

**OFFICE OF SUPERINTENDING ENGINEER (RA&C)**

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JDVVNL/ CE(HQ)/SE (RA&C)/RE-DSM/TN-DSM-53/LOA No. 460 /D. 4383 Dt. 16-03-24

TRIPTA TANWAR

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Sub: Letter of Award (LoA) subject to final approval of tariff by Hon'ble RERC under Section 63 of The Electricity Act, 2003 for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended by both the parties on mutual agreement) from Commercial Operation Date (COD) of grid connected solar power Plant(s) through RESCO mode, its associated 33kV line/ 11 kV line (as applicable) to connect the various Plant(s) with corresponding 33/11 kV GSS and Remote Monitoring System (RMS) of solar power Plant(s) for solarization of agriculture consumers connected on 11 kV feeders of the GSS, under KUSUM Scheme - Component C (Feeder Level Solarization) in JDVVNL against TN-DSM-53.

Ref: 1. RfS document issued on 05.10.2023 vide NIT No JdVVNL /SE (RA&C)/XEN (DSM)/TN-DSM-53 dated 05.10.2023 and subsequent amendments issued thereof.

2. Your techno commercial bid opened on dated 12.03.2024.

3. Financial bid opened on dated 14.03..2024 and subsequent correspondences.

A. With reference to your above cited offer and subsequent communications as referred above, **Letter of Award (LoA) subject to final approval of tariff by Hon'ble RERC under Section 63 of The Electricity Act, 2003** is hereby placed upon you for the work of design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended by both the parties on mutual agreement) from COD of **following grid connected solar power Plant(s) through RESCO mode, its associated 33kV line/ 11 kV line (as applicable) to connect the Plant(s) with corresponding 33/11 kV GSS and RMS of solar power Plant(s) for solarization of agriculture consumers connected on 11 kV feeders of the GSS, under KUSUM Scheme -Component C (Feeder Level Solarization) in JDVVNL , at Finalized levelized tariff (Rs./Unit) detailed as hereunder** , against TN-DSM-53. The terms and conditions of this LoA shall be governed by the Request of Selection (RfS) specifications of TN-53 dated 05.10.2023 and subsequent amendments issued therein, whereas, for the clauses in this LoA which are different from RfS specifications, the clause of this LoA shall prevail.

S. N.	Circle	Division/Sub-Division	33/11 KV Sub-station	Plant(s) Name	SPV Capacity (in MW(AC))	Finalized levelized Tariff (Rs./Unit)	Appx. Eligible CFA (In Cr.)	Minimum Energy Generation Million Units (MU)
1	JODHPUR (DC)	PHALODI/BAP	BARU	PLANT NO.1(BARU)	4.000	2.970	1.15Cr.	6.657 MU
2	JODHPUR (DC)	PHALODI/BAP	BARU	PLANT NO.2(ROLA)	4.000	2.970	0.61Cr.	6.657 MU
3	JODHPUR (DC)	PHALODI/BAP	BARU	PLANT NO.3(MAGEJI KI DHANI)	2.520	2.970	0.32Cr.	4.194 MU
4	JODHPUR (DC)	PHALODI/BAP	DHOLIYA	PLANT NO.1(DHOLIYA)	3.000	2.970	1.04Cr.	4.993MU

5	JODHPUR (DC)	PHALODI/BAP	DHOLIYA	PLANT NO.2(BARU) ✓	3.000	2.970	0.92Cr.	4.993MU
6	JODHPUR (DC)	PHALODI/BAP	DHOLIYA	PLANT NO.3(OLD DAGTHALI)	4.000 ✓	2.970	0.27Cr.	6.657 MU
7	JODHPUR (DC)	PHALODI/BAP	ARJUNPUR A	PLANT NO.1(BHAGU BA KI DHANI)	2.520 ✓	2.970	0.23Cr.	4.194 MU
8	JODHPUR (DC)	PHALODI/BAP	ARJUNPUR A	PLANT NO.2(KHEPIA)	4.000 ✓	2.970	0.19Cr.	6.657 MU

NOTE- PPA SHALL BE EXECUTED SEPERATELY FOR EACH PLANT

The terms and conditions of this LoA shall be governed by the Request for Selection (RfS) specification of TN-DSM-53 dated 05.10.2023 and subsequent amendments issued there in, whereas, for the clauses in this LoA which are different from RfS specifications, the clauses of this LoA shall prevail.

Definitions:

Engineer-In-Charge	XEN (RDSS) of JDVVNL
Nodal Officer	Superintending Engineer (RA&C), JDVVNL, Jodhpur
Mob-91-9414562113 Solar Power Generator (SPG)	TRIPTA TANWAR
Discoms	Jaipur Vidyut Vitran Nigam Limited (JVVNL), Ajmer Vidyut Vitran Nigam Limited (AVVNL) and Jodhpur Vidyut Vitran Nigam Limited (JdVVNL)
Discom	Jodhpur Vidyut Vitran Nigam Limited (JDVVNL)
Power Procurer	Rajasthan Urja Vikas& IT Services Limited (RUVITL) on behalf of JDVVNL
Guaranteed / Minimum Capacity Utilization Factor (CUF)	The SPG shall be required to maintain annual CUF of 19% (fixed i.e. no deration permitted) to be calculated as the ratio of the output of the SPV Power Plant(s) in a Year versus installed Project(s) capacity x 365 x 24 (i.e. CUF = Cumulative Project(s) output in kWh / (installed Project(s) capacity in kWp x 24 x 365)). The annual CUF will be calculated every year from 1st April of the year (CoD for first year) to 31st March next year and shall be subjected to 'Minimum Generation Guarantee' clause of this LoA

1. Scope of work

1.1. The brief scope of work covers Design, Survey, Supply, Installation, Testing, Commissioning and Operation & Maintenance of Grid Connected Solar Power Plant(s) , its associated **33kV line/ 11 kV line (as applicable)** and Remote Monitoring System (RMS) of Solar Power Plant(s) for 25 Years through RESCO mode. The project(s) shall be completed **within 12 (Twelve) months** from date of execution of Power Purchase Agreement (PPA).

1.2. Summary of scope of work of SPG is provided hereunder:

a) Detailed site survey;

b) Execution of land lease agreement applicable for 26 years, which includes **12(Twelve) months** project(s) commissioning period (unless extended by both the parties on mutual agreement) between Land-Owner/ Farmer and SPG on non-judicial stamp of applicable value for Rajasthan State and development of the land for the solar power project(s).

Note: In case of any dispute between the Land-Owner / Farmer and the SPG, JDVVNL shall NOT be the party and shall not take any responsibility on any dispute resolution or in any kind of such discussions.

Design, supply and installation of solar power Plant(s) near the **corresponding 33/11 kV GSS** of JDVVNL, in line with requirements under MNRE guidelines;

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- d) Supply and erection of associated **33kV line / 11 kV line (as applicable)** connecting the solar power Plant(s) with **corresponding** GSS (including bay, breakers and metering system at substation) as per design and specifications of JDVVNL / MNRE / CEA;
- e) Testing and commissioning of Plant(s) & associated **33kV line / 11 kV line (as applicable)** by designated official(s) of JDVVNL;
- f) Construction of control room or any other relative civil work (at the Plant(s) end) essential for Commissioning of Project(s).
- g) Operation & maintenance of the solar power Plant(s) as well as 3
- h) **3kV line/ 11 kV line (as applicable)** for 25 years (unless extended by both the parties on mutual agreement) from COD.
- i) Injection of power at delivery point for 25 years at the awarded levelized tariff (Rs. per kWh) (inclusive of applicable taxes incl. GST, duties, etc.), extendable on mutual agreement.
- j) The delivery point for the solar power Plant(s) shall be **33 kV side / 11 kV side (as applicable)** of the **corresponding 33/11 kV GSS** of JDVVNL.
- k) Remote Monitoring of installed solar power Plant(s) through Remote Monitoring System (RMS) for 25 years (unless extended by both the parties on mutual agreement).
- l) It is clarified that SPG is solely responsible for land identification and further development of the project(s). If the SPG fails to arrange the land after successful bidding, then his available bid security / bank guarantee should be forfeited, and further action shall be taken as per provision of the RTPP Act / Rules.
- m) **Also, it may be noted that you are 'NOT' allowed to initiate the solar power project until final approval on the tariff is received from Hon'ble RERC.**

2.3. Domestic Content Requirement (DCR):

- a) As per MNRE guidelines dated 04 Dec 2020, "*It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells and modules*". However, further order dated 01.08.2022 from MNRE, "*The condition of the domestic content requirement for solar cells has been waived off for the feeder level solarization under Component C for the projects awarded by the implementing agency on or before 20.06.2023*".
- b) **Further, as per MNRE's vide office memorandum no. 32/645/2017-SPV Division order dated. 11.09.2023, the condition of requirement of indigenous solar cells (DCR) under component-C (FLS) has been relaxed till 31.03.2024.**
- c) Domestic manufacturing of solar panels will also be ensured through inspection and verification of the modules by JDVVNL. If required, MNRE may conduct its independent inspection or verification to ensure domestic manufacturing requirement.
- c) The manufacturer of the PV module, from which the SPG intends to procure the modules for the project(s), should have supplied net PV modules of a capacity more than 5 MW in other project(s)s, and the same shall be successfully performing for over 1 year prior to the date of submission of the Bid. The SPG need to submit supporting documents in this regard to SE (RA&C), JDVVNL prior to supply & installation of panels.

2.4. SPG shall be responsible for all the works related to testing & commissioning of the project(s).



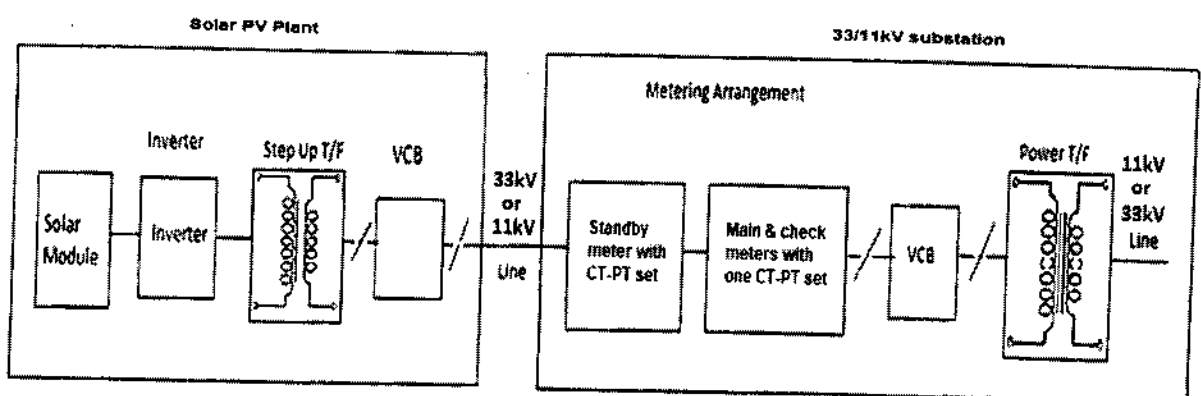


- 2.5. In no case, Procurer or JDVNL shall be responsible to pay or increase in tariff for any work related to Project(s).
- 2.6. The project(s) **(solar power Plant(s) and associated 33kV line/ 11 kV line (as applicable))** are to be set up with adequate arrangements up to the delivery point and O&M for 25 years (unless extended by both the parties on mutual agreement) from COD, by the SPG at its own cost and in accordance with this RFS document.
- 2.7. All approvals, permits and clearances required for setting up of the Project(s) including those required from State Government and local bodies along with any associated cost for getting the clearances shall be in the scope of the SPG.
- 2.8. It shall be the responsibility of the SPG, entirely at its cost and expense, to install such number of solar panels and associated equipment as may be necessary to achieve the required min. CUF of 19%, and for this purpose selected SPG shall make its own study and investigation of the Global Horizontal Irradiation (GHI) and other factors prevalent in the area which have implication on the quantum of generation.
- 2.9. All components used for installation of solar power Plant(s) shall confirm to applicable BIS / MNRE specifications and follow quality control guidelines issued by MNRE.
- 2.10. The project(s) does **NOT** include energy storage with solar power Plant(s).
- 2.11. Clearances required from the state government and other local bodies:
- a) The SPG is required to obtain necessary clearances and permits as required for setting up the Solar Power Project(s), including but not limited to the following:
 - (i) Approval for water from the concerned authority (if applicable) required for the solar power Plant(s) and/or, associated **33kV line/ 11 kV line (as applicable)**.
 - (ii) Any other clearances (forest dept., etc.) as may be legally required, in order to establish and operate the solar power Plant(s) and/or, associated **33kV line/ 11 kV line (as applicable)**.
 - b) The above clearances, as applicable for the solar power Plant(s) and/or, associated **33kV line/ 11 kV line (as applicable)**, shall be required to be submitted to JDVNL prior to commissioning of the Project(s). In case of any of the clearances as indicated above being not applicable for the said Project(s), the SPG shall submit an undertaking in this regard, and it shall be deemed that the SPG has obtained all the necessary clearances for establishing and operating the Project(s). Any consequences contrary to the above shall be the responsibility of the SPG. The SPG shall coordinate with JDVNL in case of any clarifications.
 - c) Any cost associated with getting the above required clearances for the project(s) shall be borne by the SPG only.
- 2.12. The scope of work shall also include submission of following by the SPG:
- a) A layout plan of the site to the Inspecting Authority clearly indicating the identified location for installation of solar power Plant(s) & control room, where control panels shall be installed.
 - b) Detailed planning of time bound smooth execution of Project(s);
 - c) Performance testing of the completion and successful commissioning of the Project(s);
 - d) O&M plan for the Plant(s) and **33kV line/ 11 kV line (as applicable)** for twenty-five (25) years from COD to assure faultless operation;
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- e) Inventory plan to ensure availability of spare parts for minimal / no downtime of the project(s) and/or, **33kV line/ 11 kV line (as applicable)** , as the case may be, during the term of PPA;
- f) Coverage of risk liability of all personnel associated with implementation and realization of the Project(s).

