS48A | 13.64963341 | 76.61023552 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 52 | Wind Energy Convertor - EWHPLC4-52 | 48738 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.64835137 | 76.61079739 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 53 | Wind Energy Convertor - EWHPLC4-53 | 48739 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.64709002 | 76.61148406 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 54 | Wind Energy Convertor - EWHPLC4-54 | 48740 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.6457966 | 76.61197725 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 55 | Wind Energy Convertor - EWHPLC4-55 | 48741 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.64450549 | 76.61248437 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 56 | Wind Energy Convertor - EWHPLC4-56 | 48742 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.64321993 | 76.61302502 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 29-09-2006 | 17 | 3 | 4,13,95,946 | 1,15,77,679 | 1,12,80,000 |
| 57 | Wind Energy Convertor - EWHPLC4-57 | 48743 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.64192662 | 76.61351886 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 58 | Wind Energy Convertor - EWHPLC4-58 | 48744 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.64065598 | 76.6141495 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 59 | Wind Energy Convertor - EWHPLC4-59 | 53020 | CK SERIES -4 | E-53 | 0.8 | CS48A | 13.63952754 | 76.61563811 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 60 | Wind Energy Convertor - EWHPLC4-60 | 53021 | CK SERIES -4 | E-53 | 0.8 | CS48A | 13.63826937 | 76.616344 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 61 | Wind Energy Convertor - EWHPLC4-61 | 53022 | CK SERIES -4 | E-53 | 0.8 | CS48A | 13.63660427 | 76.6173603 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 62 | Wind Energy Convertor - EWHPLC4-62 | 48931 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.63532693 | 76.61795053 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 63 | Wind Energy Convertor - EWHPLC4-63 | 48932 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.63405032 | 76.61854512 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,037 | 1,12,80,000 |
| 64 | Wind Energy Convertor - EWHPLC4-64 | 48933 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.63278847 | 76.6192288 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,038 | 1,12,80,000 |

| WORKING SHEET | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 65 | Wind Energy Convertor - EWHPLC4-65 | 48934 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.6315188 | 76.61986531 | Dusudi & Chikkabyladakere | Tumkur & Chitradurga | 26-10-2006 | 17 | 3 | 4,13,95,946 | 1,16,37,038 | 1,12,80,000 |
| 66 | Wind Energy Convertor - EWHPLC4-66 | 48935 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.63024344 | 76.62046746 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 67 | Wind Energy Convertor - EWHPLC4-67 | 48936 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.62897502 | 76.62111152 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 68 | Wind Energy Convertor - EWHPLC4-68 | 48937 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.62770939 | 76.62177238 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 69 | Wind Energy Convertor - EWHPLC4-69 | 48938 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.62642085 | 76.62229498 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 70 | Wind Energy Convertor - EWHPLC4-70 | 48939 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.62513852 | 76.62285512 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 71 | Wind Energy Convertor - EWHPLC4-71 | 48940 | CK SERIES -4 | E-48 | 0.8 | CS48A | 13.62387338 | 76.62351889 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 72 | Wind Energy Convertor - EWHPLC6-72 | 48972 | CK - 6 | E-48 | 0.8 | CS48A | 13.54029888 | 76.72921891 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 73 | Wind Energy Convertor - EWHPLC6-73 | 48973 | CK - 6 | E-48 | 0.8 | CS48A | 13.54165617 | 76.72900208 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 74 | Wind Energy Convertor - EWHPLC6-74 | 48974 | CK - 6 | E-48 | 0.8 | CS48A | 13.54301135 | 76.72909161 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 75 | Wind Energy Convertor - EWHPLC6-75 | 48975 | CK - 6 | E-48 | 0.8 | CS48A | 13.54436766 | 76.72901705 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 76 | Wind Energy Convertor - EWHPLC6-76 | 48976 | CK - 6 | E-48 | 0.8 | CS48A | 13.54572463 | 76.72884737 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 77 | Wind Energy Convertor - EWHPLC6-77 | 48977 | CK - 6 | E-48 | 0.8 | CS48A | 13.54708294 | 76.72848514 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 78 | Wind Energy Convertor - EWHPLC6-78 | 48978 | CK - 6 | E-48 | 0.8 | CS48A | 13.54843952 | 76.72837228 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 79 | Wind Energy Convertor - EWHPLC6-79 | 48979 | CK - 6 | E-48 | 0.8 | CS48A | 13.55170502 | 76.72587919 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 80 | Wind Energy Convertor - EWHPLC6-80 | 48980 | CK - 6 | E-48 | 0.8 | CS48A | 13.55305903 | 76.7261376 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 81 | Wind Energy Convertor - EWHPLC6-81 | 48981 | CK - 6 | E-48 | 0.8 | CS48A | 13.55441392 | 76.72626869 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,275 | 1,12,80,000 |
