	PICK AI	ND PLACE PROD	UCTION	· 计数据字 机造机	Tarakan M
	4. 15. 10. 15. 15. 16. 16.	Total	Target per Hour	TWH	Working
Classification	Machine No.	Production	(in pcs.)	Required	Days*
Machin-Ma	ule-6 10-	12000 cphon			
HEAT SINK					
DIFFUSER					
HOUSING				NA.	
LED Module Batter	Yamala WIDOXE	11000 cph	90-130 psh	ery .	
PCB					
Total					
	SOLDER PA	STE PRINTING P	RODUCTION		<b>非常混杂</b>
Classification	Machine No.	Total Production	Target per Hour (in pcs.)	TWH Required	Working Days*
FUSE	<b>国际中部次为</b> 在				
HEAT SINK	<b>国际</b>				
DIFFUSER	<b>用毛生装的变</b> 色				
HOUSING	1、海南港200年				
LED Module	A Secretary of the second				
PCB					
Total	<b>国民自己社会人</b>				
	1607	PRODUCTION	Myalakh		
Classification	Machine No.	Total Production	Target per Hour (in pcs.)	TWH Required	Working Days*
FUSE	Theretone				
HEAT SINK	The same of the same				THE REAL PROPERTY.
DIFFUSER		100			
HOUSING 9rd 12w	60461	N 45000 Pad	hat 600-2100 pg	none	
LED Module Aluminium		din to Gudan	3500-4000	per hong	
Botten housing	26WA 36W	~ 6000 pue	6,200-300 p	y hory	
Total			,		The state of the s
		PRODUCTION		<b>美工工工工</b>	
Classification	Machine No.	Total Production	Target per Hour (in pcs.)	TWH Required	Working Days*
FUSE	10000000000000000000000000000000000000				
HEAT SINK		94			
DIFFUSER	5 计外面设施图代数				
HOUSING					
LED Module					
PCB					
Total				10万里是37节夏9	



## Government of India Form GST REG-06

[See Rule 10(1)]

## **Registration Certificate**

Registration Number: 05AACCH1914R1ZF

1.	Legal Name	HALONIX TI	ECHNOLOGIES PRI	IVATE LIMITED	- A F 1 %
2.	Trade Name, if any	M/S HALON	IIX TECHNOLOGIES	PRIVATE LIM	ITED
3.	Additional trade names, if any			17.43	
4.	Constitution of Business	Private Limit	ted Company		
5.	Address of Principal Place of Business	Name Of Pr Road/Street	akhand		A -BHEL
6.	Date of Liability	01/07/2017			
6.	Date of Liability  Date of Validity	01/07/2017 From	01/07/2017	То	Not Applicable
			01/07/2017	То	Not Applicable
7.	Date of Validity	From	01/07/2017 ds and Services Tax		Not Applicable
7. 8. 9.	Date of Validity  Type of Registration	From Regular Centre Goo			Not Applicable
7. 8. 9.	Date of Validity  Type of Registration  Particulars of Approving ature	From Regular Centre Goo	ds and Services Tax lidity unknown tally signed by Ds GOODS D SERVICES TAX WORK 07 2: 2024.05-18 13:46:47 IST		Not Applicable
7. 8. 9. Sign	Date of Validity  Type of Registration  Particulars of Approving ature	From  Regular  Centre Goo  Va  Digital AND NET Date	ds and Services Tax  lidity unknown  tally signed by 5 GOODS 0 SERVICES TAX WORK 07 0: 2024.09-18 13:46:47 IST		Not Applicable
7. 8. 9. Sign	Date of Validity  Type of Registration  Particulars of Approving ature	From  Regular  Centre Goo  Va  Digit AND NET Date  SANJAY BH Superintend	ds and Services Tax  lidity unknown  tally signed by 5 GOODS 0 SERVICES TAX WORK 07 0: 2024.09-18 13:46:47 IST		Not Applicable

This is a system generated digitally signed Registration Certificate issued based on the approval of application granted on 18/09/2024 by the jurisdictional authority.



Goods and Services Tax Identification Number: 05AACCH1914R1ZF

## Details of Additional Place of Business(s)

**Legal Name** 

HALONIX TECHNOLOGIES PRIVATE LIMITED

Trade Name, if any

M/S HALONIX TECHNOLOGIES PRIVATE LIMITED

Additional trade names, if

any

### Total Number of Additional Places of Business(s) in the State

3

- 1 Khasra No 1828, Salempur Mehdood-II, Bahadrabad, SIDCUL Haridwar, Haridwar, Uttarakhand, 249402
- 2 Khasra No. 11/12/13/1, Village- Sultanpur Majri, P.O. Bahadrabad, SIDCUL Haridwar, Haridwar, Uttarakhand, 249403
- 3 Khasra No. 1551, 1552 & 1553, RHP Logistics Park-4, Salempur Mehdood-2 Paragana Roorkee, SIDCUL Haridwar, Haridwar, Uttarakhand, 249402



Goods and Services Tax Identification Number: 05AACCH1914R1ZF

**Legal Name** 

HALONIX TECHNOLOGIES PRIVATE LIMITED

Trade Name, if any

M/S HALONIX TECHNOLOGIES PRIVATE LIMITED

Additional trade names, if

any

## Details of Managing / Whole-time Directors and Key Managerial Persons

2



Name

Designation/Status

Resident of State

Name

Designation/Status

Resident of State

Name

Designation/Status

Resident of State

Rakesh Zutshi

MD

Uttar Pradesh

Sachin Khandelwal

Additional director

Maharashtra

BHARATI AGARWAL

ADDITIONAL DIRECTOR

NOT APPLICABLE

## ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: RURAL\_SIDCUL, EDSD: SIDCUL, GST\_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : HR0 BOOK NO : K000'

CIN : NULL SCNO : HR0K000002259

BILL DATE : 08/05/2023 DUE DATE : 23/05/2023

MONTH / YEAR : 04/2023 BILLED MONTHS : 1

KNO : 002259

BILL NO : 28529230508000045 DISCON DATE : 07/06/2023

उत्तराखण्ड पावर कारपोरेशन लि०

SRI/SMT.	NOLOGIES BY	T LTD						ED EXEM	PTION		S	JPPLY TYP	5
HALONIX TECH	INOLOGIES P	VI. LID						N				74	
A. K. AGARWA PLOT NO. 5	L							CONTINUOUS	SUPPLY	RTS-7		S-5 HT INDU	ISTRY ABOVE
SEC 12, HE, SIDO HARIDWAR.	CUL.							,,		KID /		1000 KVA	
PIN: 0	FAX:0	C	ELL NO.	*:0				MODE OF E	AYMENT		DISHO	NOURED CH	EQUE
MAIL .	(* To rece	ive bill related	SMS ale	rts, please subm	it latest mol	oile no	. to division)	CASH/DD/	ONLINE			0	
BILL BASIS	CONTR. L	OAD	BILL	ING PERIOD			(	CONT. OPT :	NA			URITY	ADDN. SEC.REQUIRE
			FROM	TO			S.SUP.	METER MAK		R NO.			
MU	1,400.00 K		/03/2023	30/04/2			II KV	UNIT		5916 T MOTERA		3,594.14 UNIT RAT	0.00 E AMOUNT (Rs
READING SLOT	READING	CURRENT	MF	UNIT	OPENACO		UNIT	Control of the Contro	UNITS	JIOTA	J UNII	RS./UNI	r )
NH	1,296,532	1,304,216	20	153680.0		0	1	0 0		0	153,680	5.9	906,712
EP	410,826	413,319		49860.0	-	0		0 0		0	49,860	7.67	382,426
OP	636,615	639,934		66380.0	-	0		0 0		0	66,380	7.67	313,313
MP	220,688	220,688		0.0		0.00	0	0 0		-	69920.0	7.07	1,602,451
TOTAL.	7,258.75	7,299.29		269,920.00 810.80		0.00		0.0		7.01 2	07720.0		1,002,431
MAX . DEMAND	7,20.75	7,277.27		010.00									
		BILL	PARAMET	PERS				AMOUNT (Rs.)			OTHER	DETAILS	0
1. EXCESS CH							0.00	1 602 451 9	PF :	D. P. M. D. F.			1,050
2. ACTUAL EN 3. FIXED @0-			EMAND (	CHARGES FOR	CONTR.		1,602,451.80 483,000.00	1,002,451.80	LOAD FAC	TOR /			46.24
LOAD 4. FIXED / D	EMAND CHAD	TEC BOD EV	CECC I	220			0.00		LOAD UN		.01		K
. TOTAL FIX			CESS L	JAD			0,00	483,000.00	CONSUMP		т :		KV
. ELECTRICI			ENERGY	CESS @ 0.1								E READING	S
, bbbeinie								124,750.00/24,950					
7. VOLTAGE S	UPPLY REBAT	TE / WHEEL	ING CH	ARGE				0.00/0.00	LAST KWI	: 2474	642.0	LAST KVA 2564661.	
8. VOLTAGE S	UPPLY SURCE	HG/CROSS S	UBSIDY	SURCHG @ 0	.54			0.00/0 00	PRST KWE 2487117.			PRST KVA 2578157.	
9. FCA CHARG	ES @ 0.05/s	SOLAR SYST	EM REBA	ATE (SOLAR C	AP:0 L)			0.00/0.00	CONSUMPT 249500.0			CONSUMPT 269920.0	ION :
O. LOW POWE	R FACTOR SU	RCHG/OPEN	ACCESS	ADL SURCH	IG @ 0.98	1		0,00/0.00					
1. EXCESS O	FF SEASON I	OAD DETAI	L OF BI	ENEFIT +SUR	CHG			0.00					
2. MAINTENAL								0.00					
3. ADDITION	AL POWER PU	IRCHASE SU	RCHARGE	e / ADDI	TIONAL			0.00/0.00					
4. NA ADJUS	TMENT FOR	0 MONTH						0.00	LAST MON	TH ARRE	AR :		0.
5. CONTINUO	US SUPPLY S	URCHG / G	REEN PO	WER CHARGE	@ 0.45			0.00/0.0	LPS ARRE	AR (+/-	) :		0.
6. CURRENT	BILL					T.C.I.		2,235,151.80		LAST	PAYME	NT DETAIL	S
7. CURRENT	LPS / ADV E	ILL LPS						0.00/0 00	Bill	-No : 38	5292304	11000034	RNO : null
8. SOLAR EN	ERGY CHG @	0.0 * 0.	0					0.00				MODE : PU	
9. TOTAL DU	E FOR THE M	ONTH						2,235,151.80	ВІ		239004	1.00000 AM	TT-PAID :
O. AMOUNT D	UE							0.00				DETAILS	
1. ADJUSTME	NT (+/-) (Ad	ij by Admi:	n-Payme	ent Rebate	For Apr-			-33,149.00/0.00	PREVIOUS	YEAR A	RREAR		0.
2. TOTAL								2,202,003.00	CURRENT	YEAR AR	REAR		0.
3. TCS TAX	AMOUNT							0.00		LAST S	IX MON	TH CONSUM	PTION
4. NET AMOU		ON OR BEF	ORE			2	3/05/2023	2,202,003.00			-		OV : 231600 OCT 15
rompt Pa	yment R	ebate o	n mo	nthly b	illing	@ fo:	1.50%	(Online)	or @ :	.00%	(Off1	ine) i	f paid
pto date		-2023.	max1	*Afte		101	. шт «	KS.1000	*Afte		Vin E		
	5/2023				3/05/20	23					/2023		
23/0													
23/0	2,202,0	03.00				2,2	29,528.0	0			2,25	7,053.00	

## ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: RURAL\_SIDCUL, EDSD: SIDCUL, GST\_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : HR0 BOOK NO : K000