2.13. Metering and grid connectivity:

- a) Metering and grid connectivity of the project(s)s would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of JDVVNL and/or CEA. JDVVNL may facilitate in the process; however, the entire responsibility lies only with the SPG.
- b) Meters and metering equipment (CT-PT sets) shall be tested as per provision of RERC and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from JDVVNL at the time of installation.
- c) The accuracy class, current rating and certifications of the metering system shall confirm with relevant CERC / RERC Regulations, Grid Code and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time.
- d) SPG to install 3 ABT meters (main, check and standby) with Remote Monitoring System (RMS) connectivity AND 2 CT-PT sets (one for main & check meter and another for standby meter) at substation end of the **33kV line/ 11 kV line (as applicable)** . An indicative layout of metering arrangement is given below:



- e) Installation and timely replacement of meters (main, check and standby) as required to directly measure energy supplied by the Solar Power Plant(s) shall be the responsibility of selected SPG.
- f) **The cost of all required meters (main, check, standby meter at substation end) and associated CT-PT sets shall be borne by the SPG.**

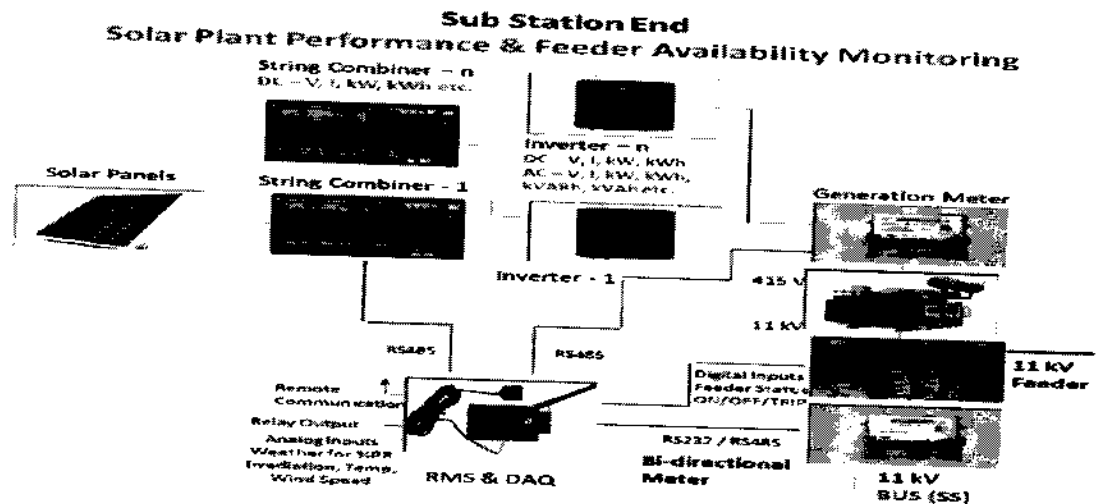
2.14. Remote Monitoring System (RMS):

- a) As per the MNRE guidelines for feeder level solarization under Component C of KUSUM scheme, it is mandatory for Discoms to monitor solar power generation and performance of all solar power Plant(s)s through online system. The online data will be integrated with central monitoring portal of MNRE which will extract data from the State portals for monitoring of the scheme.
- b) In line with MNRE model guidelines for State Level SEDM Software Development issued in July 2020, State Level Solar Energy Data Management (SEDM) platform has been developed

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to integrate & monitor the performance of all systems installed under Component A, B & C (individual as well as feeder level solarization) of PM-KUSUM scheme.

- c) Also, as per the Specifications for Remote Monitoring System (RMS) for Component A & C of the scheme, issued by MNRE on 15 Jul 2020, the SPG shall be required to install Remote Monitoring System (RMS) for solar power Plant(s) to integrate with State SEDM platform directly which in turn will have interface with National Level Solar Energy Data Management Platform of MNRE.
- d) MNRE and Discoms will develop and host the of National and State Level SEDM platform, which is excluded from the scope of the SPG, but SPG needs to operate and do various data entries related to application processing, asset and workflow management.



As shown in above diagram SPG needs to provide a Remote Monitoring System (RMS) for:

- i. **Solar Power Plant(s) Remote Monitoring system (RMS):** To capture electrical parameters from multiple devices such as ABT Meter, Generation Meter, Inverters, String Combiner boxes or String inverters. Remote Monitoring System (RMS) will capture important Electrical and Status parameters such as AC/DC voltage, control, power, energy as well as monitoring of Breaker etc and will transmit data to State Level Solar Energy data management (SEDM) platform. It shall be also possible to control Inverter Active and Reactive power.
- ii. **Communication Connectivity for Solar Plant(s) RMS:**
 - a. **Field Device Connectivity:** Remote Monitoring System (RMS) will connect to Inverter, String combiner boxes or string inverters using RS485 MODBUS communication protocol as well as meters using RS232 DLMS protocol. Both protocols are widely used by equipment manufacturers.
 - b. **Remote Connectivity:** Remote Monitoring System (RMS) will connect to State Level SEDM Server using 2G/3G/4G or any other suitable cellular communication.
 - c. **Local Connectivity:** Ethernet / Bluetooth / Wi-Fi connectivity to configure parameter, notifications, communication intervals, set points, operation mode configuration or to download locally stored data.
- e) Details of Communication Modes, Communication Protocols, Security and Message formats and equipment wise parameter details can be taken by SPG from JDVNL.

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- f) It is the responsibility of SPG to provide SIM card, recurring communication charges and maintain communication connectivity of more than 96% and data availability of 99% for the 25 years (unless extended by both the parties on mutual agreement) of operation & maintenance of solar power Plant(s) and its associated **33kV line/ 11 kV line (as applicable)**

3. Project(s) milestones and timeline:

S. N.	Milestone	Timeline
1	Issuance of LoA subject to final approval of tariff by Hon'ble RERC under Section 63 of The Electricity Act, 2003 and after Unconditional acceptance of LoA by successful SPG	T1
2	Approval of discovered tariff by Hon'ble RERC	T1 + 1 month
3	Submission of Performance Bank Guarantee (PBG), Team mobilization and Sitesurvey	T2 + 1 month
4	Signing of PPA between selected SPG and RUVITL	T3 = Within 07 days of PBG submission
5	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 33 kV OR 11 kV line for connecting solar power plant with concerned substation	T1 + 12 months
6	Operation and maintenance of power plant and associated 33 kV OR 11 kV line	25 years from COD (unless extended by both the parties on mutual agreement)

4. Special Purpose Vehicle

- 4.1. The SPG based on the RfS (TN-DSM-04) may also execute the Project(s) through a Special Purpose Vehicle (SPV) i.e., a Project(s) Company especially incorporated / acquired as a subsidiary Company of the SPG for setting up of the Project(s), with at least 51% shareholding in the SPV which has to be registered under the Indian Companies Act, 2013, before signing of PPA.
- 4.2. If SPG wishes to execute the project(s) through SPV, the Memorandum of Association (MoA) / Articles of Association (AoA) of the SPV highlighting the relevant provision which highlights the objects relating to Solar Power Plant(s) development has to be submitted to the Nodal Officer prior to signing of PPA.

5. Extensions of Time

- 5.1. In the event that the SPG is prevented from performing its obligations under Clause 14 by the Scheduled Commissioning Date due to:
- (a) any DISCOM Event of Default; or
 - (b) Force Majeure Events affecting RUVITL / JDVVNL, or
 - (c) Force Majeure Events affecting the SPG,

The Scheduled Commissioning Date and the Expiry Date shall be deferred, subject to Clause 37, for a reasonable period but not less than 'day for day' basis, to permit the SPG or JDVVNL through the use of due diligence, to overcome the effects of the Force Majeure Events affecting

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the SPG or RUVITL / JDVVNL, or till such time such Event of Default is rectified by RUVITL / JDVVNL.

- 5.2. In case of extension due to reasons specified in Clause 5.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Clause 23.5. In case neither party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.
- 5.3. If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, any Party may raise the Dispute to be resolved in accordance with Clause 48 and 49 of this LoA.
- 5.4. As a result of such extension, the newly determined Scheduled Commissioning Date and newly determined Expiry Date shall be deemed to be the Scheduled Commissioning Date and the Expiry Date for the purposes of this Agreement.
- 5.5. Notwithstanding anything to the contrary contained in this Agreement, any extension of the Scheduled Commissioning Date arising due to any reason envisaged in this Agreement shall not be allowed beyond the date pursuant to Clause 37.
- 5.6. Delay in commissioning of the project(s) beyond the scheduled commissioning date for reasons other than those specified in Clause 5.1 shall be an event of default on part of the SPG and shall be subject to the consequences specified in the Clause 5.1.

6. Applicable Power Purchase Agreement (PPA) Tariff

- 6.1. The SPG shall be entitled to receive the Tariff as per schedule fixed for the entire term of 25 years with effect from the CoD, for the power sold to RUVITL (on behalf of JDVVNL) as reflected in the Energy Accounts / Joint Meter Reading Report (JMR), as per Clause "A".

7. Minimum Generation Guarantee

- 7.1. The SPG shall provide a minimum generation guarantee corresponding to a capacity utilization factor (CUF) of 19% (the "Guaranteed CUF") with respect to the AC capacity of the PV system.
- 7.2. This Guaranteed CUF shall be calculated on an annual-basis and shall be verified by JDVVNL at the end of each year during the 25 (twenty-five) years operation period or any extension thereof on mutual agreement.
- 7.3. There shall be no year-on-year reduction on the Guaranteed CUF during the 25 (twenty-five) years period.
- 7.4. In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the SPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to pay the penalty / charges (if applicable) as per applicable regulations. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so will entitle JDVVNL to not pay for the additional energy over and above the contracted capacity.

8. Right to Contracted Capacity & Energy

- 8.1. JDVVNL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity.

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- 8.2. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to **generate minimum energy**, as per Clause "A" (corresponding to 19% minimum CUF) during the term of the agreement, on account of reasons solely attributable to the SPG, the non-compliance by SPG shall make the SPG liable to pay the compensation.

For the first year of operation, the said limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by JDVVNL / RUVITL to the extent of grid non-availability for evacuation which is beyond the control of the SPG.