| 82 | Wind Energy Convertor - EWHPLC6-82 | 48982 | CK - 6 | E-48 | 0.8 | CS48A | 13.55576978 | 76.72625922 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,276 | 1,12,80,000 |
| 83 | Wind Energy Convertor - EWHPLC6-83 | 48983 | CK - 6 | E-48 | 0.8 | CS48A | 13.57220183 | 76.73354605 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,276 | 1,12,80,000 |
| 84 | Wind Energy Convertor - EWHPLC6-84 | 48984 | CK - 6 | E-48 | 0.8 | CS48A | 13.57430032 | 76.73397512 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,276 | 1,12,80,000 |
| 85 | Wind Energy Convertor - EWHPLC6-85 | 53023 | CK - 6 | E-53 | 0.8 | CS48A | 13.58069377 | 76.73745307 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,276 | 1,12,80,000 |
| 86 | Wind Energy Convertor - EWHPLC6-86 | 53024 | CK - 6 | E-53 | 0.8 | CS48A | 13.58191331 | 76.73743797 | Thimmapanahali | Chickanayaka nahali Tumkur | 28-12-2006 | 17 | 3 | 4,13,95,946 | 1,16,42,372 | 1,12,80,000 |
| | | | | | | | | | | | | | **Total (A)** | **3,56,00,51,368** | **99,81,39,876** | **97,00,80,000** |
| **B** | **Rajasthan** | | | | | | | | | | | | | | | |
| 1 | Wind Energy Convertor - EWHPLPD-01 | 53030 | BHU-PKD | E-53 | 0.8 | CS48A | 26.67985387 | 70.98282092 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 2 | Wind Energy Convertor - EWHPLPD-02 | 53031 | BHU-PKD | E-53 | 0.8 | CS48A | 26.68203935 | 70.98182441 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 3 | Wind Energy Convertor - EWHPLPD-03 | 53032 | BHU-PKD | E-53 | 0.8 | CS48A | 26.68403387 | 70.98041365 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 4 | Wind Energy Convertor - EWHPLPD-04 | 53033 | BHU-PKD | E-53 | 0.8 | CS48A | 26.68546381 | 70.97887052 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 5 | Wind Energy Convertor - EWHPLPD-05 | 53034 | BHU-PKD | E-53 | 0.8 | CS48A | 26.68689374 | 70.97732735 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 6 | Wind Energy Convertor - EWHPLPD-06 | 53035 | BHU-PKD | E-53 | 0.8 | CS48A | 26.68832366 | 70.97578413 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 7 | Wind Energy Convertor - EWHPLPD-07 | 53036 | BHU-PKD | E-53 | 0.8 | CS48A | 26.69083029 | 70.98007524 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 8 | Wind Energy Convertor - EWHPLPD-08 | 53037 | BHU-PKD | E-53 | 0.8 | CS48A | 26.69226024 | 70.97853202 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 9 | Wind Energy Convertor - EWHPLPD-09 | 53038 | BHU-PKD | E-53 | 0.8 | CS48A | 26.69369017 | 70.97698875 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 10 | Wind Energy Convertor - EWHPLPD-10 | 53039 | BHU-PKD | E-53 | 0.8 | CS48A | 26.6940172 | 70.98573111 | Pithodai Ki Dhani | Jaisalmer | 26-11-2006 | 17 | 2 | 4,01,77,477 | 1,14,90,299 | 90,72,233 |
| 11 | Wind Energy Convertor - EWHPLPD-11 | 53040 | BHU-PKD | E-53 | 0.8 | CS48A | 26.69544721 | 70.98418792 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,417 | 90,72,233 |
| 12 | Wind Energy Convertor - EWHPLPD-12 | 53041 | BHU-PKD | E-53 | 0.8 | CS48A | 26.69666748 | 70.98265012 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,417 | 90,72,233 |
| 13 | Wind Energy Convertor - EWHPLPD-13 | 53042 | BHU-PKD | E-53 | 0.8 | CS48A | 26.6983743 | 70.98112995 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 14 | Wind Energy Convertor - EWHPLPD-14 | 53043 | BHU-PKD | E-53 | 0.8 | CS48A | 26.69905666 | 70.9781935 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 15 | Wind Energy Convertor - EWHPLPD-15 | 53044 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70334641 | 70.97356333 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 16 | Wind Energy Convertor - EWHPLPD-16 | 53045 | BHU-PKD | E-53 | 0.8 | CS48A | 26.7047763 | 70.97201986 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 17 | Wind Energy Convertor - EWHPLPD-17 | 53046 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71316931 | 70.9734428 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 18 | Wind Energy Convertor - EWHPLPD-18 | 53047 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71220456 | 70.97518401 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 19 | Wind Energy Convertor - EWHPLPD-19 | 53048 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70744959 | 70.97961679 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 20 | Wind Energy Convertor - EWHPLPD-20 | 53049 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70601963 | 70.98116019 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 21 | Wind Energy Convertor - EWHPLPD-21 | 53050 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70459485 | 70.98269794 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 22 | Wind Energy Convertor - EWHPLPD-22 | 53051 | BHU-PKD | E-53 | 0.8 | CS48A | 26.7024953 | 70.98395671 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 