CIN : NULL SCNO : HR0K000002259

BILL DATE : 12/07/2023 DUE DATE : 27/07/2023

MONTH / YEAR : 06/2023 BILLED MONTHS : 1

KNO : 002259

BILL NO : 29529230712000008 DISCON DATE : 11/08/2023

उत्तराखण्ड पावर कारपोरेशन लि०



SRI/SMT.								ED EXEM	PTION		st	JPPLY TYPE	3
HALONIX TECH	INOLOGIES P	VT. LTD						N				74	
A. K. AGARWAI	L							CONTINUOUS	SUPPLY		CAT	regory NAM	ME
PLOT NO. 5 SEC 12, IIE, SIDC HARIDWAR.	CUL,							N		RTS-7 N	NEW RT	S-5 HT INDU 1000 KVA	ISTRY ABOVE
PIN: 0	FAX:0	(	ELL NO.	*:0				MODE OF P	AYMENT	1	DISHO	NOURED CH	EQUE
MAIL:	(* To rece	ive bill related	SMS ale	rts, please submi	it latest mobi	le no. to divisi	on)	CASH/DD/0	ONLINE			0	
BILL BASIS	CONTR.L	The state of the s	Tall to the second	ING PERIOD				ONT. OPT :	NA	1411		URITY	ADDN.
			FROM	TO		VOL.SUP.		METER MAKE	METER	NO.	DEP	OSITED	SEC.REQUIRE
MU	1,400.00 I	KVA 3	1/05/2023	30/06/2	2023	11 KV		LNT	11135	916	4,68	3,594.14	0.00
READING SLOT	LAST READING	CURRENT READING	MF	UNIT CONSUMED	OPENACCE UNITS	SS UNI		UNIT ASSESSED	SOLAR ADJ UNITS	TOTAL	UNIT	RS./UNI	r )
NH	1,314,452	1,324,78	5 20	206680.0		0	_	0 0	(	-	206,680	5.9	1,219,412
EP	416,761	420,06		66000.0		0		0 0	(	-	66,000	7.67	506,220
OP	644,220	648,73.		90260.0		0 .		0 0	(	-	90,260	4.72	426,027
MP	220,688	220,68	8	0.0		0		0 0.0	0.0		62940.0	7.67	2.151,659
TOTAL.	7,343.06	7,391.6		362,940.00 971.80	-	.00	0,0	0.0	0,0	1 3	02940.0		2,151,057
CUM. MAX.DEMAND	7,343.00						7	AMOUNT (Rs.)		-	OTHER	DETAILS	
nuanca au	ADORG DUD		PARAMET	ERS		0	00	AMOUNI (RS./	PF :		OTHER	LINIE	(
L EXCESS CH						2,151,659		2.151.659 20	BILLABLE	DEMAND			1,050
2. ACTUAL END 3. FIXED @0- LOAD			EMAND	CHARGES FOR	CONTR.	483,000			LOAD FACT	OR /			51.87
. FIXED / DI	EMAND CHAP	GES FOR E	CESS I	OAD		0	00		LOAD UNIT				K
. TOTAL FIXE			CEDS D	OAD				483,000.00	CONSUMPTI		т:		KV
. ELECTRICI			ENERGY	CESS @ 0.1			1	166,790.00/33,358		CUM	ULATIV	E READING	S
. VOLTAGE SI	UPPLY REBA	TE / WHEE	LING CH	ARGE					LAST KWH		771.0	2596121.	0
B. VOLTAGE ST	UPPLY SURC	HG/CROSS	SUBSIDY	SURCHG @ 0	. 54				PRST KWH 2520450.0			PRST KVA 2614268.	0
9. FCA CHARGI	ES @ 0.05/	SOLAR SYST	TEM REB	ATE(SOLAR C	AP:0 L)				CONSUMPTI 333580.0	ON:		362940.0	ION :
O. LOW POWER								0.00/0.00					
1. EXCESS OF	FF SEASON	LOAD DETAI	L OF B	ENEFIT +SUR	CHG			0.00	100000000000000000000000000000000000000				
2. MAINTENAM								0.00	1				
3. ADDITIONA SURCHG	AL POWER P	URCHASE ST	JRCHARGI	E @ / ADDI	TIONAL			0.00/0.00					
4. NA ADJUST	TMENT FOR	0 MONTH						0.00	LAST MONT	H ARRE	AR :		0
5. CONTINUO			REEN PO	OWER CHARGE	@ 0.45			0.00/0.0	LPS ARREA	R (+/-	) :		0
6. CURRENT I								2,834,807.20		LAST	PAYME	ENT DETAIL	S
7. CURRENT I		BILL LPS						0.00/0.00	Bill-1	io : 385	5292306	05000125 E	RNO : null
8. SOLAR EN			0					0.00	DATE	: 14/0	06/2023	MODE : FU	IND TRANS
9. TOTAL DU								2,834,807 20	BILI	-AMT :		2.00000 AM 2.00000	MT-PAID :
0. AMOUNT D	UE							0.00		A	RREAR	DETAILS	
1. ADJUSTMEN	NT (+/-) (A	dj by Admi	n-Payme	ent Rebate	For Jun-			-38,889,00/0.00	PREVIOUS :	YEAR A	RREAR		0
2. TOTAL								2,795,918 00	CURRENT Y	EAR AR	REAR		(
3. TCS TAX	AMOUNT							0 00				TH CONSUM	
4. NET AMOUN	NT PAYABLE	ON OR BEI	PORE			27/07/20	23	2,795,918.00		R 2699201	MAR 3218	40 FEB 253980	JAN 27680 DEC.
	ayment I	Rebate	on mo	nthly b	illing	@ 1.50	% (	Online)	or @ 1	.00%	(Off)	line) i	f paid
rompt Pa		- 2023 .	LIGAL	andan No.									
n or Befor	e:			*Afte					*After		/2022		
n or Befor					7/07/20:	23			*After		/2023	5,816.00	

## ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: RURAL SIDCUL, EDSD: SIDCUL, GST\_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : HRO CIN : NULL

BOOK NO : K000

SCNO : HR0K000002259 BILL DATE : 05/10/2023 DUE DATE : 20/10/2023

MONTH / YEAR : 09/2023 BILLED MONTHS : 1 KNO : 002259

BILL NO : 38529231005000039 DISCON DATE : 04/11/2023

उत्तराखण्ड पावर कारपोरेश्नन लि०



SRI/SMT.								ED EXEM	PTION		SI	UPPLY TYP	E
HALONIX TEC	CHNOLOGIES P	PVT. LTD						N				74	
A. K. AGARW	AL							CONTINUOUS	SUPPLY		CA'	TEGORY NA	ME
PLOT NO. 5 SEC 12, IIE, SII HARIDWAR.	DCUL,							N		RTS-7	NEW RT	S-5 HT IND 1000 KVA	USTRY ABOVE
PIN:0	FAX:0		CELL NO.	*:0				MODE OF	PAYMENT		DISHO	NOURED C	HEQUE
EMAIL:	(* To rece	eive bill relat	ed SMS ale	rts, please submi	it latest m	obile no	to division	CASH/DD	ONLINE			0	
BILL BASI	S CONTR.I	LOAD	BILL	ING PERIOD				CONT. OPT :	NA			CURITY	ADDN.
			FROM	TO		VOI	.SUP.	METER MAK	E METE	R NO.	DEP	OSITED	SEC.REQUIRE
MU	1,400.001	KVA	31/08/2023	30/09/2	2023		1 KV	SECURE	Q04	82462	4,68	33,594.14	0.00
READING	LAST	CURRENT	MF	UNIT	OPENAC		UNIT	UNIT	SOLAR AL	J TOTA	AL UNIT	UNIT RAT	
SLOT	READING	READING	78 20	203839.0	UNI	TS 0	ADJUSTE	0 ASSESSED		0	203,839	59	1,202,650
NH EP	1,324,786	.9,8		60492.0		0		0 0		0	60,492	7.67	463,973
OP	648,733	4,3		87353.0		0		0 0		0	87,353	4.72	412,306
MP	220,688		0	0.0		0		0 0		0	0	7.67	0
TOTAL				351,684.00		0.00	. (	0.0		0.0	351684.0		2,078,929
CUM.	7,391.65	45	58	911.60									
MAX.DEMAND		ED GHANGE	EDIAL BEA	DING WHITE	110 21262	20 / 22069	O INITIAL D	EADING (VAVII)	VAH) :0 /0 C	LANCE D	ATE :01/09	/2023	
	MEI			DING (KWH/KV	AH):21302	29 / 22000	88, INITIAL K	AMOUNT (Rs.		IANGED		DETAILS	
			PARAME"	rers			0.00	AMOUNT (RS.	PF :		OTHER	DETAILS	0
	CHARGES DUE						2,078,929.90	2 078 929 9	BILLABLI	DEMAN	m .		1,050
	ENERGY CHARG						483,000.00	2,076,929.9	LOAD FA		iD :		53.58
3. FIXED @0 LOAD	- Above @ R	Rs.460.0/	DEMAND	CHARGES FOR	CONTR		485,000.00		OPENACCI		ERGY		
	DEMAND CHAR	GES FOR	EXCESS L	OAD			0.00		LOAD UN	т:			K
	XED / DEMAN							483,000.0	CONSUMP	CION UN	IIT :		KV
. ELECTRIC	CITY DUTY @	0.5/GREE	NENERGY	CESS @ 0.1				157,530.00/31,50	6	CU	MULATIV	E READING	as .
								137,330,00731,30					
								.0	0				
7. VOLTAGE	SUPPLY REBA	TE / WHE	ELING CH	ARGE				.0	LAST KWI	1 : 252	0450.0		
					54			0.00/0.0	LAST KWI			2614268.	0
8. VOLTAGE	SUPPLY REBA SUPPLY SURC	HG/CROSS	SUBSIDY	SURCHG @ 0		)		.0	D LAST KWI	: 15		2614268. PRST KVA	0 AH : 17033.0
B. VOLTAGE	SUPPLY SURC	CHG/CROSS	SUBSIDY	SURCHG @ 0	AP:0 L			0.00/0.0 0.00/0.0	D LAST KWI D PRST KWI CONSUMP: 315060.0	: 15		2614268. PRST KVA	0 AH : 17033.0
B. VOLTAGE  B. FCA CHAR  OLIVIER OF THE POW	SUPPLY SURC	CHG/CROSS SOLAR SY	SUBSIDY STEM REB	SURCHG @ 0 ATE(SOLAR C S ADL SURCH	AP:0 L)			.0 0.00/0.0 0.00/0.0 165,291.48/0.0	D LAST KWI D PRST KWI CONSUMP 315060.0	: 15		2614268. PRST KVA	0 AH : 17033.0
3. VOLTAGE 9. FCA CHAR 10. LOW POW	SUPPLY SURCE GES @ 0.47/ WER FACTOR SOFF SEASON	CHG/CROSS SOLAR SY SURCHG/OP LOAD DET	SUBSIDY STEM REB	SURCHG @ 0 ATE(SOLAR C S ADL SURCH	AP:0 L)			0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0	LAST KWI	: 15		2614268. PRST KVA	0 AH : 17033.0
B. VOLTAGE  9. FCA CHAR  10. LOW POW  11. EXCESS  12. MAINTEN  13. ADDITIO	SUPPLY SURC	CHG/CROSS SOLAR SY SURCHG/OP LOAD DET.	SUBSIDY STEM REB EN ACCES	SURCHG @ 0 ATE(SOLAR C S ADL SURCH ENEFIT +SUR	CAP:0 L)			0.00/0.0 0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0	D LAST KWI D PRST KWI CONSUMP: 315060.0	: 15		2614268. PRST KVA	0 AH : 17033.0
3. VOLTAGE 4. FCA CHAF 5. LOW POW 5. EXCESS 7. MAINTEN 7. ADDITIO	SUPPLY SURCE RGES @ 0.47/ NER FACTOR S OFF SEASON NANCE CHARGE ONAL POWER P	CHG/CROSS SOLAR SY SURCHG/OP LOAD DET.	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG	SURCHG @ 0 ATE(SOLAR C S ADL SURCH ENEFIT +SUR	CAP:0 L)			0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.00/0.0	D LAST KWI D PRST KWI CONSUMP: 315060.0	: 15	244.0	2614268. PRST KVA	0 NH : 17033.0
3. VOLTAGE 9. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO	SUPPLY SURCE RGES @ 0.47/ NER FACTOR S OFF SEASON NANCE CHARGE ONAL POWER P	CHG/CROSS SOLAR SY SURCHG/OP LOAD DET. CS CURCHASE 0 MONT	SUBSIDY STEM REB EN ACCES AIL OF B SURCHARG	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	AP:0 L) G@ 0.9 CHG	98		0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.00/0.0	D LAST KWI CONSUMPT 315060.0	I : 15	244.0	2614268. PRST KVA	0 NH : 17033.0 PION :
3. VOLTAGE 3. FCA CHAF 40. LOW POW 41. EXCESS 42. MAINTEN 43. ADDITIO	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE DNAL POWER P JISTMENT FOR JOUS SUPPLY	CHG/CROSS SOLAR SY SURCHG/OP LOAD DET. CS CURCHASE 0 MONT	SUBSIDY STEM REB EN ACCES AIL OF B SURCHARG	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	AP:0 L) G@ 0.9 CHG	98		0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.00/0.0	D LAST KWI CONSUMPT 315060.0	I : 15 PION :	(244.0 (EAR:	2614268. PRST KVA	0.H : 17033.0
3. VOLTAGE 9. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO 13URCHG 14. NA ADJU 15. CONTINU	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE DNAL POWER P JISTMENT FOR JOUS SUPPLY F BILL	CHG/CROSS SOLAR SY. SURCHG/OP. LOAD DET. SOURCHASE O MONT. SURCHG /	SUBSIDY STEM REB EN ACCES AIL OF B SURCHARG	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	AP:0 L) G@ 0.9 CHG	98		0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.0 0.0 0.00/0.0	D LAST KWI CONSUMPT 315060.0	I : 15 CION :  THE ARE	244.0 REAR :	2614268. PRST KVA CONSUMPI 351684.0	0 LH : 17033.0 PION :
3. VOLTAGE 3. FCA CHAF 4.0. LOW POW 4.1. EXCESS 4.1. MAINTEN 5. ADDITIO 6. CURRENT 6. CURRENT 7. CURRENT	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE DNAL POWER P USTMENT FOR JOUS SUPPLY F BILL F LPS / ADV	CHG/CROSS SOLAR SY. SURCHG/OP. LOAD DET. CS DURCHASE 0 MONT. SURCHG / BILL LPS	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	AP:0 L) G@ 0.9 CHG	98		0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.0 0.0 0.00/0.0 0.0 0	D LAST KWI CONSUMPS 315060.0	I : 15 CION :  THE ARP  THE ARP  LAS  -No : 2	EEAR : (-) : ST PAYME 95292309	2614268. PRST KVA CONSUMPI 351684.0	0.H : 17033.0 PION : 0. 0. LS