- 8.3. This compensation shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty shall be as determined by the RERC, and such penalty shall ensure that the RUVITL (on behalf of JDVVNL) is offset for all potential costs associated with low generation and supply of power under the PPA. However, the minimum compensation payable to RUVITL (on behalf of JDVVNL) by the SPG shall be 25% (twenty-five percent) of the cost of this shortfall in energy terms, calculated at PPA tariff. This compensation shall not be applicable in events of Force Majeure identified under the clause 16 and 17 of this LoA.
- 8.4. Any excess generation from the solar power Plant(s), upto the contracted generation capacity of aboveplant(s) - SPV (in MW) , will be purchased at the contracted levelized tariff for 25 years subjected to other terms and conditions of the RfS / PPA.
- 8.5. In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the SPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to pay the penalty / charges (if applicable) as per applicable regulations. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so will entitle JDVVNL to not pay for the additional energy over and above the contracted capacity.
- 8.6. As per the MNRE requirement vide order dated 11.05.2022, **the SPG shall NOT sell any quantum of solar power from the installed solar power Plant(s) under this LoA to any other buyer except JDVVNL / RUVITL during tenure of PPA.** Violation of this condition will result in refund of proportionate CFA granted to the project(s) by MNRE. Further, in case of any liquidation of assets of the solar power Plant(s) prior to completion of PPA period, the first charge shall be towards recovery of proportionate CFA granted to the project(s) by MNRE.

9. Applicable Land Lease Rent

- 9.1. In case the land is leased to the SPG and Plant(s) **is/are** developed by SPG, then the applicable annual lease rent (Rs. per hectare) under this LoA shall be applicable as mutually decided between the land-owner / farmer and SPG for initially 26 years (including 25 years PPA duration).
- 9.2. The SPG will ensure execution of tripartite land lease agreement between land-owner / farmer, SPG and JDVVNL and submit a copy of the same to The SE (RA&C), JDVVNL Jodhpur and The Chief Engineer, RUVITL, Jaipur before signing of the PPA.
- 9.3. No revision in annual lease rent due to revision in DLC rates of the land will be allowed during the entire 26 years lease period. However, the lease amount shall be subjected to escalation of 5% every two years.
- 9.4. SPG to pay the agreed lease rent amount to the land-owner / farmer or, authorized individual directly as per lease agreement during Plant(s) installation and successful commissioning phase (i.e. 12 months from award of contract).

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- 9.5. JDVVNL / RUVITL to pay the applicable land lease rent (after successful commissioning of the solar power Plant(s)) directly to the land-owner / farmer or, authorized individual after recovering the same from the monthly energy payables to developer after successful commissioning of the solar power Plant(s).
- 9.6. The applicable lease rent under the scheme shall be payable to the land-owner / farmer or, authorized individual only after meeting following conditions as below:

9.6.1. Work for setting up a solar PV project(s) on the referenced land is awarded to a developer by JDVVNL,

9.6.2. The selected developer has executed **tripartite land lease agreement**(indicative lease agreement format enclosed as **Annexure I**) with the land-owner / farmer and JDVVNL for the land registered and **submit the same along with bank account details of the lessor at the office of Superintending Engineer (RA&C), JDVVNL Jodhpur and The Chief Engineer, RUVITL, Jaipur before signing of Power Purchase Agreement (PPA).**

Note: In case of any dispute between the Land-Owner/ Farmer and the Solar Power Plant(s) Developer, JDVVNL / RUVITL shall NOT be any party and shall NOT take any responsibility on any such dispute resolution or in any kind of discussions.

10. Central Financial Assistance (CFA)

10.1. As per MNRE order dated 11.05.2022, "CFA upto 100% of the total eligible CFA will be released to the RESCO developer through DISCOM on successful operation and performance of the solar Plant(s) for two months after the commissioning, with atleast one month CUF as per minimum CUF agreed in PPA."

However, approx. eligible CFA (Rs. in Cr.) shall be 30% of the plant cost (1.05 Cr./MW) or worked out, as per the actual capacity of the connected/ sanctioned load of agriculture pump (maximum 7.5 HP, as specified in the MNRE guidelines), whichever is lower.

10.2. **The SPG will be eligible to get plant-wise approximate CFA subject to installation & successful commissioning of project(s) in line with MNRE stipulated timeline & requirement, as per clause "A".**

10.3. The release of CFA to the SPG shall be subjected to release of CFA from MNRE to JDVVNL.

10.4. Part Commissioning shall **NOT** be allowed for the Project(s).

10.5. The SPG, in coordination with JDVVNL, shall submit the following documents to the office of The Superintending Engineer (RA&C), JDVVNL Jodhpur so that JDVVNL can request MNRE for release of applicable CFA:

- a) DCR certificate from Original Equipment Manufacturer (OEM) of Solar Panels.
- b) Solar Power Plant(s) & associated **33kV line/ 11 kV line (as applicable)** Commissioning / completion certificate issued by concerned field office of JDVVNL, in accordance with all applicable regulation(s) / policy(s).
- c) Any other document required by JDVVNL.

10.6. For the purpose of obtaining Commissioning / Completion certificate following documents shall be required:

- a) Inspection Report of the Work(s) for all equipments / material.

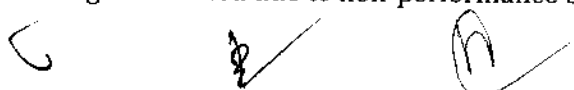
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- b) Chief Electrical Inspector to Government (CEIG) approval for the Solar Power Plant(s) Capacity (for which PPA is executed) and associated **33kV line/ 11 kV line (as applicable)**

11. Performance Bank Guarantee (PBG)

- 11.1. The SPG shall be required to furnish Performance Bank Guarantee of **(Rs. 5 Lakhs per MW for bid quantity / capacity in MW) upon acceptance of this LoA within 01 month from date of RERC approval on the tariff.** The Performance bank guarantee shall be returned after 02 months of successful commissioning of the project(s).
- 11.2. The Performance Bank Guarantee shall be in the Form of unconditional Bank Guarantee as per the **Format K.18** of RfS in favour of "Superintending Engineer (RA&C), JDVVNL Jodhpur " and to be submitted at the office of Superintending Engineer (RA&C), JDVVNL Jodhpur.
- 11.3. The PBG shall be from any scheduled commercial bank in India.
- 11.4. The Bank Guarantee for PBG shall be executed on Rajasthan Non-Judicial Stamp Paper worth 0.25% of BG value or Rs. 25,000/- whichever is lower.
- 11.5. No interest will be paid by JDVVNL on the amount of PBG.
- 11.6. It shall be responsibility of the SPG to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project(s).
- 11.7. Non submission of PBG within the above-mentioned timelines shall be treated as follows:
- a) **Delay upto 1 month from due date of submission of PBG:** Delay charges @1% of the PBG amount per month levied on per day basis shall be paid by the SPG to JDVVNL in addition to the PBG amount.
- In case of delay in making full payment of above delay charges, the amount paid, if any, until the above deadline, along with interest, shall be first reduced from the total amount due towards the delay charges and interest amount (i.e., rate of interest as stated above). Further, balance amount to be paid shall attract Interest rate @12% per year.
- b) **Delay beyond 1 month from the due date of submission of PBG:** The Project(s) / LoA shall stand terminated.
- 11.8. For the purpose of calculation of the above delay charges, "month" shall be considered as a period of 30 days.
- 11.9. Also, the selected solar power developer who are willing to execute the performance bank guarantee / power purchase agreement through Special Purpose Vehicle, they will need to submit a declaration letter along with all the relevant documents to the office of The Superintending Engineer (RA&C), JDVVNL Jodhpur for its approval.
- 11.10. Further, the selected solar power developer(s) may submit the Performance Bank Guarantee (PBG) in the name of successful bidder / solar power developer 'OR' under the provision of Special Purpose Vehicle (as applicable).

12. Forfeiture of Performance bank guarantee:

- 12.1. Apart from cases mentioned in the RfS regarding forfeiture of PBG, the PBG amount in full or part may also be forfeited in the following cases:
- a) Failure in executing the PPA
- b) When the terms and conditions of contract is breached / infringed by the SPG
- c) When contract is being terminated due to non-performance by the SPG
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12.2. Notice of reasonable time will be given in case of forfeiture of PBG deposit. The decision of the JDVVNL, as applicable, in this regard shall be final.

13. Signing of PPA

NOTE- PPA SHALL BE EXECUTED SEPERATELY FOR EACH PLANT

- 13.1. Power Purchase Agreement (PPA) shall be signed with SPG upon unconditional acceptance of this LoA and within 07 days from the date of RERC Order on approved tariff and submission of PBG by SPG in prescribed format.
- 13.2. **It shall be responsibility of SPG to ensure submission of all required documents to the office of The Chief Engineer, RUVITL, Jaipur for the purpose of execution of PPA.**
- 13.3. The SPG shall execute the PPA on a non-judicial stamp of Rajasthan State of **Rs. 500 or the prevailing stamp duty whichever is higher** and shall submit a copy of signed PPA at the office of Superintending Engineer (RA&C), JDVVNL Jodhpur.
- 13.4. All expenditure towards execution of Bank Guarantees such as stamp duty etc. shall be borne by the SPG.
- 13.5. The PPA shall be valid for a period of 25 years from Commercial Operation Date (CoD) as per provisions of PPA. Any extension of the PPA period beyond 25 years shall be through mutual agreement between the SPG and RUVITL / JDVVNL.
- 13.6. Under the PPA, the SPG shall undertake to sell the generated electricity to RUVITL (on behalf of JDVVNL) and RUVITL undertakes to pay Tariff for all the energy supplied at the Delivery Point corresponding to the Contracted Capacity.
- 13.7. If the SPG fails to furnish the required PBG or fails to sign a PPA within specified period, JDVVNL shall take action against SPG as per the provisions of the RTPP Act 2012 and RTPP Rules 2013. JDVVNL may, in such case, may cancel the award proceedings with the SPG or take action in accordance with the criteria and procedures set out in RfS document and / or, RTPP Rules 2013 and RTPP Act 2012.

14. SPG's Obligations

- 14.1. The SPG undertakes to be responsible, at SPG's own cost and risk, for:
 - (a) The SPG shall be solely responsible and make arrangements for infrastructure for development of the Project(s) and for Connectivity with the 33/11 kV sub-station for confirming the evacuation of power by the Scheduled Commissioning date or Commercial Operations Date (COD), whichever is earlier, and all clearances related thereto;
 - (b) obtaining all Consents, Clearances and Permits as required and maintaining all documents.
 - (c) Designing, constructing, erecting, commissioning, completing and testing the Power Project(s) in accordance with the applicable Law, the Grid Code, the terms and conditions of this Agreement and Prudent Utility Practices.
 - (d) the commencement of supply of power up to the Contracted Capacity to JDVVNL no later than the Scheduled Commissioning Date and continuance of the supply of power throughout the term of the Agreement;
 - (e) Connecting the Power Project(s) switchyard with the Interconnection Facilities at the Delivery Point. The SPG shall make adequate arrangements to connect the Power Project(s) switchyard with the Interconnection Facilities at Interconnection / Metering / Delivery Point. SPG will be responsible for laying of dedicated **33kV line/ 11 kV line (as applicable)** from Solar Power Plant(s) to sub-station, construction of bay and related

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switchgear & metering equipment at sub-station where the Plant(s) **is/are** connected to the grid and metering is done.

- (f) owning the Power Project(s) throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under PPA;
- (g) fulfilling all obligations undertaken by the SPG under this Agreement.
- (h) The SPG shall be responsible to for directly coordinating and dealing with JDVVNL / RUVITL, and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid Code / State Regulations.
- (i) The SPG shall be required to follow the applicable rules regarding project(s) registration with the State Nodal Agency (JDVVNL) in line with the provisions of the applicable policies / regulations of the State of Rajasthan. It shall be the responsibility of the SPG to remain updated about the applicable charges payable to JDVVNL under the respective State Solar Policy.

15. Breach of Obligations:

- 15.1. The Parties herein agree that during the subsistence of the Agreement, subject to JDVVNL being in compliance of its obligations & undertakings under the Agreement, the SPG would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of the Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of the Agreement.

16. Force Majeure:

- 16.1. A 'Force Majeure' means any event or circumstance or combination of events those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

- (a) Act of God, including, but not limited to lightning, drought, fire and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon or tornado if and only if it is declared / notified by the competent state / central authority / agency (as applicable);
- (b) any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action, lockdown if and only if it is declared/ notified by the competent state / central authority / agency (as applicable); or
- (c) radioactive contamination or ionising radiation originating from a source in India or resulting from another Force Majeure Event mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Power Project(s) by the Affected Party or those employed or engaged by the Affected Party.