23 | Wind Energy Convertor - EWHPLPD-23 | 53052 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70034847 | 70.98519535 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 24 | Wind Energy Convertor - EWHPLPD-24 | 53053 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70157476 | 70.98996369 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 25 | Wind Energy Convertor - EWHPLPD-25 | 53054 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71064377 | 70.98338649 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 26 | Wind Energy Convertor - EWHPLPD-26 | 53055 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71191561 | 70.98231364 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 27 | Wind Energy Convertor - EWHPLPD-27 | 53056 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71377935 | 70.9817861 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 28 | Wind Energy Convertor - EWHPLPD-28 | 53057 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71569506 | 70.98131707 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 29 | Wind Energy Convertor - EWHPLPD-29 | 53058 | BHU | E-53 | 0.8 | CS48A | 26.72288398 | 70.98061148 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 30 | Wind Energy Convertor - EWHPLPD-30 | 53059 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71514103 | 70.99148296 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 31 | Wind Energy Convertor - EWHPLPD-31 | 53060 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71371094 | 70.99302631 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 32 | Wind Energy Convertor - EWHPLPD-32 | 53061 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71228083 | 70.99456961 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 33 | Wind Energy Convertor - EWHPLPD-33 | 53062 | BHU-PKD | E-53 | 0.8 | CS48A | 26.70895546 | 70.99745835 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 34 | Wind Energy Convertor - EWHPLPD-34 | 53063 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71638671 | 70.99739092 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,410 | 90,72,233 |
| 35 | Wind Energy Convertor - EWHPLPD-35 | 53064 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71828197 | 70.99604536 | Pithodai Ki Dhani | Jaisalmer | 20-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,70,409 | 90,72,233 |
| 36 | Wind Energy Convertor - EWHPLPD-36 | 53065 | BHU-PKD | E-53 | 0.8 | CS48A | 26.72160733 | 70.99315635 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 37 | Wind Energy Convertor - EWHPLPD-37 | 53066 | BHU-PKD | E-53 | 0.8 | CS48A | 26.72364822 | 70.99725133 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 38 | Wind Energy Convertor - EWHPLPD-38 | 53067 | BHU-PKD | E-53 | 0.8 | CS48A | 26.72175295 | 70.99859693 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 39 | Wind Energy Convertor - EWHPLPD-39 | 53068 | BHU-PKD | E-53 | 0.8 | CS48A | 26.72032278 | 71.00014026 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 40 | Wind Energy Convertor - EWHPLPD-40 | 53069 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71888883 | 71.00168761 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 41 | Wind Energy Convertor - EWHPLPD-41 | 53070 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71746239 | 71.0032268 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 42 | Wind Energy Convertor - EWHPLPD-42 | 53071 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75478347 | 71.00642882 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 43 | Wind Energy Convertor - EWHPLPD-43 | 53072 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75869024 | 71.00889578 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 44 | Wind Energy Convertor - EWHPLPD-44 | 53073 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74795212 | 71.01060566 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 45 | Wind Energy Convertor - EWHPLPD-45 | 53074 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74791639 | 71.0131183 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 46 | Wind Energy Convertor - EWHPLPD-46 | 53075 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74607696 | 71.01552874 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 47 | Wind Energy Convertor - EWHPLPD-47 | 53076 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74890954 | 71.01816237 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 48 | Wind Energy Convertor - EWHPLPD-48 | 53077 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75051775 | 71.02120676 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 49 | Wind Energy Convertor - EWHPLPD-49 | 53078 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74551835 | 71.02304845 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 50 | Wind Energy Convertor - EWHPLPD-50 | 53079 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74411323 | 71.02663249 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 51 | Wind Energy Convertor - EWHPLPD-51 | 53080 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74024433 | 71.0320826 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 52 | Wind