3. VOLTAGE 3. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR F	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE DNAL POWER P JISTMENT FOR JOUS SUPPLY F BILL	CHG/CROSS SOLAR SY. SURCHG/OP. LOAD DET. CS DURCHASE 0 MONT: SURCHG / BILL LPS @ 0.0 *	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	AP:0 L) G@ 0.9 CHG	98		0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.0 0.0 0.00/0.0 0.00/0.0 2.916,257.3 0.00/0.0	D LAST KWI CONSUMPT 315060.0	I : 15  CION :  TH ARR  EAR (+/  LAS  -No : 2  TE : 21	EAR : -) : ST PAYME 95292309 /09/2023 : 274509	2614268. PRST KVA CONSUMPI 351684.0	0.H: 17033.0 PION: 0. 0. LS PRNO: null
3. VOLTAGE 9. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIC SURCHG 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR F	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE ENAL POWER P JISTMENT FOR JOUS SUPPLY T BILL T LPS / ADV ENERGY CHG DUE FOR THE	CHG/CROSS SOLAR SY. SURCHG/OP. LOAD DET. CS DURCHASE 0 MONT: SURCHG / BILL LPS @ 0.0 *	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	AP:0 L) G@ 0.9 CHG	98		0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.0 0.0 0.00/0.0 0.00/0.0 2.916,2573 0.00/0.0	D LAST KWI D PRST KWI CONSUMPT 315060.0	I : 15  CION :  TH ARR  EAR (+/  LAS  -No : 2  TE : 21	EAR: -): T PAYME 95292309 /09/2023 : 274509	2614268. PRST KVP CONSUMPT 351684.C	0.H: 17033.0 PION: 0. 0. LS PRNO: null
3. VOLTAGE  9. FCA CHAF  10. LOW POW  11. EXCESS  12. MAINTEN  13. ADDITIC  14. NA ADJU  15. CONTINU  17. CURRENT  18. SOLAR E  19. TOTAL I  20. AMOUNT  21. ADJUSTN	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE ENAL POWER P JISTMENT FOR JOUS SUPPLY T BILL T LPS / ADV ENERGY CHG DUE FOR THE	CHG/CROSS (SOLAR SY.) SURCHG/OP. LOAD DET. CS URCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	CAP: 0 L) G @ 0.9 CHG TIONAL	98		0.00/0.00 0.00/0.00 165,291.48/0.00 0.00/0.00 0.00/0.00 0.00/0.00 2.916,257.3 0.00/0.00	D LAST KWI D PRST KWI CONSUMPT 315060.0	I : 15  TION :  THE ARE IN THE AR	EAR : (-) : T PAYME 95292309 /09/2023 : 274509 ARREAR	2614268. PRST KVP CONSUMPT 351684.C	OLS PRNO: null und Trans mT-PAID:
P. VOLTAGE D. FCA CHAF D. LOW POW	SUPPLY SURCE SUPPLY SURCE RES @ 0.47/ WER FACTOR SOFF SEASON NANCE CHARGE POWAL POWER PUSTMENT FOR JOUS SUPPLY TO BILL TO LPS / ADV ENERGY CHG DUE FOR THE	CHG/CROSS (SOLAR SY.) SURCHG/OP. LOAD DET. CS URCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	CAP: 0 L) G @ 0.9 CHG TIONAL	98		0,00/0,0 0,00/0,0 165,291.48/0,0 0,00/0,0 0,00 0,00/0,0 2,916,257.3 0,00/0,0 2,916,257.3 0,00 -38,428,00/0,0	D LAST KWI D PRST KWI CONSUMPT 315060.0 D LAST MOD D LAST MOD D LPS ARRI B Bill D DW B Bill D DW B Bill	TH ARE LAS -No : 21 LL-AMT	EEAR : (-) : ST PAYME 95292309 724509 274509 ARREAR ARREAR	2614268. PRST KVP CONSUMPT 351684.C	OLS PRNO: null UND TRANS MT-PAID:
3. VOLTAGE 3. FCA CHAF 4. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR F 19. TOTAL F 10. AMOUNT 10. AMOUNT 11. ADJUSTN	SUPPLY SURCE SUPPLY SURCE RES @ 0.47/ WER FACTOR SOFF SEASON NANCE CHARGE DNAL POWER PROBLEM FOR THE SUBSTITUTE OF THE S	CHG/CROSS (SOLAR SY.) SURCHG/OP. LOAD DET. CS URCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	CAP: 0 L) G @ 0.9 CHG TIONAL	98		0,00/0,0 0,00/0,0 165,291.48/0,0 0,00/0,0 0,00 0,00/0,0 2,916,257.3 0,00/0,0 2,916,257.3 0,00 -38,428,00/0,0	D LAST KWI D PRST KWI D CONSUMP: 315060.0 D LAST MOD D LPS ARRI E B D DA E	I : 15  TION :  TH ARE AR (+/ LAS -NO : 2 TE : 21 LL-AMT  YEAR YEAR LAST	EAR : -) : ST PAYME 95292309 /09/2023 : 274509 ARREAR ARREAR ARREAR	2614268. PRST KVP CONSUMPT 351684.C  ENT DETAI 14000005 MODE : F 9.00000 A 9.00000 DETAILS	OLS PRNO: null UND TRANS MT-PAID:
. VOLTAGE . FCA CHAF . EXCESS . MAINTEN . ADJUTC . CONTINU . CURRENT . CURRENT . CURRENT . CURRENT . CURRENT . ADJUST . AMOUNT . AMOUNT . AMOUNT . AMOUNT . TOTAL . TOTAL . TOTAL . TOTAL . TOTAL . TOTAL	SUPPLY SURCE SUPPLY SURCE RES @ 0.47/ WER FACTOR SOFF SEASON NANCE CHARGE DNAL POWER PROBLEM FOR THE SUBSTITUTE OF THE S	SURCHG/CROSS SURCHG/OP LOAD DET. SURCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI	CAP: 0 L) G @ 0.9 CHG TIONAL	98 5	0/10/2023	0.00/0.0 0.00/0.0 165,291.48/0.0 0.00/0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	D LAST KWI D PRST KWI D CONSUMP: 315060.0 D LAST MOD D LAST MOD D LPS ARRI B B113 D DW B B	I : 15  TION :  TH ARE AR (+/ LAS -NO : 2 TE : 21 LL-AMT  YEAR YEAR LAST	EAR : -) : ST PAYME 95292309 /09/2023 : 274509 ARREAR ARREAR ARREAR	2614268. PRST KVP CONSUMPT 351684.C  ENT DETAI 14000005 MODE : F 9.00000 A 9.00000 DETAILS	OLS PRNO: null UND TRANS MT-PAID:
FOR CONTINUE  B. VOLTAGE  FCA CHAF  C. FCA CHAF  C. FCA CHAF  C. FCA CHAF  C. LOW POW  C. LOW POW  C. LOW POW  C. CONTINUE  C. CONTINUE	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE ONAL POWER P USTMENT FOR JOUS SUPPLY T BILL T LPS / ADV ENERGY CHG DUE FOR THE DUE MENT(+/-) (A	SURCHG/CROSS SOLAR SY SURCHG/OP LOAD DET. SS PURCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH  Adj by Ad	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P O.0	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI OWER CHARGE ent Rebate	CHG CHG TIONAL C@ 0.45	98 5	1.50%	0,00/0,0 0,00/0,0 165,291.48/0,0 0,00/0,0 0,00 0,00/0,0 2,916,257.3 0,00/0,0 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,917,829.0 0,00 0,00 0,0	D LAST KWI CONSUMPS 315060.0 D LAST MOD D LAST MOD D LPS ARRI B B B B B B B B B B B B B B B B B B B	TH ARE ARE LAST 1.00%	EAR: (-): ST PAYME 95292309 (709/2023 : 274509 ARREAR ARREAR ARREAR ARREAR	2614268. PRST KVP CONSUMPT 351684.C  ENT DETAI 14000005 MODE : F 9.00000 A 9.00000 DETAILS  TH CONSUM	OUNT : 17033.0 CION :  OUNT :
3. VOLTAGE 9. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO SURCHG 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR F 19. TOTAL F 20. AMOUNT 21. ADJUSTN 22. TOTAL 22. TOTAL 23. TCS TAN 24. NET AMO Prompt I	SUPPLY SURCE  RGES @ 0.47/  WER FACTOR S  OFF SEASON  NANCE CHARGE  DNAL POWER P  USTMENT FOR  JUSTMENT FOR  JUSTM	SURCHG/CROSS SOLAR SY SURCHG/OP LOAD DET. SS PURCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH  Adj by Ad	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P O.0	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI OWER CHARGE ent Rebate onthly b mum Rs.	G @ 0.5 CHG TIONAL TIONAL : @ 0.45	98 5 p- 2 ng @	1.50%	0,00/0,0 0,00/0,0 165,291.48/0,0 0,00/0,0 0,00 0,00/0,0 2,916,257.3 0,00/0,0 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,916,257.3 0,00 2,917,829.0 0,00 0,00 0,0	D LAST KWI CONSUMPS 315060.0 D LAST MOD D LAST MOD D LPS ARRI B B B B B B B B B B B B B B B B B B B	TH ARE	EAR: (-): ST PAYME 95292309 (709/2023 : 274509 ARREAR ARREAR ARREAR SIX MON 6 UN 36294	2614268. PRST KVP CONSUMPT 351684.C  ENT DETAI 14000005 MODE : F 9.00000 A 9.00000 DETAILS  TH CONSUM 0 MAY 159280	0. CION : 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.
8. VOLTAGE 9. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO UNICH 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR F 19. TOTAL F 10. AMOUNT 11. ADJUSTN 12. TOTAL 12. TOTAL 13. TCS TAN 14. NET AMO 15. Prompt II 16. ON THE TAMO 16. ON THE TAMO 17. ON THE TAMO 18. ON TH	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE DNAL POWER P USTMENT FOR JOUS SUPPLY T BILL T LPS / ADV ENERGY CHG DUE FOR THE DUE MENT(+/-) (A C AMOUNT DUNT PAYABLE PAYMENT   T E 15-OC OCCE: /10/2023	SURCHG/CROSS SOLAR SY SURCHG/OP LOAD DET. SS OURCHASE O MONT: SURCHG / BILL LPS O 0.0 * MONTH Adj by Ad: ON OR B Rebate t-2023	SUBSIDY STEM REB EN ACCES ALL OF B SURCHARG I GREEN P O.0	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI OWER CHARGE ent Rebate onthly b mum Rs.	G @ 0.9 CHG TIONAL G @ 0.49 For Sep	98 5 p- 1g @ ) fo:	1.50% r LT &	0,00/0 0 0,00/0 0 165,291.48/0.0 0,00/0.0 0,00/0.0 0,00/0.0 0,00/0.0 2,916,2573 0,00/0.0 2,916,2573 0,00 2,916,2573 0,00 2,916,2573 0,00 2,916,2573 0,00 2,877,829.0 0,00 2,877,829.0 (Online) Rs.1000	D LAST KWI CONSUMPT 315060.0 D LAST MOI D LAST MOI D LPS ARRI D DZ S B111 D CURRENT: C CURRENT: C AUG:330714 Or @ O for	TH ARE	EAR: (-): ST PAYME 95292309 (709/2023 : 274509 274509 ARREAR ARREAR ARREAR (ARREAR (ARREAR ARREAR (ARREAR)	2614268. PRST KVP CONSUMPT 351684.C  ENT DETAI 14000005 MODE : F 9.00000 A 9.00000 DETAILS  TH CONSUM 0 MAY 359280	OUNT : 17033.0 CION :  OUNT :
8. VOLTAGE 9. FCA CHAF 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO UNICHG 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR F 19. TOTAL F 10. AMOUNT 11. ADJUSTN 13.) / 12. TOTAL 13. TCS TAN 14. NET AMO 15. Prompt I 15. ADDITIO 16. OR TAN 16. OR TAN 17. ADDITION 18. OR TAN 18	SUPPLY SURCE RGES @ 0.47/ WER FACTOR S OFF SEASON NANCE CHARGE DNAL POWER P USTMENT FOR JOUS SUPPLY T BILL T LPS / ADV ENERGY CHG DUE FOR THE DUE MENT(+/-) (A C AMOUNT DUNT PAYABLE PAYMENT   T E 15-OC OCCE: /10/2023	CHG/CROSS (SOLAR SY.) SURCHG/OP. LOAD DET. SOURCHASE  0 MONT: SURCHG / BILL LPS @ 0.0 * MONTH  Adj by Ad: CON OR B  Rebate t-2023	SUBSIDY STEM REB EN ACCES ALL OF B GURCHARG GREEN P 0.0 Anin-Paym	SURCHG @ 0 ATE (SOLAR C S ADL SURCH ENEFIT +SUR E @ / ADDI OWER CHARGE ent Rebate onthly b mum Rs. *Afte	G @ 0.5 CHG TIONAL TIONAL : @ 0.45	98 5 p- 1g @ ) fo:	1.50%	0,00/0 0 0,00/0 0 165,291.48/0.0 0,00/0.0 0,00/0.0 0,00/0.0 0,00/0.0 2,916,2573 0,00/0.0 2,916,2573 0,00 2,916,2573 0,00 2,916,2573 0,00 2,916,2573 0,00 2,877,829.0 0,00 2,877,829.0 (Online) Rs.1000	D LAST KWI CONSUMPT 315060.0 D LAST MOI D LAST MOI D LPS ARRI D DZ S B111 D CURRENT: C CURRENT: C AUG:330714 Or @ O for	TH ARE	EAR: (-): ST PAYME 95292309 (709/2023 : 274509 274509 ARREAR ARREAR ARREAR (ARREAR (ARREAR ARREAR (ARREAR)	2614268. PRST KVP CONSUMPT 351684.C  ENT DETAI 14000005 MODE : F 9.00000 A 9.00000 DETAILS  TH CONSUM 0 MAY 159280	OUNT : 17033.0 CION :  OUNT :

## ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: RURAL\_SIDCUL, EDSD: SIDCUL, GST\_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : HRO CIN : NULL

BILL DATE : 04/01/2024 DUE DATE : 19/01/2024 MONTH / YEAR : 12/2023 BILLED MONTHS : 1

BOOK NO : K000 SCNO : HR0K000002259 KNO: 002259

BILL NO : 29529240104000087 DISCON DATE : 03/02/2024

उत्तराखण्ड पावर कारपोरेश्वन लि०

ARREAR : 0.00



ACCOUNT NO: 40100198837

SRI/SMT.								ED EXE	MPTIC	N		st	JPPLY TY	PE	
HALONIX TEC	CHNOLOGIES I	PVT. LTD							V				74		
A. K. AGARW	AL							CONTINUO	s sui	PLY		CAT	regory N	AME	
PLOT NO. 5 SEC 12, IIE, SI	DCUL.								V	F	RTS-7 N		S-5 HT INI 1000 KVA		RY ABOVE
HARIDWAR. PIN: 0	FAX:0	(	ELL NO.					MODE OF	DAVM	PNT			NOURED (		IIE
EMAIL:												DISHO	0	MEQ	0.0
				rts, please subm	it latest mobi	ile no. t		CASHIDI		INE		CEC	URITY		ADDN.
BILL BASI	S CONTR.	LOAD	FROM	ING PERIOD		VOL.	Statistics of the	METER MA		METER	NO		DSITED	SE	C.REQUIRE
MU	1,400.00	KVA 3	0/11/2023	31/12/2		-	KV KV	SECURE		Q04824		4,68	3,594.14		0.00
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NH	24,169	31,50	4 20	146700.0		0		0	0	0		146,700	5.9		865,530.0
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OP	11,696	15,52	3	76540.0		0	The second		0	0		76,540	4.72		361,268.
MP	3,642	5,45	1	36180.0		0			0	0		36,180	7.67		277,500.0
TOTAL				311,500.00	0	0.00	0	0.0	0	0.0	31	1500.0			1,903,753.0
CUM. MAX.DEMAND	126.52	163.9	5	748.80											
		BILL	PARAME"	TERS				AMOUNT (Rs	.)	1000	0	THER I	DETAILS		
. EXCESS C	CHARGES DUE	TO MCG				100	0.00		PF	1					0.9
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S. FIXED @C	- Above @ F	Rs.460.0/K	/A/ DEM	AND CHARGES	FOR		483,000.00			AD FACTO		gy			55.91/
. FIXED /	DEMAND CHAR	RGES FOR EX	CESS L	DAD			0.00		LO	AD UNIT	:				KV
. TOTAL FI	XED / DEMAN	ND CHARGES						483,000	00 COI	NSUMPTIC	N UNIT	r :			KVA
. ELECTRIC	CITY DUTY @	0.5/KVAH	/GREEN	ENERGY CES	S @ 0.1			144 200 00 00			CUMU	LATIVE	E READIN	GS	
								144,300.00/28,8							
VOLTAGE	SHIPPLY PERA	TE / WHEEL	TNG CH	ARGE					00	ST KWH :	41786	5.0	LAST KV	АН	47392.0
	SUPPLY REBA				. 6			0.00/0	00 LA:	ST KWH :					: 47392.0 : 62967.0
O. FCA CHAR	SUPPLY SURCES	CHG/CROSS S	SUBSIDY	SURCHG @ 0				0.00/0	00 LA: 00 PR: 00 PR:		: 5621			AH :	62967.0
. VOLTAGE . FCA CHAR .51/KVA/FP EBATE (SOLA	SUPPLY SURCES @ 0.47/PPCA REFUND IR CAP: 0 L)	CHG/CROSS S KVA/FPPCA (LESS) @ (	SUBSIDY SURCHA 0.0 /SO	SURCHG @ 0 RGE (PLUS) LAR SYSTEM	<b>a</b>			0.00/0 0.00/0 0.00/158,865.00	00 LA: 00 PR: 00 PR: 00 28:	ST KWH	: 5621		PRST KV	AH :	62967.0
. VOLTAGE . FCA CHAR .51/KVA/FP REBATE (SOLA .0. LOW POW	SUPPLY SURCE GES @ 0.47/ PCA REFUND IR CAP:0 L) GER FACTOR S	CHG/CROSS S (KVA/FPPCA (LESS) @ ( GURCHG/OPEN	SUBSIDY SURCHA 0.0 /SO	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH	@ G @ 1.05			0.00/0 0.00/0 0.00/158,865.00 0/0 0.00/0	00 LA: 00 PR: 00 PR: 00 28:	ST KWH	: 5621		PRST KV	AH :	62967.0
P. VOLTAGE P. FCA CHAR P. 51/KVA/FF P. EBATE (SOLA P. LOW POW P. EXCESS	SUPPLY SURCE GES @ 0.47/PCA REFUND (R CAP: 0 L) THE FACTOR SOFF SEASON	CHG/CROSS S /KVA/FPPCA (LESS) @ ( GURCHG/OPEN LOAD DETAIL	SUBSIDY SURCHA 0.0 /SO	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH	@ G @ 1.05			0.00/0 0.00/0 0.00/158,865.00 0/0 0.00/0	00 LAS 00 PRS 00 288	ST KWH	: 5621		PRST KV	AH :	62967.0
3. VOLTAGE 3. FCA CHAR 3.51/KVA/FF LEBATE (SOLA 4.0. LOW POW 4.1. EXCESS 4.2. MAINTEN 4.3. ADDITIO	SUPPLY SURCE GES @ 0.47/ PCA REFUND IR CAP:0 L) GER FACTOR S	CHG/CROSS S  KVA/FPPCA (LESS) @ (  GURCHG/OPEN LOAD DETAIL  ES	SUBSIDY SURCHA 0.0 /SO H ACCES L OF B	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR	@ G @ 1.05 CHG			0.00/0 0.00/0 0.00/158,865.00 0/0 0.00/0	00 LA: 00 PR: 00 COI 28: 00 00	ST KWH	: 5621		PRST KV	AH :	62967.0
. VOLTAGE . FCA CHAR .51/KVA/FF .EBATE (SOLA 0. LOW POW 1. EXCESS 2. MAINTEN 3. ADDITIC	SUPPLY SURCE GGES @ 0.47/ PCA REFUND R CAP: 0 L) TER FACTOR S OFF SEASON TANCE CHARGE	CHG/CROSS S  KVA/FPPCA (LESS) @ (  GURCHG/OPEN LOAD DETAIL  ES	SUBSIDY SURCHA 0.0 /SO H ACCES L OF B	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR	@ G @ 1.05 CHG			0.00/0 0.00/158,865.00 0/0 0.00/0 0	000 LA: 000 PR: 000 28: 000 000	ST KWH	: 5621 DN :	16.0	PRST KV	AH :	: 62967.0 N :
. VOLTAGE . FCA CHAR .51/KVA/FF .EBATE(SOLA 0. LOW POW 1. EXCESS 2. MAINTEN 3. ADDITIO URCHG 4. NA ADJU	SUPPLY SURCE GES @ 0.47/ PCA REFUND (R CAP: 0 L) FOR FACTOR SO OFF SEASON (ANCE CHARGE (NAL POWER F	CHG/CROSS S (KVA/PPPCA (LESS) @ ( SURCHG/OPEN LOAD DETAIL ES DURCHASE SU  0 MONTH	SUBSIDY SURCHA! 0.0 /SO: N ACCES! L OF B!	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0	00 LAS	ST KWH NSUMPTIC	: 5621 ON :	16.0	PRST KV	AH :	: 62967.0 N :
. VOLTAGE . FCA CHAR . 51/KVA/FF EBATE(SOLA 0. LOW POW 1. EXCESS 2. MAINTEN 3. ADDITIC URCHG 4. NA ADJU 5. CONTINU	SUPPLY SURCE GES @ 0.47/PCA REFUND (R CAP:0 L) FOR FACTOR SOFF SEASON (ANCE CHARGE FINAL POWER POSTMENT FOR TOUS SUPPLY	CHG/CROSS S (KVA/PPPCA (LESS) @ ( SURCHG/OPEN LOAD DETAIL ES DURCHASE SU  0 MONTH	SUBSIDY SURCHA! 0.0 /SO: N ACCES! L OF B!	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0	00 LAS	ST KWH NSUMPTIC 8600.0  ST MONTH	: 5621 ON : I ARREA	16.0	PRST KV	TION 0	: 62967.0 N :
B. VOLTAGE  D. FCA CHAR  D. 51/KVA/FF  REBATE (SOLA  LOW POW  LECCES  MAINTEN  ADDITION  LOW POW  LOW	SUPPLY SURCE GES @ 0.47/PCA REFUND (R CAP:0 L) FOR FACTOR SOFF SEASON (ANCE CHARGE FINAL POWER POSTMENT FOR TOUS SUPPLY	CHG/CROSS S (KVA/FPPCA (LESS) @ ( SURCHG/OPEN LOAD DETAIL ES DURCHASE SU  0 MONTH SURCHG / (	SUBSIDY SURCHA! 0.0 /SO: N ACCES! L OF B!	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL			0.00/0 0.00/1 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0	000 LAS 000 PR: 000 PR: 000 288 000 000 000 000 LAS (PI	ST KWH NSUMPTIC 6600.0  ST MONTH ST ARREAR JUS/LESS	: 5621 ON : I ARREA : :) : LAST	AR :	PRST KV CONSUMP 311500.	TION 0	.: 62967.0 N :
D. VOLTAGE D. FCA CHAR D. 51/KVA/FF LEBATE (SOLA D. LOW POW D. EXCESS L. MAINTEN D. ADDITIO URCHG A. NA ADJU D. CONTINU C. CURRENT C. CURRENT	SUPPLY SURCE GES @ 0.47/ PCA REFUND (R CAP:0 L) FOR FACTOR SOFF SEASON (ANCE CHARGE FOR POWER POWER FOR SUPPLY  BILL	CHG/CROSS S (KVA/FPPCA (LESS) @ ( SURCHG/OPEN LOAD DETAIL ES DURCHASE SU 0 MONTH SURCHG / ( BILL LPS	SUBSIDY SURCHAI .0 /SO: N ACCES: LL OF BI URCHARGI	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0.00/0	000 LAS 000 PR: 000 PR: 000 288 000 000 000 000 LAS (PI	ST KWH SSUMPTIC 8600.0  ST MONTH S ARREAR JUS/LESS Bill-No	: 5621 ON : I ARREA : : : : : : : : : LAST	AR : PAYME 2923120	PRST KV CONSUMP 311500.	TION 0	0.0 0.0 0.0
B. VOLTAGE D. FCA CHAR D. 51/KVA/FF REBATE (SOLA D. LOW POW D. EXCESS REMAINTEN REMAIN	SUPPLY SURCE GES @ 0.47/ PCA REFUND (R CAP:0 L) FOR FACTOR SOFF SEASON (ANCE CHARGE FOR POWER POWER FOR SUPPLY  BILL LPS / ADV	CHG/CROSS S (KVA/PPPCA (LESS) @ ( SURCHG/OPEN LOAD DETAIL CS DURCHASE SU  0 MONTH SURCHG / (  BILL LPS @ 0.0 * 0.	SUBSIDY SURCHAI .0 /SO: N ACCES: LL OF BI URCHARGI	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0.00/0	000 LAS 000 PR 0	ST KWH SSUMPTIC 8600.0  ST MONTH S ARREAR JUS/LESS Bill-No	: 5621 DN : ARREA : :) : LAST : 13/1:	PAYME: 2923120 2/2023 2372671	PRST KV CONSUMP 311500.  NT DETA1 6600088 MODE:	TLS PRICE	0.0 0.0 0.0
3. VOLTAGE  9. FCA CHAR 9. 51/KVA/FF AEBATE (SOLA 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIC SURCHG 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR E 19. TOTAL D	SUPPLY SURCE GES @ 0.47/ PCA REFUND (R CAP: 0 L) FOR FACTOR S OFF SEASON FANCE CHARGE (NAL POWER P (STMENT FOR OUS SUPPLY (PBILL (LPS / ADV (NERGY CHG (UE FOR THE	CHG/CROSS S (KVA/PPPCA (LESS) @ ( SURCHG/OPEN LOAD DETAIL CS DURCHASE SU  0 MONTH SURCHG / (  BILL LPS @ 0.0 * 0.	SUBSIDY SURCHAI .0 /SO: N ACCES: LL OF BI URCHARGI	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0.00/0 0.2,718,778	000 LAS 000 PR 0	ST KWH SSUMPTIC 8600.0  ST MONTH S ARREAR JUS/LESS Bill-No	: 5621 NN :   ARREA 	PAYME 2923120 2/2023 2372671 2372671	PRST KV CONSUMP 311500.  NT DETA	TLS PRICE	0.0 0.0 0.0
B. VOLTAGE D. FCA CHAR D. 51/KVA/FF REBATE (SOLA LOW POW LL EXCESS LL MAINTEN BURCHG LA NA ADJUL CONTINU CONTINU COURRENT RESOLAR E LOW FOW LOW LOW FOW LOW FOW LOW FOW LOW LOW LOW LOW LOW LOW LOW LOW LOW L	SUPPLY SURCE GES @ 0.47/ PCA REFUND (R CAP: 0 L) FOR FACTOR S OFF SEASON FANCE CHARGE (NAL POWER P (STMENT FOR OUS SUPPLY (PBILL (LPS / ADV (NERGY CHG (UE FOR THE	CHG/CROSS S (KVA/PPPCA (LESS) @ ( GURCHG/OPEN LOAD DETAIL ES UURCHASE SU 0 MONTH SURCHG / ( BILL LPS @ 0.0 * 0. MONTH	SUBSIDY SURCHAI 0.0 /SOI N ACCES: L OF BI URCHARGI GREEN PO	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL @ 0.26	·		0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0.00/0 0.2,718,778	000 LA: 000 PR: 000 CO 28: 000 LA: 000	ST KWH NSUMPTIC 3600.0  ST MONTH S ARREAR US/LESS Bill-Nc DATE BILL-	: 5621 DN :   ARREA 	PAYME 2923120 2/2023 2372673 RREAR	PRST KV CONSUMP 311500.  NT DETA 06000088 MODE:	TLS PRICE	0.0 0.0 0.0 0.1 0.1 TRANS
. VOLTAGE . FCA CHAR . 51/KVA/FF EBATE (SOLA 0. LOW POW 1. EXCESS 2. MAINTEN 3. ADDITIO URCHG 4. NA ADJU 5. CONTINU 6. CURRENT 7. CURRENT 7. CURRENT 8. SOLAR E 9. TOTAL D 0. AMOUNT 1. ADJUSTM ec-23)/	SUPPLY SURCE  GES @ 0.47/ PCA REFUND  R CAP: 0 L)  FOR FACTOR S  OFF SEASON  ANCE CHARGE  NAL POWER P  STMENT FOR  OUS SUPPLY  BILL  LPS / ADV  NERGY CHG  UE FOR THE	CHG/CROSS S (KVA/PPPCA (LESS) @ ( GURCHG/OPEN LOAD DETAIL ES UURCHASE SU 0 MONTH SURCHG / ( BILL LPS @ 0.0 * 0. MONTH	SUBSIDY SURCHAI 0.0 /SOI N ACCES: L OF BI URCHARGI GREEN PO	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL @ 0.26			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0.00/0 0 2.718,778	000 LA: 000 PR: 000 CO 000 000  000	ST KWH NSUMPTIC 3600.0  ST MONTH S ARREAR US/LESS Bill-Nc DATE BILL-	: 5621 DN : ARREA :) : LAST : 13/1: -AMT :	PAYME 2923120 2/2023 2372671 REAR	PRST KV CONSUMP 311500.  NT DETA1 06000088 MODE::	TLS PRICE	0.0 0.0 0.0 0.0 0.0 0.0
8. VOLTAGE 9. FCA CHAR 9. 51/KVA/FP 10. 51/KVA/FP 10. 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO 10. LOW POW 14. NA ADJU 15. CONTINU 16. CURRENT 17. CURRENT 18. SOLAR E 19. TOTAL D 10. AMOUNT 11. ADJUSTM 10. 12. TOTAL	SUPPLY SURCE GES @ 0.47/PCA REFUND (R CAP: 0 L) FOR FACTOR SOFF SEASON (ANCE CHARGE PALL POWER POUS SUPPLY  BILL LPS / ADV NERGY CHG UE FOR THE DUE ENT (PLUS/LE	CHG/CROSS S (KVA/PPPCA (LESS) @ ( GURCHG/OPEN LOAD DETAIL ES UURCHASE SU 0 MONTH SURCHG / ( BILL LPS @ 0.0 * 0. MONTH	SUBSIDY SURCHAI 0.0 /SOI N ACCES: L OF BI URCHARGI GREEN PO	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL @ 0.26			0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 2,718,778 0.00/0 2,718,778 0.33,363.00/0	000 LAS	ST KWH SSUMPTIC 3600.0  ST MONTH S ARREAR LUS/LESS  Bill-Nc DATE BILL- EVIOUS Y	: 5621 N :  ARREA :) :  LAST -> : 285: : 13/1: -AMT :  AREAR AR	PAYME: 2923120 2/2023 2372671 2372673 REAR: REAR	PRST KV CONSUMP 311500.  NT DETA1 06000088 MODE::	TION 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0
S. VOLTAGE P. FCA CHAR S.51/KVA/FP LEBATE (SOLA O. LOW POW 1. EXCESS 2. MAINTEN 3. ADDITIO LURCHG 4. NA ADJU 5. CONTINU 6. CURRENT 7. CURRENT 7. CURRENT 8. SOLAR E 9. TOTAL D 0. AMOUNT 1. ADJUSTM 1.	SUPPLY SURCE GES @ 0.47/PCA REFUND (R CAP: 0 L) FOR FACTOR SOFF SEASON (ANCE CHARGE PALL POWER POUS SUPPLY  BILL LPS / ADV NERGY CHG UE FOR THE DUE ENT (PLUS/LE	CHG/CROSS S  (KVA/FPPCA (LESS) @ (  GURCHG/OPEN LOAD DETA)  ES  O MONTH SURCHG / (  BILL LPS  @ 0.0 * 0.  MONTH  SSS) (Adj h	SUBSIDY SURCHAI O. O /SO  ACCES L OF BI URCHARG	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	@ 1.05 CHG TIONAL @ 0.26		/01/2024	0.00/0 0.00/158,865.00 0.00/0 0.00/0 0 0.00/0 2.718,778 0.00/0 0 2.718,778 0.33,363.00/0	000 LASS 000	ST KWH SSUMPTIC 3600.0  ST MONTH S ARREAR JUS/LESS Bill-No DATE BILL- EVIOUS Y	: 5621 N :  ARREA : : : : : : : : : : : : : : : : : : :	PAYME: 2923120 2/2023 2372671 2372672 2REAR 2EAR	PRST KV CONSUMP 311500.  NT DETA 06000088 MODE:: 0.00000 DETAILS	TION 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
8. VOLTAGE 9. FCA CHAR 9. FCA CHAR 9. S1/KVA/FF AEBATE(SOLA 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO 15. CONTINU 16. CURRENT 17. CURRENT 17. CURRENT 18. SOLAR E 19. TOTAL D 10. AMOUNT 11. ADJUSTM 12. TOTAL 12. TOTAL 13. TCS TAX 14. NET AMO  Prompt F	SUPPLY SURCE  GES @ 0.47/ PCA REFUND  R CAP: 0 L)  FOR FACTOR S  OFF SEASON  ANCE CHARGE  NAL POWER P  STMENT FOR  OUS SUPPLY  BILL  LPS / ADV  NERGY CHG  UE FOR THE  DUE  AMOUNT  UNT PAYABLE  Payment 1	CHG/CROSS S  VEVA/PPPCA (LESS) @ (  GURCHG/OPEN LOAD DETAIL  SPURCHASE SU  0 MONTH SURCHG / (  BILL LPS  @ 0.0 * 0.  MONTH  SSS) (Adj h	SUBSIDY SURCHAI O.0 /SO N ACCES IL OF BI SURCHARGI SURCHARGI O O O O O O O O O O O O O O O O O O O	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI  DWER CHARGE	@ 1.05 CHG TIONAL @ 0.26	19/	1.50%(	0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0 2.718,778 0 2.718,778 0 2.718,778	000 LA3000000000000000000000000000000000	ST KWH  NSUMPTIC  8600.0  ST MONTH  S ARREAR  JUS/LESS  Bill-No DATE BILL-  EVIOUS Y  REENT YE  LI  7 276780 OCT	: 5621 I ARREA : 13/1: -AMT : AF EAR AR AR ARR AST SI: 330380 S	PAYME: 2923120 2/2023 2372671 2372672 2REAR 2EAR X MONT	PRST KV CONSUMP 311500.  NT DETAI 06000088 MODE:: 000000 DETAILS	AH : TION 0	0.0 0.0 0.0 0.1 null TRANS PAID: 0.0
8. VOLTAGE 9. FCA CHAR 10. LOW POW 11. EXCESS 12. MAINTEN 13. ADDITIO 15. CONTINU 16. CURRENT 17. CURRENT 17. CURRENT 18. SOLAR E 19. TOTAL D 10. AMOUNT 11. ADJUST 12. TOTAL 12. TOTAL 12. TOTAL 12. TOTAL 13. TCS TAX 14. NET AMO 15. Prompt F 15. TOTAL D 16. CURRENT 17. CURRENT 18. SOLAR E 19. TOTAL D 19. T	SUPPLY SURCE  GES @ 0.47/ PCA REFUND IR CAP: 0 L)  FOR FACTOR S  OFF SEASON  ANCE CHARGE INAL POWER P  STMENT FOR OUS SUPPLY  BILL  LPS / ADV  NERGY CHG  UE FOR THE  DUE  AMOUNT  UNT PAYABLE  Cayment II  Caymen	CHG/CROSS S  VEVA/PPPCA (LESS) @ (  GURCHG/OPEN LOAD DETAIL  SPURCHASE SU  0 MONTH SURCHG / (  BILL LPS  @ 0.0 * 0.  MONTH  SSS) (Adj h	SUBSIDY SURCHAI O.0 /SO N ACCES IL OF BI SURCHARGI SURCHARGI O O O O O O O O O O O O O O O O O O O	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI  DWER CHARGE  n-Payment R  nthly boomum Rs.1	G @ 1.05 CHG TIONAL @ 0.26 ebate For	19/ @ ] for	1.50%(	0.00/0 0.00/158,865.00 0/0 0.00/0 0 0.00/0 0 0.00/0 2.718,778 0 2.718,778 0 2.718,778 0 2.718,778	000 LA3000000000000000000000000000000000	ST KWH  SUMPTICE  SOURCE  ST MONTH  S ARREAR  JUS/LESS  Bill-No DATE  BILL-  EVIOUS Y  REENT YE  L  J  J  Z76780 OCT     1 After:	: 5621 N :  ARREA : : LAST : 285: : 13/1: -AMT :  ARREA ARREA : 13/13/13/13/13/13/13/13/13/13/13/13/13/1	PAYME: 2923120 2/2023 2372673 2372673 24REAR 2EAR 2EAR X MONT	PRST KV CONSUMP 311500.  NT DETAI 06000088 MODE:: 000000 DETAILS	AH : TION 0	0.0 0.0 0.0 0 : null TRANS PAID : 0.0 0.0
3. VOLTAGE  3. FCA CHAR  3. FCA CHAR  3. 51/KVA/FF  4. EXCESS  4. MAINTEN  4. NA ADJUTIC  5. CONTINU  6. CURRENT  7. CURRENT  7. CURRENT  8. SOLAR E  9. TOTAL D  10. AMOUNT  11. ADJUST  12. TOTAL  13. TCS TAX  14. NET AMO  Prompt F  11. OR Before  12. TOTAL  13. TCS TAX  14. NET AMO  15. CONTINU  16. CURRENT  17. CURRENT  18. SOLAR E  19. TOTAL D  19. AMOUNT  19.	SUPPLY SURCE  GES @ 0.47/ PCA REFUND IR CAP: 0 L)  FOR FACTOR S  OFF SEASON IANCE CHARGE INAL POWER P  STMENT FOR  OUS SUPPLY  BILL  LPS / ADV  NERGY CHG  UE FOR THE  DUE  AMOUNT  UNT PAYABLE  Cayment II  Cayme	CHG/CROSS S  VEVA/PPPCA (LESS) @ (  GURCHG/OPEN LOAD DETAIL  SPURCHASE SU  0 MONTH SURCHG / (  BILL LPS  @ 0.0 * 0.  MONTH  SSS) (Adj h	SUBSIDY SURCHAI O.0 /SO N ACCES IL OF BI SURCHARGI SURCHARGI O O O O O O O O O O O O O O O O O O O	SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI  DWER CHARGE  n-Payment R  nthly boomum Rs.1	G @ 1.05 CHG TIONAL @ 0.26 ebate For	19/ @ ] for	1.50%(	0.00/0 0.00/158,865.00 0.00/0 0.00/0 0 0.00/0 0 0.00/0 2,718,778 0.00/0 0 2,718,778 0 -33,363.00/0 2,685,415.0 (Online Rs.1000)	000 LA3000000000000000000000000000000000	ST KWH  SUMPTICE  SOURCE  ST MONTH  S ARREAR  JUS/LESS  Bill-No DATE  BILL-  EVIOUS Y  REENT YE  L  J  J  Z76780 OCT     1 After:	: 5621 IN :  ARREA : : : : : : : : : : : : : : : : : : :	PAYME: 2923120 2/2023 2372671 2372672 REAR REAR X MONT EP 35168	PRST KV CONSUMP 311500.  NT DETAI 06000088 MODE:: 000000 DETAILS	TION O	0.0 0.0 0.0 0.1 null TRANS PAID: 0.0