17. Force Majeure Exclusions:

- 17.1. It shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- a) Unavailability, late delivery, or changes in cost of the Plant(s), machinery, equipment, materials, spare parts or consumables for the Power Project(s);
- b) Delay in the performance of any contractor, sub-contractor or their agents;
- c) Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;
- d) Strikes at the facilities of the Affected Party;
- e) Insufficiency of finances or funds or the agreement becoming onerous to perform; and
- f) Non-performance caused by, or connected with, the Affected Party's:
 - (i) Negligent or intentional acts, errors or omissions;
 - (ii) Failure to comply with an Indian Law; or
 - (iii) Breach of, or default under the Agreement.

18. Notification of Force Majeure Event:

- 18.1. The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement.
- 18.2. Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under the Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure Event.
- 18.3. The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under the Agreement, as soon as practicable after becoming aware of each of these cessations.

19. Duty to Perform and Duty to Mitigate:

- 19.1. To the extent not prevented by a Force Majeure Event pursuant to Clause 16, the Affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.

20. Available Relief for a Force Majeure Event:

- 20.1. Subject to the above mentioned Clauses with respect to Force Majeure event:
 - (a) no Party shall be in breach of its obligations pursuant to this Agreement except to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure Event;
 - (b) every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations;

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- (c) For avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.
- (d) Provided that no payments shall be made by either Party affected by a Force Majeure Event for the period of such event on account of its inability to perform its obligations due to such Force Majeure Event.

21. Change in Law:

21.1. It shall refer to the occurrence of any of the following events pertaining to this project(s) only after the last date of the bid submission, including:

- a) the enactment of any new law; or
- b) an amendment, modification or repeal of an existing law; or
- c) the requirement to obtain a new consent, permit or license; or
- d) any modification to the prevailing conditions prescribed for obtaining a consent, permit or license, not owing to any default of the SPG; or any change in the rates of any Taxes including any duties and cess or Introduction of any new tax made applicable for setting up the power project(s).
- e) and supply of power from the Power project(s) by the SPG which have a direct effect on the Project(s). However, Change in Law shall not include (i) any change in taxes on corporate income or (ii) any change in any withholding tax on income or dividends distributed to the shareholders of the SPG, or (iii) any change on account of regulatory measures by the Appropriate Commission.

21.2. In the event a Change in Law results in any adverse financial loss / gain to the SPG then, in order to ensure that the SPG is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the SPG / JDVVNL shall be entitled to compensation by the other party, as the case may be, subject to the condition that the quantum and mechanism of compensation payment shall be determined and shall be effective from such date as may be decided by the Appropriate Commission.

21.3. In the event of any decrease in the recurring / nonrecurring expenditure by the SPG or any income to the SPG on account of any of the events as indicated above, SPG shall file an application to the Appropriate Commission no later than sixty (60) days from the occurrence of such event, for seeking approval of Change in Law. In the event of the SPG failing to comply with the above requirement, in case of any gain to the SPG, JDVVNL shall withhold the monthly tariff payments on immediate basis, until compliance of the above requirement by the SPG.

22. Relief for Change in Law:

22.1. The aggrieved Party shall be required to approach the Appropriate Commission for seeking approval of Change in Law.

22.2. The decision of the Appropriate Commission to acknowledge a Change in Law and the date from which it will become effective, provide relief for the same, shall be final and governing on both the Parties.

23. Events of Default & Termination:

23.1. SPG Event of Default:

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The occurrence and/or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by JDVVNL of its obligations, shall constitute an SPG Event of Default:

- (i) the failure to commence supply of power to JDVVNL up to the Contracted Capacity, by the end of the period as specified under this LoA, or failure to continue supply of Contracted Capacity to JDVVNL after Commercial Operation Date throughout the term of the Agreement, or

if

- the SPG assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project(s) in contravention of the provisions of this Agreement; or
- the SPG transfers or novates any of its rights and/or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer
- is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
- is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee;

if

- a. the SPG becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or
 - b. any winding up or bankruptcy or insolvency order is passed against the SPG, or
 - c. the SPG goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the SPG will not be a SPG Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to the SPG and expressly assumes all obligations of the SPG under this Agreement and is in a position to perform them; or
- (ii) the SPG repudiates the Agreement and does not rectify such breach within a period of thirty (30) days from a notice from JDVVNL / RUVITL in this regard; or
- (iii) except where due to any JDVVNL's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to the Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by JDVVNL / RUVITL.
- (iv) Occurrence of any other event which is specified in the agreement to be a material breach/default of the SPG.
- (v) except where due to any JDVVNL's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to the Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by JDVVNL / RUVITL.

23.1.1. JDVVNL Event of Default:

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(i) The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting JDVVNL:

- JDVVNL / RUVITL fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Clause 34.3 of this LoA, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit,
- JDVVNL repudiates the Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG in this regard; or
- except where due to any SPG's failure to comply with its obligations, JDVVNL is in material breach of any of its obligations pursuant to the Agreement, and such material breach is not rectified by JDVVNL within sixty (60) days of receipt of notice in this regard from the SPG to JDVVNL.

if

- JDVVNL become voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or
- any winding up or bankruptcy or insolvency order is passed against JDVVNL, or
- JDVVNL go into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a JDVVNL Event of Default, where such dissolution or liquidation of JDVVNL are for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to JDVVNL and expressly assumes all obligations of JDVVNL and is in a position to perform them; or;
- Occurrence of any other event which is specified in this Agreement to be a material breach or default of JDVVNL.

23.2. Procedure for cases of SPG Event of Default

- (i) Upon the occurrence and continuation of any SPG Event of Default under Clause 23.1, JDVVNL shall have the right to deliver to the SPG, with a copy to the representative of the lenders to the SPG with whom the SPG has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (JDVVNL Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.
- (ii) Following the issue of a JDVVNL Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.
- (iii) During the Consultation Period, the Parties shall continue to perform their respective obligations under the Agreement.
- (iv) Within a period of seven (7) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or the SPG Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied,

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JDVVNL may terminate the Agreement by giving a written Termination Notice of sixty (60) days to the SPG.

- (v) Subject to the terms of the Agreement, upon occurrence of a SPG Event of Default under this Agreement, the lenders in concurrence with the JDVVNL, may exercise their rights, if any, under Financing Agreements, to seek substitution of the SPG by a selectee for the residual period of the Agreement, for the purpose of securing the payments of the total debt amount from the SPG and performing the obligations of the SPG. However, in the event the lenders are unable to substitute the defaulting SPG within the stipulated period, JDVVNL may terminate the PPA and may acquire the Project(s) assets for an amount equivalent to 90% of the debt due or less as mutually agreed, failing which, the lenders may exercise their mortgage rights and liquidate the Project(s) assets.

Provided that any substitution under the Agreement can only be made with the prior consent of JDVVNL / RUVITL including the condition that the SPG meets the eligibility requirements of RfS issued by JDVVNL and accepts the terms and conditions of the Agreement.

- (vi) The lenders in concurrence with JDVVNL / RUVITL, may seek to exercise right of substitution under clause 23.3(v) by an amendment or novation of the PPA in favour of the SPG. The SPG shall cooperate with JDVVNL / RUVITL to carry out such substitution and shall have the duty and obligation to continue to operate the Power Project(s) in accordance with the PPA till such time as the substitution is finalized. In the event of Change in Shareholding/ Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a new entity, an amount of Rs. 1 Lakh per MW + 18% GST per transaction as facilitation fee (non-refundable) shall be deposited by the SPG to JDVVNL / RUVITL.
- (vii) In the event the lenders are unable to substitute the defaulting SPG within the stipulated period, JDVVNL may terminate the PPA and may acquire the Project(s) assets for an amount equivalent to 90% of the debt due, failing which, the lenders may exercise their mortgage rights and liquidate the Project(s) assets.

23.3. Procedure for cases of DISCOM Event of Default

- (i) Upon the occurrence and continuation of any JDVVNL Event of Default specified in Clause 23.2, the SPG shall have the right to deliver to JDVVNL, a SPG Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue.
- (ii) Following the issue of a SPG Preliminary Default Notice, the Consultation Period of ninety days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.
- (iii) During the Consultation Period, the Parties shall continue to perform their respective obligations under the Agreement.
- (iv) After a period of two hundred ten (210) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or JDVVNL Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, JDVVNL under intimation to SPG shall, subject to the prior consent of the SPG, novate its part of the PPA to any third party, including its Affiliates within the stipulated period. In the event the aforesaid novation is not acceptable to the SPG, or if no offer of novation is made by JDVVNL within the stipulated period, then the SPG may terminate the PPA and at its discretion require JDVVNL to either (i) takeover the

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Project(s) assets by making a payment of the termination compensation equivalent to the amount of the debt due and 150% (one hundred and fifty per cent) of the adjusted equity or, (ii) pay to the SPG, damages, equivalent to 6 (six) months, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project(s) assets being retained by the SPG.

Provided further that at the end of three (3) months period from the period mentioned in this clause, the Agreement may be terminated by the SPG.

23.4. Termination due to Force Majeure

If the Force Majeure Event or its effects continue to be present beyond a period as specified in Clause 5.2, either Party shall have the right to cause termination of the Agreement. In such an event this Agreement shall terminate on the date of such Termination Notice without any further liability to either Party from the date of such termination.

24. Indemnity:

24.1. The SPG shall indemnify, defend and hold JDVVNL harmless against:

- (i) any and all third party claims against JDVVNL for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the SPG of any of its obligations under the Agreement; and
- (ii) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by JDVVNL from third party claims arising by reason of a breach by the SPG of any of its obligations under the Agreement, (provided that this Clause 24 shall not apply to such breaches by the SPG, for which specific remedies have been provided for under the Agreement).

24.2. JDVVNL shall indemnify, defend and hold the SPG harmless against:

- (i) any and all third party claims against the SPG, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by JDVVNL of any of their obligations under the Agreement; and
- (ii) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest ("Indemnifiable Losses") actually suffered or incurred by the SPG from third party claims arising by reason of a breach by JDVVNL of any of its obligations.

25. Procedure for claiming Indemnity:

25.1. Third party claims

- a) Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Clause 24.1 (i) or 24.2 (i), the Indemnified Party shall promptly notify the Indemnifying Party of such claim referred to in Clause 24.1 (i) or 24.2 (i) in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice.

Provided however that, if the claim amount is not required to be paid / deposited to such third party pending the resolution of the Dispute, the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

- b) The Indemnified Party may contest the claim by referring to Dispute Resolution for which it is entitled to be Indemnified under Clause 24.1 (i) or 24.2 (i) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.
- c) An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

26. Indemnifiable Losses:

- 26.1. Where an Indemnified Party is entitled to Indemnifiable Losses from the Indemnifying Party pursuant Clause 24.1 (ii) or 24.2 (ii), the Indemnified
- 26.2. Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within thirty (30) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party. In case of non-payment of such losses after a valid notice under this Clause 26, such event shall constitute a payment default under Clause 23.

27. Limitation on Liability:

- 27.1. Except as expressly provided in this Agreement, neither the SPG nor its/ their respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other Party or its affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of JDVVNL, the SPG or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.
- 27.2. JDVVNL shall have no recourse against any officer, director or shareholder of the SPG or any Affiliate of the SPG or any of its officers, directors or shareholders for such claims excluded under this Clause. The SPG shall have no recourse against any officer, director or shareholder of JDVVNL, or any affiliate of JDVVNL or any of its officers, directors or shareholders for such claims excluded under this Clause.

28. Duty to Mitigate:

- 28.1. The Parties shall endeavor to take all reasonable steps so as mitigate any loss or damage which has occurred under this Clause 24.

29. Synchronization and Commissioning:

- 29.1. The SPG shall give JDVVNL at least thirty (30) days' advanced preliminary written notice and at least fifteen (15) days' advanced final written notice, of the date on which it intends to synchronize the Solar Power Project(s) to the Grid System.
- 29.2. The SPG shall commission the Project(s) within twelve (12) Months from the Date of issuance of LoA/ Declaration of COD shall be certified by the synchronization and commissioning

committee to be constituted by the competent authority, tentatively comprising of following members:

- a) The Executive Engineer / Assistant Engineer (M&P) of the relevant area where solar Power Plant(s) **is/are** situated.
- b) The Executive Engineer (O&M) / Assistant Engineer (O&M) of JDVVNL of concerned Substation of the relevant area where Solar Power Plant(s) **is/are** situated.
- c) Authorized representative of the Solar Power Generator (SPG).
- d) Any other officer nominated by the competent authority.