Energy Convertor - EWHPLPD-52 | 53081 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73887489 | 71.03379728 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 53 | Wind Energy Convertor - EWHPLPD-53 | 53082 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73725495 | 71.03535668 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 54 | Wind Energy Convertor - EWHPLPD-54 | 53083 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74168711 | 71.03778069 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 55 | Wind Energy Convertor - EWHPLPD-55 | 53084 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73903165 | 71.04108791 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 56 | Wind Energy Convertor - EWHPLPD-56 | 53085 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73261943 | 71.03949583 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 57 | Wind Energy Convertor - EWHPLPD-57 | 53086 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73216027 | 71.04192012 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 58 | Wind Energy Convertor - EWHPLPD-58 | 53087 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73247672 | 71.04435798 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 59 | Wind Energy Convertor - EWHPLPD-59 | 53088 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73581789 | 71.04902799 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 60 | Wind Energy Convertor - EWHPLPD-60 | 53089 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73296441 | 71.04997578 | Pithodai Ki Dhani | Jaisalmer | 21-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,71,989 | 90,72,233 |
| 61 | Wind Energy Convertor - EWHPLPD-61 | 53090 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.73106604 | 71.05142935 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,943 | 90,72,233 |
| 62 | Wind Energy Convertor - EWHPLPD-62 | 53091 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74181325 | 71.05903084 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |

| WORKING SHEET | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| S. No. | Name of the Asset / Asset Description | WTG No. | Site Name | Plant Model | Capacity (MW) | Control System | Latitude (Deg. Dec) | Longitude (Deg. Dec) | Village | District | Put to Use date | Age (Yrs) | Residual Life (Yrs) | Gross Block (₹) | Net Block (₹) | Fair Market Value (₹) |
| 63 | Wind Energy Convertor - EWHPLPD-63 | 53092 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.74235918 | 71.05624611 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 64 | Wind Energy Convertor - EWHPLPD-64 | 53093 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75260995 | 71.05390723 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 65 | Wind Energy Convertor - EWHPLPD-65 | 53094 | BHU-PKD | E-53 | 0.8 | CS48A | 26.71075 | 70.97669444 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 66 | Wind Energy Convertor - EWHPLPD-66 | 53095 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.7494757 | 71.0478492 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 67 | Wind Energy Convertor - EWHPLPD-67 | 53096 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75011108 | 71.04572932 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 68 | Wind Energy Convertor - EWHPLPD-68 | 53097 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75022333 | 71.04233337 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 69 | Wind Energy Convertor - EWHPLPD-69 | 53098 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75119847 | 71.04043063 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 70 | Wind Energy Convertor - EWHPLPD-70 | 53099 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75394837 | 71.03775101 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 71 | Wind Energy Convertor - EWHPLPD-71 | 53100 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.75661279 | 71.0404972 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 72 | Wind Energy Convertor - EWHPLPD-72 | 53101 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.76092108 | 71.04652621 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 73 | Wind Energy Convertor - EWHPLPD-73 | 53102 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.76188286 | 71.04367801 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 74 | Wind Energy Convertor - EWHPLPD-74 | 53103 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.762937 | 71.0406806 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,937 | 90,72,233 |
| 75 | Wind Energy Convertor - EWHPLPD-75 | 53104 | BHU-KITA (EWHPL) | E-53 | 0.8 | CS48A | 26.76342821 | 71.03853775 | Pithodai Ki Dhani | Jaisalmer | 25-12-2006 | 17 | 2 | 4,01,77,477 | 1,15,78,484 | 90,72,233 |
| | | | | | | | | | | | | | **Total (B)** | **3,01,33,10,767** | **86,71,46,587** | **68,04,17,493** |
| | | | | | | | | | | | | | **Total (A+B)** | **6,57,33,62,135** | **1,86,52,86,463** | **1,65,04,97,493** |
| | | | | | | | | | | | | | | | **FMV** | **₹ 165.05 Crores** |
| | | | | | | | | | | | | | | | **RV** | **₹ 140.29 Crores** |
| | | | | | | | | | | | | | | | **DV** | **₹ 115.54 Crores** |