LPS : 0.00

ARREAR SURCHARGE : 0.00 TOTAL : 0.00



## ELECTRICITY BILL AND DISCONNECTION NOTICE AS PER ELECTRICITY ACT 2003

EDD: RURAL\_SIDCUL, EDSD: SIDCUL, GST\_NO: (UPCL) 05AAACU6007G1ZP



DIV CODE : HR0 CIN : NULL

BILL DATE : 09/04/2024 DUE DATE : 24/04/2024 MONTH / YEAR : 03/2024 BILLED MONTHS : 1

BOOK NO : K000 SCNO : HR0K000002259 DUE DATE : 24/04/2024 KNO : 002259

BILL NO : 28529240409000043 DISCON DATE : 09/05/2024

उत्तराखण्ड पावर कारपोरेजन लि०



SRI / SMT. HALONIX TEC	HNOLOGIES P	PVT LTD					ED EXEM	PTION		50	JPPLY TYP	
		VI. LID					N	and by A		CNT	74 TEGORY NA	WE
A. K. AGARWA PLOT NO. 5 SEC 12, HE, SID							CONTINUOUS		RTS-7 NE	EW RTS	The second second	USTRY ABOVE
HARIDWAR. PIN : 0 EMAIL :	FAX:0	C	ELL NO.	•:			MODE OF P		1		NOURED CI	HEQUE
	(* To reco	eive bill related	SMS ale	rts, please submi	t latest mobi	le no. to division					0	The State of the S
BILL BASIS	CONTR.I			ING PERIOD			CONT. OPT :	Name of the last o	***		URITY	ADDN. SEC.REQUIRE
NO.	1,400.001		FROM 9/02/2024	31/03/2		VOL.SUP.	METER MAKE SECURE	METER O04824		4.68	3,594.14	0.00
READING SLOT	LAST READING	CURRENT READING	MF	UNIT	OPENACCE		UNIT	SOLAR ADJ UNITS	TOTAL		UNIT RAT	
NH	46,643	54,275	20	152640.0		0	0 0	0		152,640	5.9	900,576
EP	15,852	18,632		55600.0		0	0 0	0		55,600	7.67	426,452
OP	24,045	28,636		91820.0		0	0 0	0		91,820	4.72	433,390
MP	9,211	11,145		38680.0		0	0 0	0		38,680	7.67	296,675
TOTAL		270.04	100	338,740.00	0	0.00	0.0	0.0	338	8740.0		2,057,094
CUM. MAX.DEMAND	239.76	279.86		802.00								
		BILL	PARAME"	TERS			AMOUNT (Rs.)		07	THER I	DETAILS	
. EXCESS C	HARGES DUE	TO MCG				0.00		PF :				(
. ACTUAL E	NERGY CHARG	GES				2,057,094.00	2,057,094.00	BILLABLE 1	DEMAND	:		1,050
ONTR. LOAD	- Above @ R	Rs.460.0/KV	A/ DEM.	AND CHARGES	FOR	483,000.00		LOAD FACTO		Y		56.77
. FIXED /	DEMAND CHAR	GES FOR EX	CESS L	OAD		0.00		LOAD UNIT	:			. K
. TOTAL FI	XED / DEMAN	D CHARGES					483,000.00	CONSUMPTIO	ON UNIT	:		KV
. ELECTRIC:	ITY DUTY @	0 5/KVAH	/GREEN	ENERGY CES	S @ 0.1		THE PARTY OF THE P		CUMUI	LATTVI	E READING	10
		0.5/ KVAII	, 011221	DIVERSE CEE			152,980.00/30,596			un	L KUNDING	15
7. VOLTAGE	SUPPLY REBA						.00					
		TE / WHEEL	ING CH	ARGE			0.00/0.00	LAST KWH	: 86424	. 0	LAST KVA	ан : 95751.0
7. VOLTAGE 8 8. VOLTAGE 9 9. FCA CHARC 0.17/KVA/FP	SUPPLY SURC GES @ 0.47/ PCA REFUND	TE / WHEEL CHG/CROSS S	ING CH	ARGE SURCHG @ 0 RGE (PLUS)	. 6		0.00/0.00	LAST KWH PRST KWH CONSUMPTIO	: 86424 : 1017	. 0	LAST KVA	AH : 95751.0 AH : 112689.
3. VOLTAGE S 3. FCA CHARC 3. 17/KVA/FPI REBATE (SOLAI	SUPPLY SURC GES @ 0.47/ PCA REFUND R CAP:0 L)	THE / WHEEL CHG/CROSS S KVA/FPPCA (LESS) @ 0	ING CHAUBSIDY SURCHA	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM	. 6 @		0.00/0.00	LAST KWH PRST KWH CONSUMPTIO	: 86424 : 1017	. 0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689.
O. FCA CHARC O. FCA CHARC O. 17/KVA/FPI REBATE (SOLAI O. LOW POW	SUPPLY SURC GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S	THE / WHEEL CHG/CROSS S KVA/FPPCA (LESS) @ 0 GURCHG/OPEN	ING CHAUBSIDY SURCHAL .0 /SO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH	.6 @ G @ 0.47		0.00/0.00 0.00/0.00 0.00/57,585,80/0.0	LAST KWH PRST KWH CONSUMPTIO	: 86424 : 1017	. 0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689.
3. VOLTAGE ( ). FCA CHARCO 17/KVA/FPI REBATE (SOLATI O. LOW POWE	SUPPLY SURC GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON	THE / WHEEL CHG/CROSS S KVA/FPPCA (LESS) @ 0 GURCHG/OPEN LOAD DETAI	ING CHAUBSIDY SURCHAL .0 /SO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH	.6 @ G @ 0.47		0.00/0.00 0.00/0.00 0.00/57,585.80/0.0 0.00/0.00	LAST KWH PRST KWH CONSUMPTIO	: 86424 : 1017	. 0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689.
8. VOLTAGE S	SUPPLY SURC GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE	TTE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAI	ING CHAUBSIDY SURCHA. 0 /SO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR	.6 @ G @ 0.47 CHG		0.00/0.00 0.00/0.00 0.00/57,585.80/0.0 /0.00 0.00/0.00	LAST KWH PRST KWH CONSUMPTIO	: 86424 : 1017	. 0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689.
9. PCA CHARC 9. PCA CHARC 0.17/KVA/FPI REBATE (SOLAT 10. LOW POWE 11. EXCESS ( 12. MAINTENN 13. ADDITION SURCHG	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P	TTE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAI	ING CHAUBSIDY SURCHA. 0 /SO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR	.6 @ G @ 0.47 CHG		0,00/0,00 0,00/0,00 0,00/57,585,80/0,0 0,00/0,00 0,00/0,00 0,00/0,00	LAST KWH PRST KWH CONSUMPTIO	: 86424 : 1017 ON :	22.0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689. PION :
3. VOLTAGE S  9. FCA CHARC 1.17/KVA/FPI REBATE (SOLA) 10. LOW POWS 11. EXCESS ( 12. MAINTEN 13. ADDITION 14. NA ADJUS 14. NA ADJUS	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR	CHE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAIL CS PURCHASE SU 0 MONTH	ING CH. UBSIDY SURCHA0 /SO: ACCES: L OF B:	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL		0,00/0,00 0,00/0,00 0,00/57,585,80/0,0 0,00/0,00 0,00 0,00 0,00 0,00/0,00	LAST KWH PRST KWH CONSUMPTIO 305960.0	: 86424 : 1017 DN :	22.0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689. CION :
B. VOLTAGE S D. FCA CHARC 17/KVA/FPI REBATE (SOLA) D. LOW POWN EXCESS (COLUMN ADDITION GURCHG A. NA ADJUS D. CONTINUO	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY	CHE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAIL CS PURCHASE SU 0 MONTH	ING CH. UBSIDY SURCHA0 /SO: ACCES: L OF B:	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL		0,00/0,00 0,00/0,00 0,00/57,585,80/0,0 0,00/0,00 0,00 0,00 0,00 0,00/0,00	LAST KWH PRST KWH CONSUMPTIC 305960.0	: 86424 : 1017 DN :	.0 22.0	LAST KVA PRST KVA CONSUMPT	AH : 95751.0 AH : 112689. FION :
3. VOLTAGE S 3. FCA CHARC 3. 17/KVA/FPI REBATE (SOLA) 40. LOW POWN 41. EXCESS ( 42. MAINTEN 43. ADDITION 5URCHG 44. NA ADJUS 45. CONTINUE	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL	NTE / WHEEL PHG/CROSS S VKVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAIL S PURCHASE SU  0 MONTH SURCHG / G	ING CH. UBSIDY SURCHA0 /SO: ACCES: L OF B:	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL		0.00/0.00 0.00/0.00 0.00/57,585,80/0.0 0.00/0.00 0.00 0.00 0.00 0.00/0.00	LAST KWH PRST KWH CONSUMPTIC 305960.0	: 86424 : 1017 DN :	22.0 R:	LAST KVA PRST KVA CONSUMPT 338760.0	AH : 95751.0 AH : 112689.
8. VOLTAGE S 9. FCA CHARC 1.17/KVA/FPI REBATE (SOLA) 10. LOW POWN 11. EXCESS (C.2. MAINTEN) 13. ADDITION 14. NA ADJUST 15. CONTINUE 16. CURRENT 17. CURRENT	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV	THE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAIL CS PURCHASE SU 0 MONTH SURCHG / G BILL LPS	ING CH. UBSIDY SURCHA0 /SO. ACCES. L OF B. RCHARG.	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL		0.00/0.00 0.00/0.00 0.00/57,585,80/0.0 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00	LAST KWH PRST KWH CONSUMPTIO 305960.0  LAST MONTE LPS ARREAI (PLUS/LESS	: 86424 : 1017 DN : H ARREAR SD): LAST O : 2952	R:	LAST KVA PRST KVA CONSUMPT 338760.0	0.000 cm. 0.000
8. VOLTAGE S 9. FCA CHARC 1.17/KVA/FPI REBATE (SOLAI 10. LOW POWI 11. EXCESS (Color of the color	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG	CATE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAIL CS PURCHASE SU 0 MONTH SURCHG / G BILL LPS @ 0.0 * 0.	ING CH. UBSIDY SURCHA0 /SO. ACCES. L OF B. RCHARG.	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL		0.00/0.00 0.00/0.00 0.00/57,585,80/0.0 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00	LAST KWH PRST KWH CONSUMPTIO 305960.0  LAST MONTE LPS ARREAI (PLUS/LESS Bill-N DATE	: 86424 : 1017 DN : H ARREA S) : LAST 0 : 2952 : 08/03	PAYME 29240303/2024 2805442	LAST KVA PRST KVA CONSUMPT 338760.0	0.00 LS PRNO: null
3. VOLTAGE S 3. FCA CHARC 3. 17/KVA/FP) REBATE (SOLA) 10. LOW POWI 11. EXCESS ( 12. MAINTEN) 13. ADDITION 14. NA ADJUS 15. CONTINUO 16. CURRENT 17. CURRENT 18. SOLAR EN	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE	CATE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 SURCHG/OPEN LOAD DETAIL CS PURCHASE SU 0 MONTH SURCHG / G BILL LPS @ 0.0 * 0.	ING CH. UBSIDY SURCHA0 /SO. ACCES. L OF B. RCHARG.	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL		0.00/0.00 0.00/0.00 0.00/57,585,80/0.0 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00 0.00/0.00	LAST KWH PRST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAM (PLUS/LESS Bill-N DATE BILL	: 86424 : 1017 DN : H ARREA S) : LAST 0 : 2952 : 08/03 -AMT : 2	PAYME 29240303/2024 28054422805442	LAST KVA PRST KVA CONSUMPT 338760.0	0. 0. 0. US PRNO : null
9. PCA CHARGO 17/KVA/FPI REBATE (SOLAI 10. LOW POWE 11. EXCESS (12. MAINTEN) 13. ADDITION GURCHG 14. NA ADJUST 15. CONTINUO 16. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DU 20. AMOUNT 12. ADJUSTME	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE	CATE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 GURCHG/OPEN LOAD DETAIL CS URCHASE SU  0 MONTH SURCHG / G  BILL LPS @ 0.0 * 0. MONTH	ING CH. UBSIDY SURCHA. 0 /SO  ACCES: L OF B: RCHARG! REEN PO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL @ 0.26		0.00/0.00 0.00/0.00 0.00/57,585,80/0.6 0.00/0.00 0.00 0.00/0.00 0.00/0.00 2,781,255,80 0.00 0.00 0.00	LAST KWH PRST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAM (PLUS/LESS Bill-N DATE BILL	: 86424 : 1017 DN : H ARREA S) : LAST 0 : 2952 : 08/03 -AMT : 2 AR	PAYME 29240303/2024 28054422805442	LAST KVA PRST KVA CONSUMPT 338760.0	LS PRNO: null und Trans MT-PAID:
9. PCA CHARGO 17/KVA/FPI REBATE (SOLAI 10. LOW POWI 11. EXCESS ( 12. MAINTEN 13. ADDITION SURCHG 14. NA ADJUST 15. CONTINUE 16. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DE 20. AMOUNT I 21. ADJUSTMI	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE	CATE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 GURCHG/OPEN LOAD DETAIL CS URCHASE SU  0 MONTH SURCHG / G  BILL LPS @ 0.0 * 0. MONTH	ING CH. UBSIDY SURCHA. 0 /SO  ACCES: L OF B: RCHARG! REEN PO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI	.6 @ G @ 0.47 CHG TIONAL @ 0.26		0.00/0.00 0.00/0.00 0.00/57,585,80/0.0 0.00/0.00 0.00/0.	LAST KWH PRST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAM (PLUS/LESS Bill-N DATE BILL	: 86424 : 1017 ON : H ARREA: S) : LAST 0 : 2952 : 08/03 -AMT : 2 AR	PAYME 29240303/202428054422805442	LAST KVA PRST KVA CONSUMPT 338760.0	0. LS PRNO: null und TRANS MT-PAID:
8. VOLTAGE S 9. FCA CHARC 9. 17/KVA/FP) 18BATE (SOLAI 10. LOW POWI 11. EXCESS 12. MAINTEN 13. ADDITION 14. NA ADJUS 15. CONTINUO 16. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DO 10. AMOUNT IN 11. ADJUSTMI 12. TOTAL	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP: 0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE DUE	CHE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 CHRCHG/OPEN LOAD DETAIL CS URCHASE SU 0 MONTH SURCHG / G BILL LPS @ 0.0 * 0. MONTH	ING CH. UBSIDY SURCHA0 /SO: ACCES: L OF B: RCHARG: REEN PO	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI DWER CHARGE	.6 @ G @ 0.47 CHG TIONAL @ 0.26	•	0.00/0.00 0.00/0.00 0.00/57,585,80/0.0 0.00/0.00 0.00/0.	LAST KWH PRST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAM (PLUS/LESS Bill-N DATE BILL PREVIOUS Y CURRENT YE	: 86424 : 1017 DN : H ARREA' R S) : LAST 0 : 2952 : 08/03 -AMT : 2 2 2 AR YEAR AR	PAYME 29240303/2024 2805442 2805442 REAR	LAST KVA PRST KVA CONSUMPT 338760.0	0. 0. 0. LS PRNO: null und TRANS MT-PAID:
3. VOLTAGE S  9. FCA CHARC  9. 17/KVA/FPI EBATE (SOLAI  10. LOW POWI 11. EXCESS C  12. MAINTEN  13. ADDITION  10. CURRENT  14. NA ADJUS  15. CONTINUO  16. CURRENT  17. CURRENT  18. SOLAR EN  19. TOTAL DO  10. AMOUNT IN  11. ADJUSTMI  12. TOTAL  13. TCS TAX	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP: 0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE DUE AMOUNT / A	ATE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 CHRCHG/OPEN LOAD DETAIL CS OMONTH SURCHG / G BILL LPS @ 0.0 * 0. MONTH CSS) (Adj b	ING CH. UBSIDY SURCHA. 0 /SO: ACCES: L OF B: RCHARG! REEN PO  O  y Admi:	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI DWER CHARGE	.6 @ G @ 0.47 CHG TIONAL @ 0.26		0.00/0.00 0.00/0.00	LAST KWH PRST KWH CONSUMPTION 305960.0  LAST MONTH LPS ARREAM (PLUS/LESS Bill-N DATE BILL PREVIOUS Y : CURRENT YE : LEFEB: 329360 JAN	: 86424 : 1017 DN : H ARREA' R S) : LAST O: 2952 : 08/03 -AMT : 2 2 2 AR YEAR AR:	PAYME 2924030 3/2024 2805442 2805442 REAR REAR	LAST KVA PRST KVA CONSUMPT 338760.0  INT DETAIL D2000021 MODE: F1 2.00000 A2 2.00000 DETAILS	0. 0. 0. LS PRNO: null und TRANS MT-PAID:
8. VOLTAGE 9 9. FCA CHARCA 1.17/KVA/FP) REBATE (SOLAI 10. LOW POWIL 11. EXCESS (12. MAINTEN) 13. ADDITION 14. NA ADJUST 15. CONTINUE 16. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DE 10. AMOUNT IN 11. ADJUSTMINITARY 1.24	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE DUE ENT(PLUS/LE  AMOUNT / A UNT PAYABLE	ATE / WHEEL CHG/CROSS S (KVA/FPPCA (LESS) @ 0 GURCHG/OPEN LOAD DETAIL SS PURCHASE SU 0 MONTH SURCHG / G BILL LPS @ 0.0 * 0. MONTH CSS) (Adj b	ING CH. UBSIDY SURCHA. 0 /SO: ACCES: L OF B: RCHARG! REEN PO  0  y Admi: MENT AI ORE	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI DWER CHARGE	.6  G @ 0.47  CHG  TIONAL  @ 0.26	24/04/2024	0,00/0,00 0,00/0,00 0,00/57,585,80/0,0 0,00/0,00 0,00/0,00 0,00/0,00 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,457,188,00	LAST KWH PRST KWH CONSUMPTIO 305960.0  LAST MONTE LPS ARREAS (PLUS/LESS Bill-N DATE BILL PREVIOUS Y : CURRENT YE :	: 86424 : 1017 DN : H ARREA RS) : LAST 0 : 2952 : 08/03 -AMT : 2 2 AR YEAR AR: EAR ARR: AST SIX	PAYME 29240363/2024 2805442 2805442 REAR REAR EAR	LAST KVA PRST KVA CONSUMPT 338760.0  INT DETAIL D2000021 MODE : F' 2.00000 DETAILS  TH CONSUM D NOV : 276780	0. LS PRNO: null und trans  MT-PAID:  OTPTION OCT: 330380 SEP: 35
8. VOLTAGE 9 9. FCA CHARCA 1.17/KVA/FP) REBATE (SOLAI 10. LOW POWI 11. EXCESS (12. MAINTEN) 13. ADDITION 15. CONTINUO 16. CURRENT 17. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DU 11. ADJUSTMI 12. TOTAL 12. TOTAL 13. TCS TAX 14. NET AMOUNT 15. PREVIOUS 16. CONTINUO 17. CURRENT 18. SOLAR EN 19. TOTAL DU 18. ADJUSTMI	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE DUE ENT(PLUS/LE  AMOUNT / A UNT PAYABLE S SD AMT: 4	CD INSTALL CON OR BEF 683594.14 Rebate (CROSS S (KVA)/FPPCA (LESS) @ 0  GURCHG/OPEN LOAD DETAIL CS GURCHASE SU 0 MONTH SURCHG / G  MONTH CSS) (Adj b	ING CH. UBSIDY SURCHA. 0 /SO: ACCES: L OF B: RCHARG! REEN PO  0  y Admi: ORE INTERES	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI DWER CHARGE OWER CHARGE MOUNT ST ON SDAMT	.6  G @ 0.47  CHG  TIONAL  @ 0.26	24/04/2024 6 TDS AMT: @ 1.50%	0,00/0,00 0,00/0,00 0,00/57,585,80/0,0 0,00/0,00 0,00/0,00 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,457,388,00 31614,26 2 (Online)	LAST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAS (PLUS/LESS  Bill-N DATE BILL  PREVIOUS Y :  CURRENT YE :  LFEB 329360 JAN  MMT ADJ BILL  OF @ 1.	: 86424 : 1017 ON : H ARREA: RS) : LAST O : 2952 : 08/03 -AMT : 2 2 AR ZEAR AR: EAR ARR: L: 326340 DB: L: 2845	PAYME 2924030 3/2024 2805442 2805442 REAR REAR EAR X MONT	NT DETAIL DETAILS TH CONSUMP 2.00000 A 2.00000 DETAILS TH CONSUM DNOV:276780 ISD ADJT	UH : 95751.0  UH : 112689.  TION :  0. 0. LS PRNO : null UND TRANS MT-PAID :  0  OPTION OCT: 330380 SEP: 35
8. VOLTAGE 9 9. FCA CHAR: 10. LOW POWI 11. EXCESS (12. MAINTEN) 13. ADDITION 14. NA ADJUST 15. CONTINUO 16. CURRENT 17. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DU 20. AMOUNT I 21. ADJUSTMI MAY 24) / 22. TOTAL 23. TCS TAX 24. NET AMOUNT PREVIOUS Prompt P upto dat On or Befo	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE DUE ENT(PLUS/LE  AMOUNT / A UNT PAYABLE S SD AMT: 4 Payment I Ce 19-Approxe:	CD INSTALL CON OR BEF 683594.14 Rebate (CROSS S (KVA)/FPPCA (LESS) @ 0  GURCHG/OPEN LOAD DETAIL CS GURCHASE SU 0 MONTH SURCHG / G  MONTH CSS) (Adj b	ING CH. UBSIDY SURCHA. 0 /SO: ACCES: L OF B: RCHARG! REEN PO  0  y Admi: ORE INTERES	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI DWER CHARGE OWER CHARGE ON SDAMT ON TON SDAMT ON THILY b: mum Rs	.6  G @ 0.47  CHG  TIONAL  @ 0.26  ebate For  : 316142. illing 10000 :	24/04/2024 6 TDS AMT: @ 1.50% for LT &	0,00/0,00 0,00/0,00 0,00/57,585,80/0,0 0,00/0,00 0,00/0,00 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,457,388,00 0,00/0,00 2,457,388,00 31614,26	LAST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAS (PLUS/LESS  Bill-N DATE BILL  PREVIOUS Y : CURRENT YE : L FEB 329360 JAN  MMT ADJ BIL  OT @ 1. 00 for H *After	: 86424 : 1017 ON : H ARREA: RS) : LAST O : 2952 : 08/03 -AMT : 2 2 AR ZEAR AR: EAR ARR: L: 2845 O 0 % (O	PAYME 2924030 3/2024 2805442 2805442 EREAR EAR EAR EAR EAR EAR OF 528.0	LAST KVA PRST KVA CONSUMPT 338760.0  INT DETAIL D2000021 MODE: F1 2.00000 Al 2.00000 DETAILS  TH CONSUM DNOV: 276780  ISD ADJT .ine) i	UH : 95751.0  UH : 112689.  TION :  0. 0.  ULS  PRNO : null  UND TRANS  MT-PAID :  0  OPTION  OCT: 3303NO NEP: 35
8. VOLTAGE 9 9. FCA CHARCO 117/KVA/FPI REBATE (SOLAI 10. LOW POWI 11. EXCESS (12. MAINTEN) 13. ADDITION 14. NA ADJUS 15. CONTINUO 16. CURRENT 17. CURRENT 17. CURRENT 18. SOLAR EN 19. TOTAL DU 20. AMOUNT I 21. ADJUSTMI 44-24)/ 22. TOTAL 23. TCS TAX 24. NET AMOUNT 24. NET AMOUNT 25. Prompt P 14. PACOLORY 26. PREVIOUS 27. PREVIOUS 28. PREVIOUS 29. PREVIOUS 29. PREVIOUS 29. PREVIOUS 29. PREVIOUS 29. PREVIOUS 20. PREVIOUS 20. PREVIOUS 21. AMOUNT I 22. TOTAL 23. TCS TAX 24. NET AMOUNT 25. PREVIOUS 26. PREVIOUS 27. PREVIOUS 27. PREVIOUS 28. PREVIOUS 29. PREVIOUS 29. PREVIOUS 20. PREVIOUS 20. PREVIOUS 20. PREVIOUS 21. PREVIOUS 21. PREVIOUS 22. PREVIOUS 24. NET AMOUNT 25. PREVIOUS 26. PREVIOUS 27. PREVIOUS	SUPPLY SURCE GES @ 0.47/ PCA REFUND R CAP:0 L) ER FACTOR S OFF SEASON ANCE CHARGE NAL POWER P STMENT FOR OUS SUPPLY BILL LPS / ADV NERGY CHG UE FOR THE DUE ENT(PLUS/LE  AMOUNT / A UNT PAYABLE S SD AMT: 4 Payment I Le 19-App Ore: '04/2024	CD INSTALL CON OR BEF 683594.14 Rebate (CROSS S (KVA)/FPPCA (LESS) @ 0  GURCHG/OPEN LOAD DETAIL CS GURCHASE SU 0 MONTH SURCHG / G  MONTH CSS) (Adj b	ING CH. UBSIDY SURCHA. 0 /SO: ACCES: L OF B: RCHARG! REEN PO  0  y Admi: ORE INTERES	ARGE SURCHG @ 0 RGE (PLUS) LAR SYSTEM S ADL SURCH ENEFIT +SUR E @ / ADDI DWER CHARGE OWER CHARGE ON SDAMT ON TON SDAMT ON THILY b: mum Rs	.6  G @ 0.47  CHG  TIONAL  @ 0.26  ebate For  : 316142. illing 10000 :: 4/04/20:	24/04/2024 6 TDS AMT: @ 1.50% for LT &	0,00/0,00 0,00/0,00 0,00/0,00 0,00/0,00 0,00/0,00 0,00/0,00 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,781,255,80 0,00/0,00 2,457,388,00 31614,26 Z (Online) Rs.1000	LAST KWH CONSUMPTION 305960.0  LAST MONTE LPS ARREAS (PLUS/LESS  Bill-N DATE BILL  PREVIOUS Y : CURRENT YE : L FEB 329360 JAN  MMT ADJ BIL  OT @ 1. 00 for H *After	: 86424 : 1017 ON : H ARREA: RS) : LAST O : 2952 : 08/03 -AMT : 2 2 AR ZEAR ARR: L: 2845 O 0 % (O	PAYME 2924030 3/2024 2805442 2805442 REAR REAR X MONT C: 311500 Offil	LAST KVA PRST KVA CONSUMPT 338760.0  INT DETAIL D2000021 MODE: F1 2.00000 Al 2.00000 DETAILS  TH CONSUM DNOV: 276780  ISD ADJT .ine) i	UH : 95751.0  UH : 112689.  TION :  0. 0. 0.  LS  PRNO : null UND TRANS  MT-PAID :  0  0  IPTION OCT: 330380 SEP: 33