29.3. The above mentioned committee will furnish the connectivity, synchronization and commissioning certificate based on reports / documents including but not limited to following:

- a) Installation Report by SPG duly signed by JDVVNL (sample format at **Annexure II**)
- b) Connectivity Report (sample format at **Annexure III**)
- c) Synchronization Certificate (sample format at **Annexure IV**)
- d) Commissioning Certificate (sample format at **Annexure V**)

29.4. Subject to above clause, the Power Project(s) may be synchronized by the SPG to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.

29.5. The synchronization equipment and all necessary arrangements / equipment including RTU for scheduling of power generated from the Project(s) and transmission of data to the concerned authority as per applicable regulation shall be installed by the SPG at its generation facility of the Power Project(s) at its own cost. The SPG shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the head of the concerned substation and checking / verification is made by the concerned authorities of JDVVNL.

29.6. The SPG shall immediately after each synchronization / tripping of generator, inform the substation of the Grid System to which the Power Project(s) is electrically connected in accordance with applicable Grid Code.

29.7. In addition, the SPG will inject in-firm power to grid time to time to carry out operational / functional test prior to commercial operation for which no amount shall be payable by the procurer. For avoidance of doubt, it is clarified that Synchronization / Connectivity of the Project(s) with the grid shall not to be considered as Commissioning of the Project(s).

29.8. Procedure for Processing of Applications from Solar Power Generators (SPGs) under Component C (Feeder Level Solarization) of PM-KUSUM Scheme.

- a) SPG to submit application at concerned Assistant Engineer (O&M) apprising the completion of **33kV line/ 11 kV line (as applicable)** , 11 kV bay construction and installation of solar power Plant(s) along with proof of supervision charges deposit and copy of electrical inspector certificate and copy to the SE (RA&C), JDVVNL.
- b) SPG to request concerned Assistant Engineer (O&M) with copy to SE (RA&C), JDVVNL for pre-dispatch inspection of CT-PT metering unit and ABT meters (main, check and standby) at manufacturer's workplace at least 10 days in advance.
- c) SE (RA&C), JDVVNL will depute officers from M&P wing for inspection of CTPT metering unit and ABT meters at manufacturer's workplace.

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- d) After successful inspection, SPG shall deposit the requisite testing charges along with CT-PT metering unit and ABT meters for testing at JDVVNL lab respectively.
- e) After testing of meters and metering units, the SPG shall install the meters and metering units at site.
- f) SPG to submit request for connectivity, commissioning & synchronization of the solar power Plant(s) at the office of SE (RA&C), JDVVNL along with deposit of applicable Grid Connectivity Charges.

30. Dispatch and Scheduling:

- 30.1. The SPG shall be required to schedule its power as per the applicable regulations of RERC / SLDC or any other competent agency and same being recognized by the SLDC or any other competent authority / agency as per applicable regulation / law / direction and maintain compliance to the applicable Codes / Grid Code requirements and directions, if any, as specified by concerned SLDC from time to time. Any deviation from the Schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this shall be on the account of the SPG.
- 30.2. The SPG shall be responsible for directly coordinating and dealing with the JDVVNL, State Load Dispatch Centers, and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid code Regulations.
- 30.3. The SPG shall be responsible for any deviation from scheduling and for any resultant liabilities on account of charges for deviation as per applicable regulations. UI charges on this account shall be directly paid by the SPG.
- 30.4. Auxiliary power consumption will be treated as per the order of RERC or concerned RERC regulations.

31. Energy measurement for Monthly billing:




- 31.1. **Until Remote Monitoring System (RMS) of the solar power Plant(s) under this LoA is made operational by the SPG (as per the stipulated timeline) OR, any issue / failure of RMS,** the energy measurement for monthly billing shall be based on the CMRI data of meter(s) i.e. The meter readers on the first (1st) day of each Month at 00:00 hrs., of the Main, check and standby Meters shall be taken into consideration for energy measurements for monthly billing. The CMRI data shall be downloaded for all three meters jointly by concerned XEN (meter) of JDVVNL and authorized representative of SPG.

Subsequently, the SPG shall furnish the joint meter reading report (JMR) / Energy Account, duly verified by its authorized representative, and concerned XEN (Meter), along with downloaded CMRI data (of all three meters) to RUVITL through courier and/or e-mail along with the Monthly Bill (final energy net of import and export, multiplied by the Rs. per kWh tariff as per PPA and reactive power charges or any other charges compensation) on the same day (i.e., 1st day of the month).

- 31.2. **After successful start of operation of Remote Monitoring System (RMS) of the solar power Plant(s) under this LoA,** the energy measurement for monthly billing shall be done through the data remotely available from the solar power Plant(s).

- 31.3. Provided that:

- a) if the date of commencement or supply of power falls during the period between the first (1st) day and up to and including the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period until the last day of such Month, or

- b) if the date of commencement of supply of power falls after the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period commencing from the Delivery Date until the last day of the immediately following Month.

31.4. Provided further that if a Monthly Bill is received on or before the second (2nd) day of a Month, it shall be deemed to have been received on the second (2nd) Business Day of such Month.

31.5. Provided further that if a Monthly Bill for the immediately preceding Month is issued after 1st day of the next Month, the Due Date for payment of such Monthly Bill shall be extended accordingly.

32. Inspection and Testing of Meters :

32.1. JDVVNL and SPG shall jointly inspect and if necessary, recalibrate the metering system on a regular basis but in any event, at least once every year or at a shorter interval at the request of any of the two parties.

32.2. Each Meter comprising the metering system shall be sealed by JDVVNL, and shall be opened, tested or calibrated in the presence of both the parties.

33. Inaccuracy of Meters:

33.1. In case the difference between the energy recorded in the main meter and the check meter for any calendar month is within 0.5%, the energy recorded in the main meter shall be taken as final.

33.2. However, if the variation exceeds $\pm 0.5\%$, following steps shall be taken:

- a) Both interface meters (Main as well Check) and metering system shall be tested and checked.
- b) Re-Calibration of both meters at site with reference standard meter of accuracy class higher than the meter under test, if no issues found in step (a) above.
- c) On carrying out the re-calibration of the main meter, if it is discovered that either the percentage of inaccuracy exceeds $\pm 0.5\%$ or that the main meter is not working, the following procedure in order of priority, whichever is feasible, for arriving at the computation of quantity of energy during the period between the last calibration and the present, shall be followed:
 - On the basis energy recorded in the check meter if installed and functioned accurately; or
 - By correcting the error, if the percentage of error is ascertainable from calibration, tests or mathematical calculation
- d) The correction to the quantity of energy injected shall apply to the following periods (hereinafter referred to as the "Correction Period"):
 - To any period of time during which the main meter was known to be malfunctioning or to which the parties mutually agree;
 - If the period during which the main meter was malfunctioning is not known or is not agreed to between the parties, the correction shall be applicable for a period equal to half the time elapsed since the date of the preceding calibration test, provided that under no circumstance shall the Correction Period exceed one month.
- e) If the difference exists even after such checking or testing, then the defective meter(s) shall be replaced with a tested meter.

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- f) In case of conspicuous failures like burning of meter and erratic display of metered parameters and when the error found in testing of meter is beyond the permissible limit of error provided in the relevant standard, the meter shall be immediately replaced with a tested meter.
- g) In case where both the Main meter and Check meter fail, energy recorded in the Standby meter shall be considered as final and at least one of the meters shall be immediately replaced by a tested meter.

34. Billing and Payment:

34.1. General

- a) From the Commercial Operations Date of the solar power Plant(s), RUVITL (on behalf of JDVVNL) shall pay to the selected SPG the monthly Tariff Payments subject to the adjustments as per provisions of the PPA and submission of following indicative documents **(in two copies)** along with first energy invoice:
- (1) Original signed invoice as per PPA and applicable RERC Regulation addressing to SE (Billing), RUVITL (On behalf of JDVVNL), 132 KV GIS Building, Calgiri Road, Malviya Nagar, Jaipur.
 - (2) Photocopy of Power Purchase Agreement.
 - (3) Original Joint Meter Reading (Export Energy, Import Energy, Net Energy, kVArh, kVAh, Maximum Demand, Power Factor).
 - (4) Undertaking regarding detail of Free Energy, if any injected in the system between date of connectivity and COD as per format provided under PPA.
 - (5) Memorandum of Association (MoA), if applicable.
 - (6) Board Resolution Letter / Proprietor Deed / Partnership Deed, if applicable.
 - (7) Authority Letter authorizing the signing authority (original).
 - (8) Photocopy of Pan Card of SPG Owner and Signing Authority.
 - (9) Signing Authority ID Proof (Aadhar Card).
 - (10) MoM of Connectivity.
 - (11) MoM of Commissioning.
 - (12) Commissioning Certificate issued by competent authority.
 - (13) Synchronization Certificate.
 - (14) A copy of insurance of the power Plant(s) and interconnection facility system as per PPA.
 - (15) Validity of Performance Bank Guarantee (PGB).
 - (16) Photocopy of Tri-partite Land Lease Agreement including cancelled cheque and Passbook Copy as per **Annexure - I** of this LoA, however, the solar power generator shall followings:
 - (i) With reference to existing provisions under execution and submission of land lease agreement, the selected solar power developer will have to execute a **bi-partite land lease agreement** with the land-owner / farmer on the offered / registered land of their own.

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(ii) Further, to avail the benefit of provisions under SKAY Scheme where Discom may pay the applicable land lease rent directly to the registered land-owner / farmers after recovering the same from the monthly energy charges payables to the solar power developer, RUVITL (on behalf of JDVVNL) shall execute another tri-partite agreement (as per Annexure - I of this LoA) with the land-owner / farmer and solar power generator only after fulfilling below requirements:

- Submission of bi-partite land lease agreement between land-owner / farmers and solar power developers.
- Consent letter duly signed from the land-owner / farmers and selected solar power developer for directly payment of applicable land lease rent on the provided Bank Account Details (as mentioned under tri-partite agreement).

(iii) Once tri-partite agreement is signed, RUVITL (on behalf of JDVVNL) will first pay the applicable land lease rent (monthly) after recovering the same from the monthly energy charges payables to solar power developer after commissioning of the solar power plant. However, in case the monthly energy charges payable to solar power developers is less as compared to applicable land lease rent, the solar power developer will be liable to pay the land lease rent directly to the land-owner / farmer on monthly basis at their own cost. In such cases, RUVITL / JDVVNL shall 'NOT' be liable for any payments to land-owner / farmer.

(iv) Also, under 'NO' circumstances, JDVVNL / RUVITL will be a party and/or, held responsible for any loss or, dispute arising between the land-owner / farmer and solar power developer. Additionally, the tri-partite agreement (for payment of lease rent) shall be the integral part of the Power Purchase Agreement (PPA) and original copy of tripartite agreement shall be retained with RUVITL (on behalf of JDVVNL)

[17] Any other documents as required by RUVITL (on behalf of JDVVNL).

b) **For the subsequent monthly energy invoice, the SPG will have to furnish the documents appearing at Sr. No. (1) and (3) as mentioned under Clause 34.1 (a) in two (02) copies.**

c) All Tariff Payments by RUVITL shall be in Indian Rupees.

d) The SPG shall be required to make arrangements and payments for import of energy (if any) as per applicable regulations.

e) The SPG shall be required to pay the land rent to JDVVNL / RUVITL in line with "Applicable Land Lease Rent" clause of this LoA.

f) Reactive power charges or any other charges as per CERC / RERC regulations shall be payable by SPG as per provisions of PPA.

34.2. Delivery and Content of Monthly Bills / Supplementary Bills

a) The SPG shall issue to RVUNL hard copy of a signed Monthly Bill for the immediately preceding Month based on the JMR / Energy Account along with all relevant documents (payments made by SPG for drawl of power, payment of reactive energy charges, Metering charges or any other charges as per regulations of CERC / RERC, if applicable.)

b) Each Monthly Bill shall include all charges as per the Agreement for the energy supplied for the relevant Month based on JMR / Energy Accounts. The Monthly Bill amount shall be the

product of the energy as per Energy Accounts and the applicable levelized tariff. Energy drawn from the grid will be regulated as per the regulations of respective State the Project(s) is located in.

34.3. **Payment of Monthly Bills**

- a) On receipt of JMR / Energy Account along with CMRI data (of both meters) and bill, RUVITL shall verify the readings and subsequent share the same along with original bill and other relevant documents to Rajasthan Urja Vikas & IT Services Limited (RUVITL).
- b) RUVITL shall prepare the final accounts for the amount payable under the Monthly Bill by the Due Date to such account of the SPG, as shall have been previously notified by the SPG.
- c) 'Due Date' shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by RUVITL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by RUVITL.
- d) All payments required to be made under this Agreement shall also include any deduction or set off for:
 - (i) Deductions required by the Law; and
 - (ii) Amount claimed by JDVVNL / RUVITL, if any, from the SPG, will be adjusted from the monthly energy payment.
 - (iii) Charges for import of energy by the solar Plant(s) from the grid @ applicable tariff as per order of RERC.
- e) The SPG shall open a bank account (if not having any bank account) for all Tariff Payments to be made by RUVITL to the SPG and notify JDVVNL / RUVITL of the details of such account at least sixty (60) Days before the dispatch of the first Monthly Bill.

34.4. **Late Payment Surcharge**

In the event of delay in payment of a Monthly Bill by RUVITL beyond its Due Date, a Late Payment Surcharge shall be payable to the SPG at the rate of 1.25% per month on the outstanding amount calculated on a day-to-day basis. The Late Payment Surcharge shall be claimed by the SPG through the Supplementary Bill.

34.5. **Rebate**

- a) For payment of any Bill on or before Due Date, the following Rebate shall be paid by the SPG to JDVVNL / RUVITL in the following manner and the SPG shall not raise any objections to the payments made under this Clause.
 - (i) For payment of bills of the SPG within 5 working days of presentation of bills, a rebate of 1.5% shall be allowed.

Explanation: In case of computation of '5 days' the number of days shall be counted consecutively without considering any holiday. However, in case the last day or 5th days official holiday, the 5th day for the purpose of Rebate shall be construed as the immediate succeeding working day (as per the official State Government's calendar, where the Office of the Authorized Signatory or Representative of the beneficiary, for the purpose of receipt or acknowledgement of bill is situated).
 - (ii) If payments of bills of SPG are made beyond 5 working days but within a period of 30 days of presentation of bills, a rebate of 1% shall be allowed.

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- (iii) No rebate shall be payable to JDVVNL / RUVITL for payments made after 30 clear working days of the date of presentation of hard copy of the bill along with the required supporting documents at RUVITL office upto Due date.
 - (iv) For the above purpose, the date of presentation of Bill shall be the next Business Day of delivery of the physical copy of the Bill at RUVITL (i.e., SE (Billing), RUVITL, Jaipur).
 - (v) No Rebate shall be payable on the Bills raised on account of Change in Law relating to taxes, duties, cess etc. and on Supplementary Bill.
- b) For the above purpose date of presentation of bill shall be the same day of delivery in hard copy. However, for consideration of rebate, next business day shall be considered.

34.6. Quarterly and Annual Reconciliation

- a) All payments made against Monthly Bills and Supplementary Bills shall be subject to quarterly reconciliation within 30 days of the end of the quarter at the beginning of the following quarter of each Contract Year and annual reconciliation at the end of each Contract Year within 30 days to take into account the Energy Accounts, Tariff adjustment payments, Tariff Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this LoA.
- b) As soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be has been finally verified and adjusted, the SPG and JDVVNL / RUVITL shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, the SPG shall make appropriate adjustments in the next Monthly Bill. Late Payment Surcharge / interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Clause 48 and 49.

34.7. Payment of Supplementary Bill

- a) SPG may raise a "Supplementary Bill" for payment on account of:
 - (i) Adjustments required by the Energy Accounts (if applicable); or
 - (ii) Change in Law as provided in clause 21 of this LoA.And such Supplementary Bill shall be paid by the other Party.
- b) RUVITL shall remit all amounts due under a Supplementary Bill raised by the SPG to the Designated Account by the Due Date, except open access charges, RLDC or scheduling charges and transmission charges (if applicable). For Supplementary Bill on account of adjustment required by energy account, Rebate as applicable to Monthly Bills shall equally apply. No surcharge will be applicable other than that on the monthly energy payment and associated debit and credit note.
- c) In the event of delay in payment of a Supplementary Bill by either Party beyond its Due Date, a Late Payment Surcharge shall be payable at the same terms applicable to the Monthly Bill.

35. Payment Security Mechanism

35.1. Letter of Credit (LC):

- a) RUVITL shall provide to the SPG, in respect of payment of its Monthly Bills and/or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit

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("Letter of Credit"), opened and maintained which may be drawn upon by the SPG in accordance with the PPA.

- b) Not later than one (1) Month before the start of supply, RUVITL through a scheduled bank open a Letter of Credit in favour of the SPG, to be made operative from a date prior to the Due Date of its first Monthly Bill. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:
 - (i) for the first Contract Year, equal to the estimated average monthly billing;
 - (ii) for each subsequent Contract Year, equal to the average of the monthly billing of the previous Contract Year.
- c) Provided that the SPG shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/or Supplementary Bill and shall not make more than one drawal in a Month.
- d) Provided further that if at any time, such Letter of Credit amount falls short of the amount specified above due to any reason whatsoever, RUVITL shall restore such shortfall within fifteen (15) days.
- e) RUVITL shall cause the scheduled bank issuing the Letter of Credit to intimate the SPG, in writing regarding establishing of such irrevocable Letter of Credit.
- f) RUVITL shall ensure that the Letter of Credit shall be renewed not later than its expiry.
- g) All costs relating to opening, maintenance of the Letter of Credit shall be borne by RUVITL.
- h) If RUVITL fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the Due Date, then, subject to above, the SPG may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from JDVVNL / RUVITL, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:
 - (i) a copy of the Monthly Bill or Supplementary Bill which has remained unpaid to SPG and;
 - (ii) a certificate from the SPG to the effect that the bill at item (a) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date;

35.2. Escrow Arrangement

JDVVNL shall also establish escrow arrangement in favour of SPG(s). JDVVNL shall enter into a Tri-partite Escrow Agreement to be executed amongst SPG as Borrowers, Financing Institutions as Lender and RUVITL (on behalf of JDVVNL) as Power Procurer wherein JDVVNL obligation is restricted only to the extent that all the tariff payments shall be made remitted / credited to the notified bank account of the SPG(s) designated as Escrow Account as per the provisions of PPA. The Tri-partite Escrow Agreement will be integral part of the PPA.

36. **Disputed Bill**

- a) If JDVVNL / RUVITL does not dispute a Monthly Bill or a Supplementary Bill raised by the SPG within fifteen (15) days of receiving such Bill shall be taken as conclusive.
- b) If JDVVNL / RUVITL disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay undisputed amount of the invoice amount and it shall

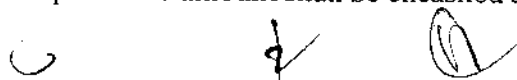
within fifteen (15) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

- (i) the details of the disputed amount;
 - (ii) its estimate of what the correct amount should be; and
 - (iii) all written material in support of its claim.
- c) If the SPG agrees to the claim raised in the Bill Dispute Notice, the SPG shall revise such Bill and present along with the next Monthly Bill. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.
- d) If the SPG does not agree to the claim raised in the Bill Dispute Notice, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to RUVITL (i.e., office of SE (Billing), RUVITL) providing:
- (i) reasons for its disagreement;
 - (ii) its estimate of what the correct amount should be; and
 - (iii) all written material in support of its counter claim.
- e) Upon receipt of the Bill Disagreement Notice SE (Billing), RUVITL, Jaipur, authorized representative(s) or a director of the board of directors / member of board of the JDVVNL / RUVITL and SPG shall meet and make best endeavours to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.
- f) If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice, the matter shall be referred to Dispute resolution in accordance with PPA.
- g) For the avoidance of doubt, it is clarified the despite a Dispute regarding an invoice, JDVVNL / RUVITL shall, without prejudice to its right to Dispute, be under an obligation to make payment of undisputed amount of the invoice amount in the Monthly Bill.

37. Penalties

37.1. Delay in Plant(s) Commissioning:

- a) A duly constituted Committee of JDVVNL officials will physically inspect the Solar Power Plant(s) in not more than 03 days from the date of receiving a call from the SPG and certify successful commissioning of the solar power Plant(s).
- b) If the SPG is unable to commission the Project(s) by the Scheduled Commissioning Date other than for the reasons specified in Clause 5.1, the SPG shall pay to JDVVNL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following:
- c) In case any SPG fails to achieve this milestone, JDVVNL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD) in the following manner:
 - (i) **Delay up to two months:** LD equal to the PBG on per day basis. The no. of days in "month" for the LD calculation shall be considered as 30.
 - (ii) **In case the commissioning of the solar power Plant(s) is/are delayed over two months:** The complete PBG amount shall be encashed and PPA shall stand cancelled.



- d) In case of delays of Plant(s) commissioning due to the reasons beyond the control of the SPG, Procurer / JDVVNL after having been satisfied with documentary evidence produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.

37.2. Penalty for downtime in Remote Metering System:

Penalty as per following schedule shall be applicable on the SPG for the downtime in Remote Metering System of the solar power Plant(s), applicable from CoD:

S. No	Per Meter data availability through Remote Monitoring System (RMS) system	Penalty
1	95% and above	No Penalty
2	Below 95%	Rs. 200 per month for each 1% decrease in availability below 95% subject to maximum Rs. 5,000 penalty limit on monthly basis

Here, a Remote Monitoring System (RMS) shall be considered as communicated when complete data of the meter, as per the requirements of JDVVNL is available on SEDM portal.

38. **Generation compensation for Off-take constraints**

- 38.1. Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the Plant(s), JDVVNL shall endeavor to ensure 95% of grid availability in a contract year, however, there can be some periods where the Project(s) can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against JDVVNL:

Duration of Grid unavailability	Provision for Generation Compensation
Grid unavailability in excess of 5% in a contract year as defined in the PPA (only period from 8 am to 6 pm to be counted):	Generation Loss = [(Average Generation per hour during the Contract Year) × (number of hours of grid unavailability during the Contract Year)] Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.

The excess generation by the SPG equal to this generation loss shall be procured by JDVVNL at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years.

38.2. Offtake constraints due to Backdown:

In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the SPG shall be eligible for a minimum generation compensation, from JDVVNL, restricted to the following and there shall be no other claim, directly or indirectly against JDVVNL.

Duration of Backdown	Provision for Generation Compensation
Hours of Backdown during a monthly billing cycle.	Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month

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The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.

39. Acceptance / Performance Test

Prior to synchronization of the Power Project(s), the SPG shall be required to get the Project(s) certified for the requisite acceptance / performance test as may be laid down by JDVVNL and duly certified by the designated official of JDVVNL.

40. MNRE / JDVVNL Inspection & Reporting

40.1. The Ministry officials or designated agency may inspect the ongoing installation or installed Plant(s). In case the installed systems are not as per standards, non-functional on account of poor quality of installation, or non-compliance of AMC, the Ministry reserves the right to blacklist the SPG. Blacklisting may inter-alia include the following:

- a) The SPG will not be eligible to participate in tenders for Government supported project(s).
- b) In case, the concerned Director(s) of the SPG joins another existing or starts / joins a new firm / company, the company will automatically be blacklisted.

40.2. The SPG shall be responsible for providing daily / weekly / monthly or customized information regarding progress of project(s) required by JDVVNL / MNRE, online or in hard copy. For which the SPG is also responsible for maintaining online & off-line records.

40.3. Assist JDVVNL with a real-time monitoring dedicated web-portal (SEDM).

41. Third Party Verification

41.1. The SPG shall be further required to provide entry to the site of the Power Project(s) free of all encumbrances at all times during the Term of the Agreement to JDVVNL and a third Party nominated by any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the SPG at the site of the Power Project(s).

41.2. The third party may verify the construction works / operation of the Power Project(s) being carried out by the SPG and if it is found that the construction works / operation of the Power Project(s) is not as per the Prudent Utility Practices, it may seek clarifications from SPG or require the works to be stopped or to comply with the instructions of such third party.