words - 31/05/2020

			INT line for Module		upto	0	21/03	21/02/2020			
Asset	Cap.date	Cost Ctr	Asset description	Cum.acq.valu	Accum.dep.	Quantit	Quantit Start book.val	Trans.acq.val	PlndDep	End book val	
12000839	07.07.2018	10061132	12000839 07.07.2018 10061L32 SMT MACHINERY FOR MCPCB	7,695,250.36	-203,069.28	3	7,492,181.08	74,800.00	-984,477.00	6,582,504.08	1
12000879	13.06.2019	10061132	12000879 13.06.2019 10061L32 SMT MACHINE FOR LUM PRODUCTION	0	0	7	0	584,000.00	-61,644.00	522,356.00	1
12000895	02.08.2019	10061133	12000895   02.08.2019   100611331   SEMI AUTOMATIC PRINTER 4FT/1200MM (SMT DRIVER)	0	0	1	0	300,000.00	-11,083.00	288,917.00	
12000896	26.08.2019	10061133	12000896 26.08.2019 10061133 PICK & PLACE M/C-YAMAHA YV180XG(SMT DRIVER)REFURB	0	0	122	0	5,138,928.00	-230,538.00	4,908,390.00	
12000857	02.08.2019	10061133	12000897 02.08.2019 10061133 SMT LINK CONVEYOR-1500MM(SMT DRIVER)	0	0	2	0	150,000.00	-6,730.00	143,270.00	
12000898	02.08.2019	10061133	12000898 02.08.2019 10061L33 REFLOW OVEN VITRONICS-SOLTEC (SMT DRIVER)	0	0	1	0	1,250,000.00	-56,076.00	1,193,924.00	
12000902	02.08.2019	10061132	12000902 02.08.2019 10061132 SEMI AUTOMATIC PRINTER 4FT/1200MM (SMT MCPCB)	0	0	1	0	300,000.00	-25,333.00	274,667.00	
12000903	21.09.2019	10061132	12000903 21.09.2019   10061L32, PICK & PLACE M/C-YAMAHA YV180XG(SMT MCPCB)REFURB.	0	0	<	0	2,300,000.00	-97,111.00	2,202,889.00	
12000904	02.08.2019	10061132	12000904 [02.08.2019   10061L32, SMT LINK CONVEYOR-1500M:M(SMT MCPCB)	0	0	2	0	20,000.00	-4,222.00	45,778.00	
12000905	02.08.2019	10061132	12000905 02.08.2019   10061132   PICK & PLACE M/C-YAMAHA YV100X(SMT MCPCB)REFURB.	0	0	1.1	0	1,050,000.00	-88,667.00	961,333.00	
12000947	16.12.2019	10061132	12000947 [16.12.2019   10061132   SEMI AUTOMATIC PRINTER FOR SMT LINE	0	0	1	0	300,000.00	-12,667.00	287,333.00	
						-				17,411,361.08	

How but an lieu

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187000 her 19000

Ass. 1. prints + 2 months + Reflect

RKA/DNCR/...../. 'ng 02/01/25

Assigned

Items

8.

Billing Details



HOD Engg.

Grade

CASE COLLECTION FORMAT
(INDUSTRIAL PLANT SURVEY FORM)
(Version 2.1) | Date of implementation: 9.02.2011 | Date of Revision: 04.01.2018, 30.01.2020

To be

Submitted

any

50 x

Assigned

		10	to Date C	by date	On date	Signature
File	Received By		NA	NA		NA
Sur	vey	ManMohan	0	401125		
Pre	paration	Man Mohan Man Mohan				
	A - Very Good,	B - Satisfactory,	C - Average, D	- Poor, E - E	Extremely Poor	
	gg. unprepared d	not propies not control of clearly Owner/	oerly filled, □ Mar learly done, □ M taken, □ Selfie/	ket survey the survey the survey of the surv	for rates is not pro nt is not properly owner represer	ne properly,  Survey Form operly done,  Identification of done,  Photographs not ntative photo not taken,  Google Map not taken,
1.	Proposal or Re	f No.		L DETAIL	Maria Company of the Party of t	
			email	date	d 02/01/20	25
2.	Type of Service		Valuation Repor	t 🛭 P	LI	
3.	Type of custom		Bank Company	□ PSU		□ Corporate rect client through Bank
4.	Bank/ FI/ Organ Name & Address	nization			w loging	
5.	Case Allotment	Officer/	Name		Contact Number	er Email Id
	Fees paying pa	rty Details	Geofungal	Tang	97116236	120
6.	Case Type		Case for Fr	esh Accoun	t 🗆 C	ase for existing account/
7.	Fees Details		Amount of Fee	s Adv	ance Amount i	

1,1,10,000/-

**Billed To Party Name** 

by

□ Bank

**GSTIN** 

Customer

1900		CASE DETAILS
1.	Name of the Industry/ Account	MIS Haborita Technologicy Put Utd
2.	Type of Property	□ Small Manufacturing Unit, ✓ Medium Scale Industrial Unit, □ Large Scale
		Industrial Plant, □ Very Large Scale Industrial Plant
3.	Owner/ Applicant Details	Name Contact Number Email Id
		Mr leutagali tanga 97/1623622
4.	Account Name	- Same as above -
5.	Plant Address	Metro- 5 - Sector 12 - 116 - FDW, He Name 249 402. Contact Number
6.	Who will coordinate on site	Name Contact Number
	for the site survey	
7.	Preferred time of survey	Date 07/1/25 Time 10100 an
8.	Documents Received (Any one ownership document and approved site plan/ map is must)	1. Ownership Documents: □ Sale Deed, □ Power of Attorney, □ Will Relinquishment Deed, □ Transfer Deed, □ Conveyance Deed, □ Allotment Letter, □ Possession Letter, □ Agreement to Sell, □ Mortgage Deed, □ Indenture of Mortgage  2. Map: □ Cizra Map, □ Sanctioned Map, ☑ Site Plan  3. Project Approval Documents: □ Factory Registration, □ Memorandum of Understanding with the State Govt., □ Industrial Entrepreneurs Memorandum, □ Environment Clearance, □ Fire NOC  4. Any Other document: □ TIR Report, □ Old Valuation Report, ☑ Plant & Machinery Inventory Sheet, ☑ Fixed Asset Register, □ Building Area Statement, □ CLU Document, □ Detailed Project Report, ☑ Invoices of the Major Equipment's, ☑ Daily Performance Report, □ TEV Report, □ LIE Report, ☑ Production data of last one week, □ Plant maintenance log, ☑ Copy of last paid Electricity Bill, □ Copy of municipal tax receipt □ Any other:
9.	Special Instructions if any:	5. No documents provided: □
10.	on valuer firm to distort any fac	ioned above for the preparation of Valuation Report. I agree that I'll not put pressure ets and would not try to influence any member or official of the firm in the ill spirit or by individual or organization by any means illegitimately.

# **IMPORTANT INSTRUCTIONS**

\*FILE PREPARER TO START PREPARING THE FILES ONLY AFTER ENSURING THE STATUS OF ALL THE BELOW POINTS IS COMPLETED. FOR ANY EXCEPTION PLEASE BRING IT INTO NOTICE OF SENIOR GENERAL MANAGER (OPERATIONS), OTHERWISE PENAL ACTION WILL BE TAKEN AGAINST THE FILE PREPARER.

1.	Please do not accept the case if you do not have proper documents.
2.	Understand the nature of Industry before moving for survey
3.	Study the Plant Inventory sheet or FAR properly before moving for survey
4.	Firstly please take & study the current applicable ownership documents of the property which needs to get surveyed.
5.	Mark the <b>Owner/ Area/ Boundaries</b> mentioned in the ownership documents with bold florescent marker pen before moving for the survey. During site survey if any difference is found in the above fields from the ownership documents then please contact the owner immediately to know the reason for the difference.
6.	Identify the Property clearly by matching the boundaries and area mentioned in the property papers.
7.	Check whether Building Measurement Area is given in the Map or if they have any Building Area sheet or if self-measurement has to be carried out before moving for survey.
8.	Take Google Map location.
9.	Take one photograph of the property along with abutting road.
10.	Take nearby photographs of the Property.
11.	Check Jurisdiction Municipal Limits & Ward Name.
12.	Fill the details in the Survey form and tick the appropriate option clearly.
13.	In case customer is found providing misleading information to you or trying to influence you by money or cash then immediately report to the Management & Bank.