42. Insurance

42.1. The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project(s) in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.

42.2. Application of Insurance Proceeds:

- a) In case of the Project(s) not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project(s) or any part of the Power Project(s) shall be first applied to reinstatement, replacement or renewal of such loss or damage.

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- b) In case of the Project(s) being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project(s) or any part of the Power Project(s) shall be applied as per such Financing Agreements.
- c) If a Force Majeure Event renders the Power Project(s) no longer economically and technically viable and the insurers under the Insurances make payment on a "total loss" or equivalent basis, JDVVNL shall have claim on such proceeds of such Insurance limited to outstanding dues of JDVVNL against SPG.

42.3. Effect on liability of JDVVNL

- a) Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured or not or for which the SPG can claim compensation, under any Insurance shall not be charged to or payable by JDVVNL. It is for the SPG to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

43. **Type and quality of materials and workmanship**

- 43.1. The design, supply, installation, testing, commissioning, operation and maintenance of the solar power Plant(s) and the associated **33kV line/ 11 kV line (as applicable)** shall be in accordance with latest / appropriate IEC / Indian Standards. Where appropriate Indian Standards and Codes are not available, other suitable standards and codes as approved by the MNRE / CEA / RERC / JDVVNL shall be used. All the relevant test certifications must be kept valid up to one (1) Year from the CoD of the Project(s).
- 43.2. The SPG shall ensure that the specifications of the components / equipments like **33 kV or 11 kV circuit breaker, 33 kV or 11 kV CT-PT metering unit (as applicable)** , etc should meet the technical specifications of JDVVNL.
- 43.3. Any material / equipment which have not been specifically mentioned in the RfS but which are necessary during construction or O&M period of the Plant(s) & associated **33kV line/ 11 kV line (as applicable)** shall be provided by the SPG without any extra cost and within the time schedule for efficient and smooth construction and O&M activities. **(Note: SPG need to submit the details of materials on letter head as per Annexure VI of this LoA before signing of PPA)**
- 43.4. It shall be the responsibility of the SPG to ensure compliance of all applicable rules and regulations through the contract period including but not limited to following:
 - a) The Central Electricity Authority (Safety requirements for Construction, Operation and Maintenance of Electrical Plant(s)s and Electric Lines) Regulations 2011
 - b) The Central Electricity Authority (Measures relating to Supply and Electric Supply) Regulations 2010
 - c) The Central Electricity Authority (Technical Standards for Construction of Electrical Plant(s)s and Electric Lines) Regulations 2010
 - d) The Central Electricity Authority (Installation and Operation of Meters) Regulations 2006

44. **Sub-contracting or, sublet**

The SPG shall not, without consent in writing of JDVVNL, transfer, assign or sublet the work under this contract or any substantial part thereof to any other party.

45. **Notice Board for display at site**

The SPG will have to put a notice board (atleast 180cmx120cm) at its project(s) site main entrance prominently displaying the following message before declaration of COD:

_____ **MW (AC) Grid Connected Solar PV Project(s)**
Owned and operated by _____
Implemented by JDVVNL under Component C (Feeder Level Solarization)
of PM-KUSUM Scheme of MNRE
_____ Circle, Rajasthan

46. Compliance of Laws, Rules & Regulations

The SPG shall abide by all the applicable Laws, rules, regulations of the Union of India and any cost, risk or impact due to breach of such laws, rules and regulations shall be total responsibility of the SPG and SPG has to bear the all the costs in relation to them.

47. Governing Law

This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in Jodhpur.

48. Amicable Settlement

- (a) Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement ("Dispute") by giving a written notice (Dispute Notice) to the other Party, which shall contain:
- i. a description of the Dispute;
 - ii. the grounds for such Dispute; and
 - iii. all written material in support of its claim.
- (b) The other Party shall, within thirty (30) days of issue of Dispute Notice issued under Clause 48 and 49 furnish:
- i. counter-claim and defenses, if any, regarding the Dispute; and
 - ii. all written material in support of its defenses and counter-claim.
- (c) Within thirty (30) days of issue of Dispute Notice by any Party pursuant to Governing law and dispute resolution clauses of this LoA:
- i. if the other Party does not furnish any counter claim or defense under Governing law and dispute resolution clauses of this LoA
 - ii. or thirty (30) days from the date of furnishing counter claims or defense by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in Governing law and dispute resolution clauses of this LoA
 - iii. the Dispute shall be referred for dispute resolution in accordance with Governing law and dispute resolution clauses of this LoA

49. Dispute Resolution by the Appropriate Commission

- 49.1. Where any Dispute or differences arises in relation to this agreement of any nature whatsoever including the construction, interpretation or implementation of the provisions of this agreement as well as claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any Party which partly or wholly relate to any change in the Tariff or determination of any of such claims could result in change in the Tariff,



and relates to any matter agreed to be referred to the Appropriate Commission, shall be submitted to adjudication by the Appropriate Commission. Appeal against the decisions of the Appropriate Commission shall be made only as per the provisions of the Electricity Act, 2003, as amended from time to time.

49.2. JDVVNL shall be entitled to co-opt the lenders (if any) as a supporting party in such proceedings before the Appropriate Commission.

50. Parties to Perform Obligations

Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission and save as the Appropriate Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

51. Third Party Beneficiaries

This Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

52. Waiver

52.1. No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorized representative of such Party.

52.2. Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

53. Confidentiality

53.1. The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- (a) to their professional advisors;
- (b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- (c) disclosures required under Law, without the prior written consent of the other Party.

54. Severability

The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

55. Notices

55.1. All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

55.2. If to the SPG, all notices or other communications which are required must be delivered personally or by registered post or facsimile or any other method duly acknowledged to the addresses below:

59.2. Subject to the provisions of the Agreement, the SPG shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the SPG or contractors engaged by the SPG in connection with the performance of the Agreement shall be under the complete control of the SPG and shall not be deemed to be employees, representatives, contractors of JDVVNL and nothing contained in the Agreement or in any agreement or contract awarded by the SPG shall be construed to create any contractual relationship between any such employees, representatives or contractors and JDVVNL.

60. Compliance with Law

Despite anything contained in this Agreement but without prejudice to this Clause, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

61. Order of priority in application

61.1. In case of inconsistencies in the agreements executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority shall be as mentioned below:

- (i) applicable Law, rules and regulations framed thereunder,
- (ii) this Agreement

62. Affirmation

62.1. The SPG and RUVITL, both affirm that;

- a) neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and
- b) it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the SPG and JDVVNL hereby undertake not to engage in any similar acts during the Term of Agreement.

63. No consequential or Indirect Losses

63.1. The liability of the Seller and the Procurers is limited to that explicitly provided in this Agreement.

63.2. Provided that notwithstanding anything contained in this Agreement, under no event shall the Procurers or the Seller claim from one another any indirect or consequential losses or damages.

64. Other Terms and conditions

64.1. This contract shall be governed by the terms and conditions as mentioned in the RfS Document TN-DSM-04 date 20.01.2023 and JDVVNL General Conditions of Contract (GCC) including in particular the clauses as mentioned above.

64.2. All other terms and conditions, which have not been included in this letter of award of contract but are mentioned in the governing specifications of RfS (TN-DSM-04), shall deemed to be included in this letter of award of contract.

6 2 12

Address	
Attention	
Email	
Mobile /WhatsApp No.	
Telephone	

55.3. If, to RUVITL / JDVVNL, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

Address	
Attention	
Email	
Telephone	

55.4. All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

55.5. Any Party may by notice of at least fifteen (15) days to the other Party change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.

56. Language

56.1. All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

56.2. If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

57. Restriction of Shareholders / Owners' Liability

57.1. Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/s of each Party to this Agreement, shall be restricted to the extent provided in the Indian Companies Act, 2013.

58. Taxes and Duties

58.1. The SPG shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/levied on the SPG, contractors or their employees that are required to be paid by the SPG as per the Law in relation to the execution of the Agreement and for supplying power as per the terms of this Agreement.

58.2. JDVVNL / RUVITL shall be indemnified and held harmless by the SPG against any claims that may be made against JDVVNL / RUVITL in relation to the matters set out in Clause 58.

58.3. JDVVNL / RUVITL shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the SPG by JDVVNL / RUVITL on behalf of SPG.

59. Independent Entity

59.1. The SPG shall be an independent entity performing its obligations pursuant to the Agreement.





64.3. All general correspondence and correspondence related with the execution of work shall be addressed to the O/o Superintending Engineer (RA&C), JDVVNL Jodhpur , New Power House, Basni Industrial Estate, Jodhpur-342001.

64.4. All billing related correspondence shall be addressed to the SE (Billing), RUVITL Jaipur.


You are requested to submit unconditional acceptance of this LoA within 03 days from the issuance of LoA subject to final approval of tariff by Hon'ble RERC under Section 63 of The Electricity Act, 2003. You are required to submit copy of 'GST Registration Certificate' within 01 month from the date of RERC Order on the Approved Tariffs to the Payment Officer (i.e., Additional Chief Engineer (Billing), RUVITL, Jaipur) with one copy to O/o Superintending Engineer (RA&C), New Power House, Basni Industrial Estate, Jodhpur-342001.

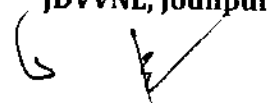

(S.K.BHATI)

**Superintending Engineer (RA&C),
JDVVNL Jodhpur**

Copy submitted / forwarded to the following for information and necessary action:

1. The Scientist-C, KUSUM – C Component, MNRE, Block No. 14, CGO Complex, Lodhi Road, New Delhi - 110003.
2. The Zonal Chief Engineer (Jodhpur/Bikaner/ Barmer Zone), JDVVNL, Jodhpur/Bikaner/Barmer..
3. The Chief Engineer, RUVITL, Jaipur.
4. The Executive Engineer (RDSS), JDVVNL, Barmer.
5. The SE (Billing), RUVITL, Jaipur.
6. The SE (O&M), JDVVNL , BARMER.
7. The Sr. AO. (Comml), JDVVNL, Jodhpur.
8. The TA to Chairman Discoms, Jaipur.
9. The TA to MD, JDVVNL, Jodhpur.
10. The TA to MD, RUVITL, Jaipur.
11. The TA to Director (Technical), JDVVNL, Jodhpur.
12. The PA to Director (Finance), JDVVNL, Jodhpur.
13. The Commissioner, Commercial Taxes Deptt. Govt. of Rajasthan, Kar- Bhawan, Jaipur.
14. The Commissioner of Income Tax (CIT), Jaipur.
15. The Commissioner of Central Goods & Services Tax, Statue Circle, C-Scheme, Jaipur.


**Superintending Engineer (RA&C), JDVVNL
JDVVNL, Jodhpur**



DRAFT FORMAT FOR TRIPARTITE AGREEMENT

(To be executed on Non-Judicial Stamp Paper of Rs. 500/- attested by Notary Public/ First Class Magistrate before signing of PPA between Land-owner / farmer, Solar Power Developer and RUVITL (on behalf of JDVVNL))

This **TRIPARTITE AGREEMENT OF LEASE** entered into on this _____ day of _____ at _____.

BETWEEN

_____ (hereinafter referred to as the "**LESSOR/OWNER**", which expression shall, wherever the context so requires or admits, SHALL mean and include his legal heirs, executors, administrators and assignees);

AND

_____ (Name of Renewable Power Generator (SPG) / Developer) Represented by _____ (hereinafter referred to as the "**LESSEE**", which expression shall, wherever the context so requires or admits, SHALL mean and include its executors, administrators and assignees successors in interest).

AND

_____ (Name of Renewable Power Generator (RPG) / Developer) Represented by _____ (hereinafter referred to as the "**LESSEE**", which expression shall, wherever the context so requires or admits, SHALL mean and include its executors, administrators and assignees successors in interest).

AND

RAJASTHAN URJA VIKAS & IT SERVICES LIMITED (ON BEHALF OF JAIPUR VIDYUT VITARAN NIGAM LIMITED) a company incorporated under the companies Act 2013, having Registered / Head Office at Vidyut Bhawan, Jan Path, Jaipur (hereinafter referred to as "**RUVITL**", is an authorized representative of Rajasthan DISCOMs to effect Bulk Power Purchase on behalf of DISCOMs).

- I. **WHEREAS** the Lessor is the owner in possession of the Barren / Agricultural land measuring _____ hectare share out of Khasra No. _____ situated at Village/City _____ Tehsil _____ District which is morefully described in the Schedule hereunder and hereinafter referred to as the Schedule property.
- II. **WHEREAS** the _____ (Name of RPG / Developer) being a _____ (Details of RPG / Developer) with an object to plan, develop and operate Renewable Energy based Power Plant (REPP) under MNRE Scheme notified on 8th March 2019.
- III. **WHEREAS** RUVITL (On behalf of JDVVNL) to pay the applicable land lease rent (upto the level as per SKAY scheme modalities) for the Schedule Property directly to the Lessor and will recover the same from the monthly energy charges payables to Lessee by RUVITL after commissioning of the _____ MW solar power plant under NIT No. JDVVNL/SE(RA&C)/XEN(REDSM)/TN-_____ dated _____ and project awarded vide JDVVNL Letter No. _____ dated _____.

NOW THIS AGREEMENT OF LEASE WITNESSES THAT in consideration of the above and of the mutual covenants of the Parties hereto, all the parties hereby accepts on the following terms and conditions:

- a) The LESSEE shall execute bi-partite land lease agreement with the LESSOR/OWNER for the offered / registered land of their own.

- b) To avail the benefit of provisions under SKAY Scheme where Discom may pay the applicable land lease rent directly to the registered land-owner / farmers after recovering the same from the monthly energy charges payables to the solar power developer, RUVITL (on behalf of JDVVNL) may execute this tri-partite agreement with the LESSOR/OWNER and LESSEE only after fulfilling below requirements:
- Submission of bi-partite land lease agreement between LESSOR/OWNER and LESSEE.
 - Upon receiving of consent letter duly signed from the LESSOR/OWNER and LESSEE for directly payment of applicable land lease rent on the provided Bank Account Details.
- c) The LESSOR/OWNER agreed to share the bank account details with LESSEE and RUVITL/JDVVNL in which the payable rent will be remitted by LESSEE and/or, RUVITL(On behalf of JDVVNL) as per below format:

Sr. No.	Bank Account Details (For _____ MW (AC) Solar Power Plant(s) under _____ GSS of _____ Circle, JDVVNL)	Land-owners / farmers / solar power developer inputs*
1	Account Holder Name:	
2	Account Number:	
3	Name of Bank:	
4	Account Type (Saving / Current):	
5	IFSC Code:	
6	MICR:	
7	Complete Bank Address:	

***Note: Land-owners / farmers / solar power developer are required to submit cancelled cheque and Passbook Copy along with this Land Lease Agreement before signing of Power Purchase Agreement.**

- c) The RUVITL (on behalf of JDVVNL) will first pay the applicable land lease rent (monthly) after recovering the same from the monthly energy charges payables to LESSEE after commissioning of the solar power plant. However, in case the monthly energy charges payable to LESSEE is less as compared to applicable land lease rent, the LESSEE will be liable to pay the land lease rent directly to the LESSOR/OWNER on monthly basis at their own cost. In such cases, RUVITL / JDVVNL shall 'NOT' be liable for any payments to land-owner / farmer.
- d) RUVITL (on behalf of JDVVNL) agrees to pay the applicable land lease rent (after signing of tripartite agreement) directly to the LESSOR/OWNER after commissioning of the solar power plant only.
- e) JDVVNL / RUVITL hereby covenants with the LESSOR/OWNER & LESSEE as under:
- JDVVNL / RUVITL will only act as a facilitator for land lease amount payment i.e. LESSEE to ultimately bear the complete lease amount payable to the LESSOR/OWNER under this agreement;
 - Under 'NO' circumstances, JDVVNL / RUVITL will be a party and/or, held responsible for any loss or, dispute arising between the LESSOR/OWNER and the LESSEE.

- f) This AGREEMENT shall be governed by the laws of India. The Courts at Jaipur alone shall have the jurisdiction to entertain and or try any dispute arising out of or in connection with or in relation to the terms of this AGREEMENT. However, in any such dispute, JDVVNL / RUVITL shall not be any party.

IN WITNESS WHEREOF the parties hereto have executed these presents in the presence of the witnesses attesting hereunder on the day, month and year mentioned hereinabove.

LESSOR

LESSEE

RUVITL
(On behalf of JDVVNL)

WITNESSES:

1.

G

2.

SCHEDULE PROPERTY

All that piece and parcel of Barren/ Agricultural land measuring ____ Hectare share out of Khasra No. _____ situated at Village/City _____ Tehsil _____ District and bounded on the:

(Note: The legal revenue terms to be changes to those prevalent in the State)

East by:

West by:

North by:

South by:

G

**Installation Report
(Indicative Format)**

1)	Capacity of the Plant(s) (MW)	
	Capacity already commissioned (MW)	
	Capacity proposed to be commissioned (MW)	
2)	Technology used, please specify along with capacities of each type	
3)	Rating of each module	
4)	Angle from horizontal at which array is installed	
5)	No. of modules installed of each type	
6)	Source of modules installed of each type	
7)	Number of Inverters installed	
8)	Source of inverters (Name of suppliers with address)	
9)	Status of completion of work as on date a. Full capacity of PV array b. Inverters c. Transformer Likely date of completion of above activity	% Installation % Installation % Installation

Executive / Assistant Engineer
33/11kV GSS,

Executive / Assistant Engineer,
M&P

Authorized Signatory of M/s
____<SPG>____

6

Connectivity Report (Indicative Format)

This is in compliance to the office order of the _____ <Place> issued vide office order <no.> <dated>. The Committee constituted vide said order has completed the work of commissioning of <kV> Bay & Metering Equipment to interconnect the <MW> Solar Power Plant(s) with Grid under Component C (feeder level solarization) of KUSUM Scheme installed at village - _____, Tehsil - _____ District on dated _____.

The details of Solar power Plant(s) are as under:

S. No.	Name of Solar Power Generator (SPG) & Location	Capacity mentioned in Agreement	Connectivity	Details of Solar Power Plant(s) (Transformer, Inverter, Modules, VCB)
1.	M/s _____ Village: _____ Tehsil: _____ District: _____	_____ MW	<u>Metering at receiving 33/11kV substation <Location></u> 1. S.No. of <kV> CT: Make: (a) <R Phase> (b) <Y Phase> (c) <B Phase> 2. S.No. of <kV> PT: (a) <R Phase> (b) <Y Phase> (c) <B Phase> Class: Burden: 3. S.No. of Main ABT Meter: Make: Class: AMP: Voltage: M.F.: 4. S.No. of Check ABT Meter: Make: Class: AMP: Voltage: M.F.: 5. S.No. of Standby ABT Meter: Make: Class: AMP: Voltage: M.F.:	<u>Transformer</u> Make: Type: S.No.: <u>Modules</u> Make: Rating: <W> Total No.: <u>Inverter</u> Make: Type: Rating: <W> S.No.: <u>Protection provided for:</u> Under / over voltage: Over current: Earth Fault: <u>Remote Monitoring System:</u> Integrated with State SEDM Platform-Yes/No SEDM interfacing with NLSEDM-Yes/No

The Commissioning date of various equipment's is as under:

- <kV> line from _____ GSS to _____ GSS on dated _____.
- Line Bay at <kV> GSS charged for on dated _____.
- KV line charged from _____ to _____ on dated _____.
- Main, Check and Standby meter was commissioned on dated (initial record of Main, Check and Standby meter at the time of commissioning is to be taken and enclosed)

- Complete System Commissioned on dated _____.
- The Joint inspection report of metering equipment and copy of permission of Electrical inspector is enclosed herewith.

Executive / Assistant Engineer
33/11kV GSS,

Executive / Assistant Engineer,
M&P

Authorized Signatory of M/s
____<SPG>____



**Synchronization Certificate
(Indicative Format)**

It is certified that ____ MW Solar photovoltaic Power project(s) under Component C (feeder level solarization) of PM-KUSUM Scheme of M/s _____ at Village _____, Tehsil _____, District _____ was Grid connected on dt._____.

It is further certified that the project(s) was synchronized and commencement of Power supply into the Grid from the project(s) on Dt._____ at _____ Hrs.

The above certificate is issued on the basis of MRI record (Copy of duly signed MRI is enclosed).

Executive / Assistant Engineer
33/11kV GSS,

Executive / Assistant Engineer,
M&P

Authorized Signatory of M/s
____<SPG>____

6

**Commissioning Certificate
(Indicative Format)**

This is to certify that M/s _____ having its office at _____ has successfully commissioned capacity ____ MW out of total ____ MW installed capacity of their Solar PV power Plant(s) under Component C (feeder level solarization) of PM-KUSUM Scheme at Village _____, Tehsil _____ & District _____.

The commissioning certificate has been issued on the basis of the following documents enclosed:

- (I) Installation report including snap shots of the project(s) from Various angles
- (II) Electrical Inspector Report
- (III) Connectivity Report
- (IV) Synchronization Certificate including MRI record.

The Date of Commissioning is _____.

Executive / Assistant Engineer
33/11kV GSS,

Executive / Assistant
Engineer, M&P

Authorized Signatory of M/s
____<SPG>____

C

Details of Material
(On Letterhead of SPG/ Lead Member of JV)

In Response to NIT No: JdVVNL /SE (RA&C)/XEN (DSM)/TN-DSM-_____ dated _____

S. No.	Material	Per unit power rating (Watts)	Name of Manufacturer with whom Bidder has made MoU of supply material under this project(s)	Manufacturing Country	Production Capacity of the material (per annum)	Tested from..... (Enclose the test certificate)
1	SPV Modules					
2	Invertors					
3	Meters					
4	Circuit Breakers					
5	Conductor / Cable					
6	Other Materials					

Note:

1. Also power performance test data sheets of all modules. The exact power of the module shall be indicated if the data sheet consists of a range of modules with varying output power.
2. Also provide complete technical data sheets for each equipment giving details of the specifications along with make / makes along with basic design of the PV Installation setup and power evacuation, synchronization along with protection equipment.

(Signature & Seal of Authorized Signatory for which PoA submitted)

Name of Authorized Signatory:

Designation:

Date:

Place:

C

ADDEMDUM- CLARIFICATIONS REGARDING LOA.

A. Signing cum submission of applicable Land Lease Agreement-

- i. With reference to the existing provisions under execution and submission of land lease agreement, it is to clarify that the selected solar power developer will have to execute a bipartite land lease agreement with the land owner /farmer on the offered /registered land of their own.
- ii. Further, to avail the benefit of provision under SKAY Scheme where Discom may pay the applicable land lease rent directly to the registered land owner/farmer after recovering the same from the monthly energy charges payables to Solar Power developer, RUVIT (on behalf of JDVVNL) may execute another tripartite agreement (Draft format enclosed as Appendix-I) with the land owner/farmer and solar power generator only after fulfilling below requirements-
 - 1.Submission of bi-partite land lease agreement between land owner/farmers and solar power developer.
 - 2.Consent letter duly signed from the land owner/farmer and selected Solar Power Developer for directly payment of applicable land lease rent on the provided bank account details (as mentioned under tri-partite agreement)
- iii. Once Tri-partite agreement is signed, RUVIT(On behalf of JDVVNL) will first pay the applicable land lease rent (monthly) after recovering the same from the monthly energy payables to Solar Power developer after commissioning of the solar power Plant .However, in case the monthly energy charges payable to Solar Power Developer is less as compared to applicable lease rent, the solar power developer will be liable to pay the lease rent directly to the land owner/farmer on monthly basis at their own cost. In such case RUVIT/JDVVNL shall "NOT" be liable for any payment to land owner/farmer.
- iv. It may be noted that under "NO" circumstances, JDVVNL/RUVIT will be a party and/or, held responsible for any loss or, dispute arising between the land owner/farmer and solar power developer. Also, the tripartite agreement (for payment of lease rent) shall be integral part of the Power Purchase Agreement (PPA) and original copy of tripartite agreement shall be retained with RUVIT (On behalf of JDVVNL).

B. Signing of Power Purchase Agreement (PPA)-

- i. After completion of all above formalities, the solar power developer will submit the power purchase agreement along with all supporting documents to the O/o The Superintending Engineer (RA&C), JDVVNL, Jodhpur which shall further be submitted to RUVIT for execution of contract agreement.

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