S.No.	CHECKLIST	STATUS
1.	IS PURPOSE OF THE ASSIGNMENT UNDERSTOOD CLEARLY	1
2.	IS WORK ORDER/ EMAIL/ CESA FORM FORMALITY COMPLETED	A
3.	FOR PRIVATE CASE OR FOR FRESH CASE 50% ADVANCE IS RECEIVED	4
4.	IS DOCUMENT CHECKLIST PROVIDED TO THE CUSTOMER	6

S.NO.	CHECKLIST	STATUS
1.	Check nearby prominent landmark	6
2.	DO CLEAR IDENTIFICATION OF THE PROPERTY	6
3.	Match the boundaries of the property and its directions with the help of compass or sun direction	ALL
4.	Do sample measurement	-WA
5.	CHECK IF ANY BUILDING VIOLATIONS DONE	DNA
6.	Click multiple proper photographs of the property from inside-out	
7.	Take selfie with the available representative	6

Send Google Map location at maps@rkassociates.org	X
Check municipal jurisdiction	NA
Check Main road name & width and its distance from the subject property	1.V
Check Lane width on which property is located	n N/
Check any defects or negativity in the property	
CONFIRM PROPERTY RATES LOCALLY	D N-
CHECK NEARBY DEVELOPMENT	
	Check municipal jurisdiction  Check Main road name & width and its distance from the subject property  Check Lane width on which property is located  Check any defects or negativity in the property  CONFIRM PROPERTY RATES LOCALLY

## SPECIAL INSTRUCTIONS:

- During Survey please follow the blocks mentioned in the plant layout and clearly mention the details of each block. Use separate sheet wherever space is not adequate in the form.
- 2. During survey please keep P&M inventory sheet in hand and cross check the machines from the list.
- 3. Mention type, height & area of shed of each block clearly.
- 4. Take photographs of the machines including its machine plate.
- In case machine is not in running condition then test the condition of the machine by moving its lever, pulley and check oil condition.

	SURVEY GRADING MATRIX
GRADE	PARAMETERS/ CRITERIA
Α	In case all the points below are done properly, timely with full care and diligence:
	<ol> <li>Survey started with proper work order and knowing the source of payment.</li> <li>Survey done with proper documents.</li> </ol>
	<ol><li>Done complete homework and studied the documents properly with highlighting the main points before moving for the survey.</li></ol>
	Chosen correct survey form as per the property type.     All fields of Survey form are properly filled.
	<ol> <li>All site special observations and negative and positive factors are clearly mentioned.</li> <li>Self &amp; client signatures taken on survey form</li> </ol>
	<ol> <li>Property rates information properly taken, mentioned and verified.</li> <li>Site rough sketch plan made.</li> </ol>
	10. Proper photographs taken. 11. Selfie with property taken.
	12. Selfie and owner photograph with property taken.
В	in case of 3 minor mistakes in any of the above points except Point 1, 2, 3, 4, 6, 8, 10, 11, 12 but all the points are covered.
С	In case of more than 3 minor mistakes and any 1 major mistake in any of the above points and if any point are completely missing except Point 1, 2, 3, 4, 6, 8, 10, 11, 12.
D	In case of 1 major mistake or missing of any 1 point out of 1, 2, 3, 4, 6, 8, 10, 11, 12
E	In case of more than 1 major mistakes or missing of more than 1 point out of 1, 2, 3, 4, 6, 8, 10, 11, 12.

## Note (Survey Grading Matrix):

- For special assignments like LIE, Stock Valuation, etc. where till date survey format is not specified or released, in such cases point wise site observation report has to be submitted by the Surveyor duly signing it properly. Without signed Site Observation report, Point 4 will be considered as not done and will fall under Category E.
- 2. Similar Grading Matrix is issued for Case Collection & Report Preparation as well.

## Note (Overall Grading Matrix):

 In case client reports any careless mistake in the report for which revision has to be done in the report then in that case Grading Matrix may be revised and Grade E will be awarded.

INDUSTRIAL PLANT SURVEY FORM

(FOR INDUSTRIAL PROPERTIES ONLY)

(Version 2.0) | Date of implementation: 9.02.2011 | Date of Revision: 04.01.2018, 15.06.2019

10-11 20 Both -610-	840				
File No. RKA/DNCR//	Date:	07/1/25	Time:	12100 pm	

	<b>自我们手</b> 员主持了。这一块正式共和	GENERAL DETAILS	<b>基质量整理基础</b>
1.	Name of the Surveyor	Man Michan	
2.	Property shown by	☐ Owner/ Director, ☑ Company	Representative,   No one was
		available,   Property is locked, sur	vey could not be done from inside
		Name	Contact No.
		Hrs Creetangali Taneja	9711623622
3.	Survey Type	☐ Full survey (inside-out with photographs), ☐ Full survey (instrandom measurements & photographs)	approximate measurements & side-out with approximate sample aphs),  Half Survey (Approximate om outside & photographs),  Only ents)
4.	Reason for Half survey or only photographs taken	□ Property was locked, □ Possiproperty, □ NPA property so owner	essee didn't allow to inspect the was hostile and survey couldn't be property,   Very Large irregular
5.	How Property is Identified	name plate displayed on the proper	es mentioned in the deed, From ty, Identified by the owner/ owner earby people,  Identification of the vey was not done
6.	Type of Industry	□ Small Manufacturing Unit, ☑ Med Scale Industrial Plant, □ Very Large	dium Scale Industrial Unit,   Large  Scale Industrial Plant
7.	Property Measurement	☐ Self-measured, ☐ Sample measu	urement only, No measurement
8.	Reason for no measurement	NPA property so didn't enter the	Owner/ possessee didn't allow it, □ property, □ Very Large Property, the entire area □ Any other Reason:
9.	Purpose of Valuation	□ Value assessment of the asset fo	

•		Gains Wealth Ta	very purpose, □ Fo x purpose, □ Partiti for company merge purpose:	ion purpose, □ G	eneral Value
10.	Type of Loan		Term Loan, □ CC Loan, □ Business		nt, □ Cash Credit
11.	Loan Amount				
		OWNERSHIP	DETAILS		
1.	Name of the Industry		Same as	Page No. 2	
2.	Legal Owner Name/s		Same a	Paren	0.2
3.	Property Purchaser Name			1	
4.	Plant Address under Valuation		Jamuas	lage NO.2	
5.	Present Residence Address of the Owner/ Director				
6.	Property constitution	□ Free Hold, ✓L	ease Hold		
		LOCATION	DETAILS		
1.	Adjoining Properties	East	West	North	South
	(Match it with papers with the help of compass or Sun direction and also confirm it with nearby people)	Net	NA	NA	Mik
2.	Property Facing		□ North Facing, □ ng, □ South-West		
3.	Landmark	DISM	and &	wready	
4.	Ward Name/ No.	-		1	
5.	Zone Name			40000000000000000000000000000000000000	

Name

towards the property

Yes, □ No

Width

☑ Bituminous, ☐ Metalled, ☐ Cement concrete, ☐ Concrete paver block,

 $\hfill\Box$  Brick khadanja,  $\hfill\Box$  Mud surfacing,  $\hfill\Box$  Broken potholed metalled road,

□ No proper approach road available, □ Very narrow approach road

Main Road Name & Width

Are proper road facilities

Type of Approach Road

available?

Approach Road Name & Width

6.

7.

8.

Distance from property

10.	Location characteristics	Within	well-develo	ped notifie	d Industr	ial area, □ Within	averagely
		maintaine	ed Industrial	area, □ Wi	thin un-no	otified Industrial area	a, □ Within
		Main city	, □ Within o	city suburb	s, 🗆 With	nin urban develope	d Area, 🗆
		Within ur	ban develor	oing zone,	□ Within	urban undevelope	ed area, □
		Within u	rban remote	e area, 🗆	Within	commercial area,	□ Within
		Institution	ıal area, □	Out of m	unicipal I	imits, no civic infr	rastructure
		available,	□ Within ru	ral village a	area, □ In	interiors,   Within	Backward
		area, □ V	Vithin Remot	e area			
11.	Classification of the Locality	□ Urban	developed,	□ <b>Urban</b> d	eveloping	ı, □ Semi Urban, □	□ Rural, □
		Backward	d, Industria	al, □ Institu	tional	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
12.	Location consideration	□ Corner	Plot, □ 2 si	de open, □	3 side o	oen, □ On >30' wid	de road, □
		Near to Metro station, □ Near to Market, □ Near to Highway, □ Entrance					
		North-East Facing, □ Ordinary location within locality, □ Good Location					
		within the locality,   Normal Location within the locality,   Average					
		Location within locality, □ Poor location within the locality, □ Property					
		towards e	nd of the loc	ality, □ An	y other		
13.	Is Plant part of notified Industrial Area? If yes then	✓ Yes, □	No	-			
	name of Industrial area/ estate & governing authority managing it.	INES 1	Devl	, Hari	dway		
14.	Proximity to civic amenities	School	Hospital	Market	Metro	Railway Station	Airport
15.	Any now douglands and in	_		-	-		11-
13.	Any new development in surrounding area	NO.					
16.	Jurisdiction limits	□ Nagar Nigam, □ Nagar Panchayat, □ Gram Panchayat, □ Nagar Palika Parishad, □ Area not within any municipal limits					
17.	Jurisdiction Development	Name:					
	Authority Name						
		□ Area no	t within any	developme	nt authori	ty limits	
18.	Municipality/ Municipal Corporation Name	Name:					

•		□ Area not within any municipal limits
19.	Surrounding land uses and adjoining/ nearby establishment details	Industrial
20.	Is the location proper for the subject industry?	Yes
21.	Is it a standalone Industry in this area? is it a belt for the subject nature of Industry?	yes
22.	In case Industry gets closed then does the land can be used for any other purpose?	No

		PLANT DETAILS
S.No.	PARTICULARS	DESCRIPTION
1.	Brief History & Description of the Plant	It is a LED devices Manufacturing plant.
2.	Nature of Industry	LED Devices Manufacturing
3.	Plant Inception Date	2.006
4.	Commercial Operational Date	NA
5.	No. of Production Lines	Ditteent
6.	Date of Inception of each Production Line	D. Herent
7.	Total Block Value of the Machines (As on Year ending 31st March)	Rs 6.36 Work
8.	Industry benchmark cost for setting up these Plants (for eg. Per MW or Per MT)	
9.	Establishment Type	✓ Indigenous, □ EPC Contractor, □ Local Contractor
10.	Plant Type	□ Manual, ☑ Semi-Automatic, ☑ Fully Automatic, □ Conventional, □ Non-Conventional, □ Computerized Controlled

11.	Plant & Machinery Purchase Type	☐ First Hand, □ Second Hand
12.	Plant & Machinery Make	□ Domestic branded, □ Domestic local made, □ Onsite fabrication □ Imported machines, □ Mix (Domestic + Foreign)
13.	Plant Overall Condition	Newly Commissioned, □ Excellent, □ Very Good, □ Good, □ Average, □ Poor, □ Completely scrap
14.	Plant Status	In Operation, □ Not Running, □ Partially running, □ Stopped For Maintenance, □ Completely shutdown
15.	If Plant is not operational then period since it is not operational & reason for not being in operation	
16.	If Plant is not operational then does it require any money for refurbishing to restart the Plant?	
17.	Total money spent in last one year on maintenance of machines	MA
18.	Any major failure, fault, breakdown in last 3 years?	No
19.	Any Technology collaboration of the Plant	No
20.	Average Plant Capacity Utilization rate in last one month. Attach Production chart of last one week.	Sheet Attached
21.	Name & Function of each block in the plant - Use Separate Sheet If Required	liftmut Sheet Atally
22.	Main machines used in the Plant - Use Separate Sheet If Required	Moulding, Extudy
23.	Estimated net weight of the large machines and of total machines present at site - Use Separate Sheet If Required	
24.	Estimated Economic Life of the Plant/ Machines	1 Sylves
25.	Age of the Plant/ Remaining Life of Machines	12 year

#### CASE NO.

#### UNDERTAKING BY THE CUSTOMER

I confirm that the property is inspected in front of me and I have provided all the information true related to the property to the best of my knowledge. I understand that any false or manipulative information provided by me will be considered as cheating with the professional organization since it will lead to incorrect valuation report and I'd be solely responsible for this unlawful act and will bear the charges for the changes/ modifications which have to undergo due to the false information. I also undertake that I haven't given any cash or in kind to any member of R.K Associates to influence the Value of the Property or favor any individual or organization and the same is not accepted or asked by the member of R.K Associates. Any such act will lead to cancellation of the material prepared by R.K Associates with forfeiting of the fees and i'll be completely responsible for its repercussions and legal actions taken for it.

IMPORTANT: We have not authorized any of our Surveyor to take Cash or kind from the customers in any situation. In case Surveyor or any member of R.K Associates asks for any money or kind from you then kindly please inform on number +91-9999597597. Our Valuation process is very stringent and have multiple check points to ensure correct & error free reports to keep the lending agency risk free. In case Surveyor claims that he would be able to arbitrary effect the Valuation figures unfairly or as per your requirement & need then he is making a false claim to you and we request you to complaint such act immediately on the number provided above.

Name: GECTANJALI TANGSA Signature: July ... Mobile No.: 9711623022

#### UNDERTAKING BY THE SURVEYOR

I confirm that I have carried out the Survey of the property properly as per the fair professional best practices and Valuation & Survey policy guidelines issued by the organization. I have not taken any cash or kind from the customer or given the customer any wrong or false information or have made any false claims for arbitrary providing the Property Valuation as per one's need or requirement by distorting the facts. In case at any point of time it is found that I have done any kind of fraudulent activity in this case and misled the company then I understand its legal consequences and appropriate penal action which company can take against me. Also in regard to it any monetary or reputation loss will be recovered from me by the company.

Surveyor Name: Man Mohan Signature: Man Mohan Date: 0 Hilper

100	property during survey	
18.	Is Independent access available to the property	☐ Clear independent access is available, ☐ Access available in sharing of other adjoining property, ☐ No clear access is available, ☐ Access is closed due to dispute
19.	Is property clearly demarcated with permanent boundaries?	☐ Yes, ☐ No, ☐ Only with Temporary boundaries
20.	Is the property merged or colluded with any other property	
21.	Local Information References on property rates	Please refer attached sheet named 'Property rate Information Details.'

#### **Endorsement:**

#### 1. Signature of the Person who was present from the owner side to identify the property:

Undertaking: I have shown the correct property and provided the correct information about the property to the surveyor of R.K Associates to the best of my knowledge for which Valuation has to be prepared. In case I have shown wrong property or misled the valuer company in any way then I'll be solely responsible for this unlawful act.

a. Name of the Person: GIEETANJALI TANEJA
b. Relation: COMPANY SECRETARY
c. Signature: July .
d. Date: 07-101-2025

In case not signed then mention the reason for it: 

No one was available, 
Property is locked, 
Owner/ representative refused to sign it, 
Any other reason:

### 2. Surveyor Signature who did site inspection:

Undertaking: I have inspected the property and cross verified the property details at site to the extent of a. Matching boundaries of the property, b. Sample measurement of its area, c. Physical condition, d. Property rates as per local information with what is mentioned in the property documents provided to me by the Bank/ interested organization. I have not come under influence of anyone during site inspection and have only recorded the true and factual details in the survey form which I come across during the site survey. I understand that giving any manipulative information in the survey form will lead to incorrect Valuation report which is an unlawful act and i'll be solely responsible for doing it.

Name of the Surveyor: Man Mohan
Signature: Na
Date: 0 Hilzs